UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 40-F

¨ **REGISTRATION STATEMENT PURSUANT TO SECTION 12 OF THE SECURITIES EXCHANGE ACT OF 1934**

OR

x **ANNUAL REPORT PURSUANT TO SECTION 13(a) OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended December 31, 2015

Commission File Number 0-20115

METHANEX CORPORATION

(Exact name of Registrant as specified in its charter)

not applicable
(Translation of Registrant's name into English (if applicable))

CANADA
(Province or other jurisdiction of incorporation or organization)

2860
(Primary Standard Industrial Classification Code Number (if applicable))

not applicable
(I.R.S. Employer Identification Number (if applicable))

1800 Waterfront Centre, 200 Burrard Street, Vancouver, British Columbia, Canada V6C 3M1
Telephone: (604) 661-2600
(Address and telephone number of Registrant's principal executive offices)

CT Corporation System, 111 Eighth Avenue, New York, New York 10011
Telephone: 212-894-8940
(Name, address (including zip code) and telephone number (including area code) of agent for service in the United States)

Securities registered or to be registered pursuant to Section 12(b) of the Act.

Title of each class	Name of each exchange on which registered
Common Shares	**NASDAQ Global Market**

Securities registered or to be registered pursuant to Section 12(g) of the Act.

None
(Title of Class)

Securities for which there is a reporting obligation pursuant to Section 15(d) of the Act.

3.25% Senior Notes due December 15, 2019
5.25% Senior Notes due March 1, 2022
4.25% Senior Notes due December 1, 2024
5.65% Senior Notes due December 1, 2044
(Title of Class)

For annual reports, indicate by check mark the information filed with this Form:

x **Annual Information Form** x **Audited Annual Financial Statements**

Indicate number of outstanding shares of each of the issuer's classes of capital or common stock as of the close of the period covered by the annual report.

89,671,198 Common Shares were outstanding as of December 31, 2015

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days.

Yes x No ¨

Indicate by check mark whether the Registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes ¨ No ¨

ANNUAL INFORMATION FORM, AUDITED FINANCIAL STATEMENTS, AND MANAGEMENT'S DISCUSSION AND ANALYSIS

Methanex Corporation (the "Registrant" or the "Company") is a Canadian public company whose common shares are listed on the Toronto Stock Exchange in Canada (trading symbol: MX) and on the NASDAQ Global Market in the United States (trading symbol: MEOH). The Registrant is a "foreign private issuer" as defined in Rule 3b-4 under Securities Exchange Act of 1934, as amended (the "Exchange Act"), and is eligible to file this annual report on Form 40-F pursuant to the multi-jurisdictional disclosure system.

The following documents of the Company are filed as exhibits to, and incorporated by reference into, this Annual Report:

Document	Exhibit No.
Annual Information Form of the Company for the year ended December 31, 2015	99.1
Management's Discussion and Analysis of the Company for the year ended December 31, 2015	99.2
Audited financial statements of the Company for the years ended December 31, 2015 and 2014, including the report of auditor with respect thereto	99.3

Pursuant to Rule 3a12-3 under the Exchange Act, the Company's equity securities are exempt from sections 14(a), 14(b), 14(c), 14(f) and 16 of the Exchange Act.

FORWARD-LOOKING STATEMENTS

This annual report includes or incorporates by reference certain statements that constitute "forward-looking statements" within the meaning of the United States Private Securities Litigation Reform Act of 1995. These statements appear in a number of places in this annual report and documents incorporated by reference herein and include statements regarding the Registrant's intent, belief or current expectations and those of the Registrant's management. These forward-looking statements involve known and unknown risks and uncertainties that may cause the Registrant's actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. When used in this annual report or in documents incorporated by reference in this annual report, words such as "believes," "expects," "may," "will," "should," "potential," "estimates," "anticipates," "aims," "goal," or the negative version of those words or other comparable terminology and similar statements of a future or forward-looking nature are intended to identify these forward-looking statements. These forward-looking statements are based on various factors and were derived utilizing numerous assumptions that could cause the Registrant's actual results to differ materially from those in the forward-looking statements. Accordingly, readers are cautioned not to put undue reliance on these forward-looking statements. For additional information, please refer to the disclosure contained under the heading, "Caution Regarding Forward-Looking Statements" in the Registrant's Annual Information Form filed as Exhibit 99.1 to this report.

NOTE TO UNITED STATES READERS REGARDING DIFFERENCES BETWEEN UNITED STATES AND CANADIAN REPORTING PRACTICES

The Registrant is permitted to prepare this annual report in accordance with Canadian disclosure requirements, which are different from those of the United States. The Registrant now prepares its consolidated financial statements in accordance with International Financial Reporting Standards, as issued by the International Accounting Standards Board, which principles differ in certain respects from generally accepted accounting principles applicable in the United States ("U.S. GAAP") and from practices prescribed by the SEC. Therefore, the Company's financial statements incorporated by reference in this annual report may not be comparable to financial statements prepared in accordance with U.S. GAAP.

CURRENCY

Unless otherwise indicated, all dollar amounts in this Annual Report are in United States dollars. The exchange rate of United States dollars into Canadian dollars on December 31, 2015, based upon the noon rate published by the Bank of Canada, was U.S.$1.00=CDN$1.384. The exchange rate of United States dollars into Canadian dollars, on March 7, 2016, based upon the noon rate as published by the Bank of Canada, was U.S.$1.00=CDN$1.3301.

CONTROLS AND PROCEDURES

Disclosure controls and procedures are defined in Rule 13a-15(e) and 15d-15(e) under the Exchange Act to mean controls and other procedures of an issuer that are designed to ensure that information required to be disclosed by the issuer in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by an issuer in the reports that it files or submits under the Exchange Act is accumulated and communicated to the issuer's management, including its principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure.

At the end of the period covered by this annual report on Form 40-F, being the fiscal year ended December 31, 2015, an evaluation was carried out under the supervision and with the participation of the Registrant's management, including the principal executive and principal financial officers (its Chief Executive Officer and Chief Financial Officer). Based upon that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that the Registrant's disclosure controls and procedures are effective as of December 31, 2015.

INTERNAL CONTROL OVER FINANCIAL REPORTING

Internal Control Over Financial Reporting

Internal control over financial reporting is defined in Rule 13a-15(f) and 15d-15(f) of the Exchange Act as a process designed by, or under the supervision of, the Registrant's Chief Executive Officer and Chief Financial Officer, and effected by the Registrant's board of directors, management and other personnel, to provide reasonable assurance regarding the reliability of financial reporting and preparation of the Registrant's consolidated financial statements for external purposes in accordance with International Financial Reporting Standards, as issued by the International Accounting Standards Board. Internal control over financial reporting includes policies and procedures that:

- pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Registrant;
- provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures are being made only in accordance with authorizations of management and directors of the Registrant; and
- provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the Registrant's assets that could have a material effect on the financial statements.

There have been no changes during the year ended December 31, 2015 to internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, internal control over financial reporting.

The Company's internal control system is designed to provide reasonable assurance to management and the board of directors regarding the preparation and fair presentation of published financial statements. All internal control systems, no matter how well designed, have inherent limitations. Therefore, even those systems determined to be effective can provide only reasonable assurance with respect to financial statement preparation and presentation. Also, projections of any evaluation of effectiveness of internal control over financial reporting to future periods are subject to risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Management's Assessment and Auditor's Attestation Report

Management's Annual Report on Internal Control over Financial Reporting is provided on page 42 of the Registrants' Management's Discussion and Analysis, filed as Exhibit 99.2 to this report. KPMG LLP, an independent registered public accounting firm that audited and reported on our consolidated financial statements, has issued an attestation report on the effectiveness of our internal control over financial reporting as of December 31, 2015. The attestation report is included on the third page of our consolidated financial statements filed as Exhibit 99.3 to this report.

AUDIT COMMITTEE

The Registrant's Board of Directors has established a separately-designated Audit, Finance and Risk Committee (the "Audit Committee") in accordance with Section 3(a)(58)(A) of the Exchange Act and NASDAQ Listing Rule 5605(c). As at the date of this annual report, the Registrant's Audit Committee is comprised of the following directors, each of whom is independent as determined under each of Rule 10A-3 under the Exchange Act and NASDAQ Listing Rule 5605(a):

A. Terence Poole, Chair
Howard Balloch
John Reid
Janice Rennie
Benita Warmbold

All members of the Audit Committee are financially literate, meaning they are able to read and understand the Company's financial statements and to understand the breadth and level of complexity of the issues that can reasonably be expected to be raised by the Company's financial statements. The Audit Committee meets the composition requirements set forth by NASDAQ Listing Rule 5605(c)(2).

A description of the mandate of the Audit Committee (the "Audit Committee Charter"), together with the relevant education and experience of its members and other Committee information, may be found in the "Audit Committee Information" section of the Registrant's Annual Information Form for the year ended December 31, 2015, filed as Exhibit 99.1 to this annual report. The full text of the Audit Committee Charter is attached as Appendix "A" to the Annual Information Form.

AUDIT COMMITTEE FINANCIAL EXPERT

The Registrant's Board of Directors has determined that Mr. A. Terence Poole is an audit committee financial expert (as that term is defined in paragraph (8)(b) of General Instruction B to Form 40-F under the Exchange Act). The Commission has indicated that the designation of Mr. Poole as an audit committee financial expert does not make Mr. Poole an "expert" for any other purpose, impose any duties, obligations or liability on Mr. Poole that are greater than those imposed on members of the Audit Committee and the board of directors who do not carry this designation, or affect the duties, obligations or liability of any other member of the Audit Committee.

CODE OF ETHICS

The Registrant has adopted a Code of Business Conduct (the "Code of Ethics") that applies to directors, officers and employees, including the Registrant's principal executive officer, principal financial officer and principal accounting officer. The Code of Ethics materially complies with NASDAQ Listing Rule 5610, and meets the requirements for a "code of ethics" within the meaning of that term in Form 40-F. A copy of the Code of Ethics can be found on the Registrant's website at www.methanex.com.

No waivers from or substantive amendments to the provisions of the Code were made in 2015.

PRINCIPAL ACCOUNTANT FEES AND SERVICES

KPMG LLP, Chartered Professional Accountants, Vancouver, are the independent auditors of the Registrant. The holders of the Registrant's common shares have resolved to have the directors of the Registrant determine the auditor's remuneration.

The Registrant's Audit Committee annually reviews and approves the terms and scope of the external auditors' engagement. The Audit Committee oversees the Audit and Non-Audit Pre-Approval Policy, which sets forth the procedures and the conditions under which permissible services proposed to be performed by KPMG LLP, the Registrant's external auditors, are pre-approved. The Audit Committee has delegated to the Chair of the Audit Committee pre-approval authority for any services not previously approved by the Audit Committee. All such services approved by the Chair of the Audit Committee are subsequently reviewed by the Audit Committee.

All non-audit service engagements, regardless of the cost estimate, are required to be coordinated and approved by the Chief Financial Officer to further ensure that adherence to this policy is monitored.

Audit and Non-Audit Fees Billed by the Independent Auditors

KPMG LLP's global fees relating to the years ended December 31, 2015 and December 31, 2014 are as follows:

US$000s	2015	2014
Audit Fees	1,381	1,594
Audit-Related Fees	50	58
Tax Fees	63	91
Total	**1,494**	**1,743**

The nature of each category of fees is described below.

Audit Fees

Audit fees for professional services rendered by the external auditors for the audit of the Registrant's consolidated financial statements; statutory audits of the financial statements of the Registrant's subsidiaries; quarterly reviews of the Registrant's financial statements; consultations as to the accounting or disclosure treatment of transactions reflected in the financial statements; and services associated with registration statements, prospectuses, periodic reports and other documents filed with securities regulators.

Audit fees for professional services rendered by the external auditors for the audit of the Registrant's consolidated financial statements were in respect of an "integrated audit" performed by KPMG LLP globally. The integrated audit encompasses an opinion on the fairness of presentation of the Registrant's financial statements as well as an opinion on the effectiveness of the Registrant's internal control over financial reporting.

Audit-Related Fees

Audit-related fees for professional services rendered by the auditors for financial audits of employee benefit plans; procedures and audit or attest services not required by statute or regulation; and consultations related to the accounting or disclosure treatment of other transactions.

Tax Fees

Tax fees for professional services rendered for tax compliance and tax advice. These services consisted of: tax compliance, including the review of tax returns; assistance in completing routine tax schedules and calculations; and advisory services relating to domestic and international taxation.

OFF-BALANCE SHEET ARRANGEMENTS

At December 31, 2015, we did not have any off-balance sheet arrangements, as defined by applicable securities regulators in Canada and the United States that have, or are reasonably likely to have, a current or future material effect on our results of operations or financial condition.

TABULAR DISCLOSURE OF CONTRACTUAL OBLIGATIONS

Tabular disclosure of contractual obligations is made on page 22 of the Registrant's Management's Discussion and Analysis for the year ended December 31, 2015, filed as Exhibit 99.2 to this report.

NASDAQ CORPORATE GOVERNANCE

The Company is subject to corporate governance requirements prescribed under applicable Canadian securities laws, rule and policies. The Company is also subject to corporate governance requirements prescribed by the listing standards of the NASDAQ Stock Market, and the rules and regulations promulgated by the SEC under the Exchange Act (including those applicable rules and regulations mandated by the Sarbanes-Oxley Act of 2002).

NASDAQ Listing Rule 5615(a)(3) permits a foreign private issuer to follow its home country practice in lieu of certain corporate governance requirements of the NASDAQ Listing Rules. A foreign private issuer that follows a home country practice in lieu of one or more provisions of the NASDAQ Listing Rules is required to disclose in its annual report filed with the Commission, or on its website, each corporate governance requirement of the NASDAQ Listing Rules that it does not follow and describe the home country practice followed by the issuer in lieu of such NASDAQ corporate governance requirements.

We do not follow NASDAQ Equity Rule 5620(c), but instead follow our home country practice relating to quorum requirements at meetings of shareholders as more fully described on page 22 of the Registrant's Annual Information Form for the year ended December 31, 2015, filed as Exhibit 99.1 to this report.

The Company believes that there are otherwise no significant differences between its corporate governance policies and those required to be followed by United States domestic issuers listed on the NASDAQ Stock Market. In particular, in addition to having a separate Audit Committee, the Registrant's Board of Directors has established a separately-designated Human Resources Committee that materially meets the requirements for a compensation committee under NASDAQ Listing Rule 5605(d), as currently in force.

The Company is required by National Instrument 58-101 of the Canadian Securities Administrators, *Disclosure of Corporate Governance Practices*, to describe its practices and policies with regard to corporate governance in management information circulars that are furnished to the Company's shareholders in connection with annual meetings of shareholders.

UNDERTAKING

The Registrant undertakes to make available, in person or by telephone, representatives to respond to inquiries made by the Commission staff, and to furnish promptly, when requested to do so by the Commission staff, information relating to: the securities in relation to which the obligation to file an annual report on Form 40-F arises, or transactions in said securities.

CONSENT TO SERVICE OF PROCESS

A Form F-X signed by the Registrant and the Registrant's agents for service of process: (a) with respect to the Common Shares, was filed with the Commission together with the Form 40-F of the Registrant on June 16, 1995; (b) with respect to the 5.25% Senior Notes due March 1, 2022 was filed with the Commission together with the Form F-9 of the Registrant on October 31, 2011; (c) with respect to the 3.25% Senior Notes due December 15, 2019 was filed with the Commission together with the Form F-10 of the Registrant on December 7, 2012; (d) with respect to the 4.25% Senior Notes due December 1, 2024 was filed with the Commission together with the Form F-10 of the Registrant on October 31, 2014; and (e) with respect to the 5.65% Senior Notes due December 1, 2044 was filed with the Commission together with the Form F-10 of the Registrant on October 31, 2014.

SIGNATURES

Pursuant to the requirements of the Exchange Act, the Registrant certifies that it meets all of the requirements for filing on Form 40-F and has duly caused this annual report to be signed on its behalf by the undersigned, thereto duly authorized.

METHANEX CORPORATION

Date: March 8, 2016

By: /s/ KEVIN PRICE
Name: Kevin Price
Title: General Counsel & Corporate Secretary

EXHIBITS

Exhibit No	Description
23.1	Consent of KPMG LLP
31.1	Certification of President and Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2	Certification of Senior Vice President, Finance and Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1	Certification of President and Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2	Certification of Senior Vice President, Finance and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
99.1	Annual Information Form of the Registrant dated March 7, 2016
99.2	Management's Discussion and Analysis for the Year Ended December 31, 2015
99.3	Audited Consolidated Financial Statements of the Registrant for the year ended December 31, 2015 and the Independent Auditor's Report thereon

Exhibit 23.1



KPMG LLP
Chartered Professional Accountants
PO Box 10426 777 Dunsmuir Street
Vancouver BC V7Y 1K3
Canada

Telephone (604) 691-3000
Fax (604) 691-3031
Internet www.kpmg.ca

Consent of Independent Registered Public Accounting Firm

The Board of Directors of Methanex Corporation

We consent to the use of our reports, each dated March 7, 2016, with respect to the consolidated financial statements and the effectiveness of internal control over financial reporting included in this annual report on Form 40-F.

We also consent to the incorporation by reference of such reports in the Registration Statements (No. 333-112624, No. 333-141833 and No. 333-194850) on Form S-8, No. 333-177632 on Form F-9, No. 333-185335 on Form F-10 and No. 333-199756 on Form-10/A of Methanex Corporation.

/s/ KPMG LLP

Chartered Professional Accountants
Vancouver, Canada
March 7, 2016

KPMG LLP is a Canadian limited liability partnership and a member firm of the KPMG network of independent member firms affiliated with KPMG International Cooperative ("KPMG International"), a Swiss entity.
KPMG Canada provides services to KPMG LLP.

Exhibit 31.1

CERTIFICATION

I, John Floren, certify that:

1. I have reviewed this annual report on Form 40-F of Methanex Corporation;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this report;

4. The issuer's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the issuer and have:

    a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c) evaluated the effectiveness of the issuer's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    d) disclosed in this report any change in the issuer's internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the issuer's internal control over financial reporting; and

5. The issuer's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the issuer's auditors and the audit committee of issuer's board of directors (or persons performing the equivalent functions):

    a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the issuer's ability to record, process, summarize and report financial information; and

    b) any fraud, whether or not material, that involves management or other employees who have a significant role in the issuer's internal control over financial reporting.

Date: March 8, 2016

/s/ JOHN FLOREN
John Floren
President and Chief Executive Officer

Exhibit 31.2

CERTIFICATION

I, Ian Cameron, certify that:

1. I have reviewed this annual report on Form 40-F of Methanex Corporation;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this report;

4. The issuer's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the issuer and have:

    a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c) evaluated the effectiveness of the issuer's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    d) disclosed in this report any change in the issuer's internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the issuer's internal control over financial reporting; and

5. The issuer's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the issuer's auditors and the audit committee of issuer's board of directors (or persons performing the equivalent functions):

    a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the issuer's ability to record, process, summarize and report financial information; and

    b) any fraud, whether or not material, that involves management or other employees who have a significant role in the issuer's internal control over financial reporting.

Date: March 8, 2016

/s/ IAN CAMERON
Ian Cameron
Senior Vice President, Finance
and Chief Financial Officer

Exhibit 32.1

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Annual Report of Methanex Corporation (the "Company") on Form 40-F for the year ended December 31, 2015 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, John Floren, President and Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. section 1350, as adopted pursuant to section 906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:

1. the Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ JOHN FLOREN
John Floren
President and Chief Executive Officer
March 8, 2016

Exhibit 32.2

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Annual Report of Methanex Corporation (the "Company") on Form 40-F for the year ended December 31, 2015 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Ian Cameron, Senior Vice President, Finance and Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. section 1350, as adopted pursuant to section 906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:

1. the Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ IAN CAMERON
Ian Cameron
Senior Vice President, Finance
and Chief Financial Officer
March 8, 2016

Exhibit 99.1

METHANEX CORPORATION

ANNUAL INFORMATION FORM

www.methanex.com

March 7, 2016

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REFERENCE INFORMATION

In this Annual Information Form ("AIF"), a reference to the "Company" refers to Methanex Corporation and a reference to "Methanex," "we," "us," "our" and similar words refers to the Company and its subsidiaries or any one of them as the context requires, as well as their respective interests in joint ventures and partnerships.

We use the United States dollar as our reporting currency. Accordingly, unless otherwise indicated, all dollar amounts in this AIF are stated in United States dollars.

In this AIF, unless the context otherwise indicates, all references to "methanol" are to chemical-grade methanol. Methanol's chemical formula is CH_3OH and it is also known as methyl alcohol.

In this AIF, we incorporate by reference our 2015 Management's Discussion and Analysis ("2015 MD&A"), which contains information required to be included in this AIF. The 2015 MD&A is publicly accessible and is filed on the Canadian Securities Administrators' SEDAR website at www.sedar.com and on the U.S. Securities and Exchange Commission's EDGAR website at www.sec.gov.

The approximate conversion of measurement used in this AIF is as follows:

1 tonne of methanol = 332.6 US gallons of methanol

Some of the historical price data and supply and demand statistics for methanol and certain other industry data contained in this AIF are derived by the Company from industry consultants or from recognized industry reports regularly published by independent consulting and data compilation organizations in the methanol industry, including IHS Inc., Tecnon OrbiChem Ltd., Argus JJ&A, ICIS, Platts and Methanol Market Services Asia. Industry consultants and industry publications generally state that the information provided has been obtained from sources believed to be reliable. We have not independently verified any of the data from third-party sources nor have we ascertained the underlying economic assumptions relied upon in these reports.

Responsible Care® is a registered trademark of the Chemistry Industry Association of Canada and is used under license by us.

CAUTION REGARDING FORWARD-LOOKING STATEMENTS

This document contains forward-looking statements with respect to us and our industry. These statements relate to future events or our future performance. All statements other than statements of historical fact are forward-looking statements. Statements that include the words “believes,” “expects,” “may,” “will,” “should,” “potential,” “estimates,” “anticipates,” “aim,” “goal” or other comparable terminology and similar statements of a future or forward-looking nature identify forward-looking statements.

More particularly and without limitation, any statements regarding the following are forward-looking statements:

- expected demand for methanol and its derivatives,
- expected new methanol supply or restart of idled capacity and timing for start-up of the same,
- expected shutdowns (either temporary or permanent) or restarts of existing methanol supply (including our own facilities), including, without limitation, the timing and length of planned maintenance outages,
- expected methanol and energy prices,
- expected levels of methanol purchases from traders or other third parties,
- expected levels, timing and availability of economically priced natural gas supply to each of our plants,
- capital committed by third parties towards future natural gas exploration and development in the vicinity of our plants,
- our expected capital expenditures,
- anticipated operating rates of our plants,
- expected operating costs, including natural gas feedstock costs and logistics costs,
- expected tax rates or resolutions to tax disputes,
- expected cash flows, earnings capability and share price,
- availability of committed credit facilities and other financing,
- our ability to meet covenants or obtain or continue to obtain waivers associated with our long-term debt obligations, including, without limitation, the Egypt limited recourse debt facilities that have conditions associated with the payment of cash or other distributions and the finalization of certain land title registrations and related mortgages which require actions by Egyptian governmental entities,
- expected impact on our results of operations in Egypt or our financial condition as a consequence of civil unrest, acts of sabotage or actions taken or inaction by the Government of Egypt and its agencies,
- our shareholder distribution strategy and anticipated distributions to shareholders,
- commercial viability and timing of, or our ability to execute, future projects, plant restarts, capacity expansions, plant relocations, or other business initiatives or opportunities,
- our financial strength and ability to meet future financial commitments,
- expected global or regional economic activity (including industrial production levels),
- expected outcomes of litigation or other disputes, claims and assessments, and
- expected actions of governments, government agencies, gas suppliers, courts, tribunals or other third parties.

We believe that we have a reasonable basis for making such forward-looking statements. The forward-looking statements in this document are based on our experience, our perception of trends, current conditions and expected future developments as well as other factors. Certain material factors or assumptions were applied in drawing the conclusions or making the forecasts or projections that are included in these forward-looking statements, including, without limitation, future expectations and assumptions concerning the following:

- the supply of, demand for and price of methanol, methanol derivatives, natural gas, coal, oil and oil derivatives,
- our ability to procure natural gas feedstock on commercially acceptable terms,
- operating rates of our facilities,

- receipt or issuance of third-party consents or approvals, including, without limitation, governmental registrations of land title and related mortgages in Egypt and governmental approvals related to rights to purchase natural gas,
- the establishment of new fuel standards,
- operating costs, including natural gas feedstock and logistics costs, capital costs, tax rates, cash flows, foreign exchange rates and interest rates,
- the availability of committed credit facilities and other financing,
- global and regional economic activity (including industrial production levels),
- absence of a material negative impact from major natural disasters,
- absence of a material negative impact from changes in laws or regulations,
- absence of a material negative impact from political instability in the countries in which we operate, and
- enforcement of contractual arrangements and ability to perform contractual obligations by customers, natural gas and other suppliers and other third parties.

However, forward-looking statements, by their nature, involve risks and uncertainties that could cause actual results to differ materially from those contemplated by the forward-looking statements. The risks and uncertainties primarily include those attendant with producing and marketing methanol and successfully carrying out major capital expenditure projects in various jurisdictions, including, without limitation:

- conditions in the methanol and other industries including fluctuations in the supply, demand and price for methanol and its derivatives, including demand for methanol for energy uses,
- the price of natural gas, coal, oil and oil derivatives,
- our ability to obtain natural gas feedstock on commercially acceptable terms to underpin current operations and future production growth opportunities,
- the ability to carry out corporate initiatives and strategies,
- actions of competitors, suppliers and financial institutions,
- conditions within the natural gas delivery systems that may prevent delivery of our natural gas supply requirements,
- competing demand for natural gas, especially with respect to domestic needs for gas and electricity in Chile and Egypt,
- actions of governments and governmental authorities, including, without limitation, the implementation of policies or other measures that could impact the supply of or demand for methanol or its derivatives,
- changes in laws or regulations,
- import or export restrictions, anti-dumping measures, increases in duties, taxes and government royalties, and other actions by governments that may adversely affect our operations or existing contractual arrangements,
- world-wide economic conditions, and
- other risks described in our 2015 MD&A.

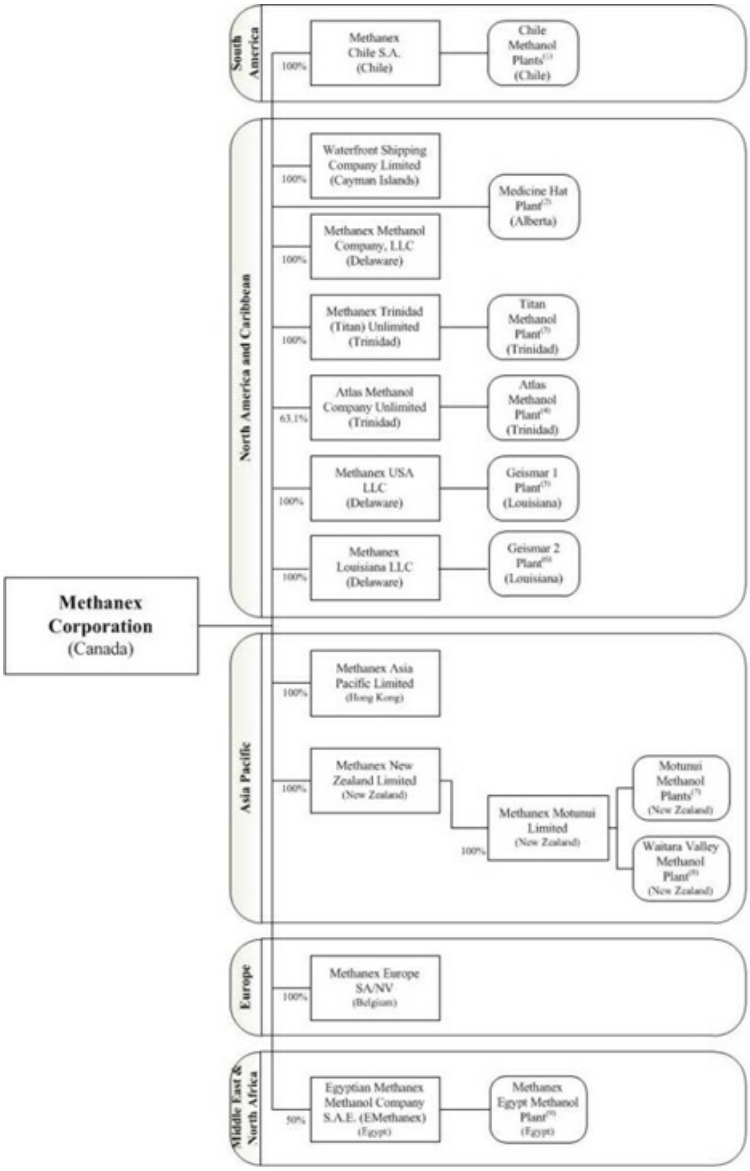
Having in mind these and other factors, investors and other readers are cautioned not to place undue reliance on forward-looking statements. They are not a substitute for the exercise of one's own due diligence and judgment. The outcomes implied by forward-looking statements may not occur and we do not undertake to update forward-looking statements except as required by applicable securities laws.

THE COMPANY

Methanex Corporation was incorporated under the laws of Alberta on March 11, 1968 and was continued under the *Canada Business Corporations Act* on March 5, 1992. Its registered and head office is located at 1800 Waterfront Centre, 200 Burrard Street, Vancouver, British Columbia, V6C 3M1 (telephone: 604-661-2600).

On September 18, 2014, the Board of Directors of the Company repealed By-Laws No. 1, 2 and 3 of the Company (the "Original By-Laws") and replaced them, in their entirety, with By-Law No. 4. The purpose of replacing the Original By-Laws with By-Law No. 4 was to (i) make minor changes to the Company's by-laws to reflect evolving corporate governance practices and (ii) adopt advance notice provisions similar to advance notice provisions adopted by other companies listed on the Toronto Stock Exchange. On January 29, 2015, the Board of Directors of the Company repealed By-Law No. 4 and adopted By-Law No. 5 in its place to ensure that the advance notice provisions included in the Company's by-laws are fully consistent with the ISS Proxy Voting Guidelines. By-Law No. 5 was confirmed by the shareholders of the Company at the annual general and special meeting of shareholders that was held on April 30, 2015.

The following chart includes the Company's principal operating subsidiaries as of December 31, 2015 and, for each subsidiary, its place of organization and the Company's percentage of voting interests beneficially owned or over which the Company exercises control or direction. The chart also shows our principal production facilities and their locations.



(1) Our two plants in Chile represent 1.7 million tonnes of annual production capacity. Since 2007, we have operated the site significantly below capacity due to gas supply issues.

(2) The Medicine Hat plant represents 0.6 million tonnes of annual production capacity.

(3) The Titan plant represents 0.9 million tonnes of annual production capacity.

(4) Our equity interest in the Atlas plant represents 1.1 million tonnes of annual production capacity.

(5) The Geismar 1 plant started up in January 2015 and represents 1.0 million tonnes of annual production capacity.

(6) The Geismar 2 plant started up in December 2015 and represents 1.0 million tonnes of annual production capacity.

(7) The two Motunui plants represent up to 1.9 million tonnes of annual production capacity, depending on gas composition.

(8) The Waitara Valley plant represents 0.5 million tonnes of annual production capacity.

(9) Our equity interest in the Methanex Egypt plant represents 0.6 million tonnes of annual production capacity.

BUSINESS OF THE COMPANY

Overview of the Business

Methanol is a clear liquid commodity chemical that is predominantly produced from natural gas and is also produced from coal, particularly in China. Approximately 60% of all methanol demand is used to produce traditional chemical derivatives, including formaldehyde, acetic acid and a variety of other chemicals that form the basis of a large number of chemical derivatives for which demand is influenced by levels of global economic activity. The remaining 40% of methanol demand comes from a range of energy-related applications. These include direct blending of methanol into gasoline (primarily in China), and using methanol as a feedstock in the production of di-methyl ether ("DME"), biodiesel and methanol-to-olefins ("MTO"). Methanol is also used to produce methyl tertiary-butyl ether ("MTBE"), a gasoline component.

We are the world's largest producer and supplier of methanol to the major international markets in Asia Pacific, North America, Europe and South America. Our total annual production capacity, including Methanex interests in jointly owned plants, is currently 9.4 million tonnes and is located in New Zealand, the United States, Trinidad, Egypt, Canada and Chile. In early 2015, we commenced first methanol production from our 1 million tonne plant in Geismar, Louisiana ("Geismar 1") and we commenced first methanol production from a second 1 million tonne plant relocated from Chile to Geismar ("Geismar 2") in December 2015. In addition to the methanol produced at our sites, we purchase methanol produced by others under methanol offtake contracts and on the spot market. This gives us flexibility in managing our supply chain while continuing to meet customer needs and support our marketing efforts. We have marketing rights for 100% of the production from the jointly-owned plants in Trinidad and Egypt, which provides us with an additional 1.3 million tonnes per year of methanol offtake supply when the plants are operating at full capacity.

Refer to the *Production Summary* section on page 13 for more information regarding production at our plants.

DEVELOPMENT OF THE BUSINESS AND CORPORATE STRATEGY

Our Strategy

Our primary objective is to create value by maintaining and enhancing our leadership in the global production, marketing and delivery of methanol to customers. To achieve this objective we have a simple, clearly defined strategy: global leadership, low cost and operational excellence. Our brand differentiator "*The Power of Agility*™" defines our culture of flexibility, responsiveness and creativity that allows us to capitalize on opportunities quickly as they arise, and swiftly respond to customer needs.

Global Leadership

Global leadership is a key element of our strategy. We are focused on maintaining and enhancing our position as the major producer and supplier in the global methanol industry, improving our ability to cost-effectively deliver methanol to customers and supporting both traditional and energy-related global methanol demand growth.

We are the leading producer and supplier of methanol to the major international markets in Asia Pacific, North America, Europe and South America. Our 2015 sales volume of 8.5 million tonnes of methanol represented approximately 14% of global methanol demand. Our leadership position has enabled us to play an important role in the industry, which includes publishing Methanex reference prices that are used in each major market as the basis of pricing for our customer contracts.

The geographically diverse locations of our production sites allow us to deliver methanol cost-effectively to customers in all major global markets, while investments in global distribution and supply infrastructure, which include a fleet of ocean-going vessels and terminal capacity within all major international markets, enable us to enhance value to customers by providing reliable and secure supply.

A key component of our global leadership strategy is to strengthen our asset position. The successful start-up of our Geismar project has added 2 million tonnes to our operating capacity and enabled us to reach over 8 million tonnes of operating capacity in 2015. Our Chile operations are currently operating at less than full production capacity and provide further potential upside to our operating capacity.

Another key component of our global leadership strategy is our ability to supplement methanol production with methanol purchased from third parties to give us flexibility in our supply chain and continue to meet customer commitments. We purchase methanol through a combination of methanol offtake contracts and spot purchases. We manage the cost of purchased methanol by taking advantage of our global supply chain infrastructure, which allows us to purchase methanol in the most cost-effective region while still maintaining overall security of supply.

The Asia Pacific region continues to lead global methanol demand growth and we have invested in and developed our presence in this important region. We have storage capacity in China, South Korea and Japan that allows us to cost-effectively manage supply to customers and we have offices in Hong Kong, Shanghai, Beijing, Seoul and Tokyo to enhance customer service and industry positioning in the region. This enables us to participate in and improve our knowledge of the rapidly evolving and high growth methanol markets in China and other Asian countries. Our expanding presence in Asia has also helped us identify several opportunities to support the development of applications for methanol in the energy-related sector.

Low Cost

A low cost structure is an important competitive advantage in a commodity industry and is a key element of our strategy. Our approach to major business decisions is guided by a drive to improve our cost structure, expand margins and create value for shareholders. The most significant components of total costs are natural gas for feedstock and distribution costs associated with delivering methanol to customers.

Our production facilities are well located to supply global methanol markets. The Geismar 1, New Zealand, Trinidad and Egypt facilities are underpinned by natural gas purchase agreements where the natural gas price varies with methanol prices. This pricing relationship enables these facilities to be competitive throughout the methanol price cycle. During 2015, we entered into forward contracts to hedge natural gas prices for approximately 40% of the natural gas requirements of our Geismar 2 facility for a 10-year period and we continue to pursue opportunities to further solidify our gas costs for Geismar 2.

We have a 0.6 million tonne facility located in Medicine Hat, Alberta, for which we have locked in over 90% of our gas requirements to the end of 2016, approximately 70% of the requirements for 2017 and 50% for both 2018 and 2019. We continue to pursue opportunities to further solidify our gas costs for our Medicine Hat facility.

The cost to distribute methanol from production locations to customers is also a significant component of total operating costs. These include costs for ocean shipping, in-market storage facilities and in-market distribution. We are focused on identifying initiatives to reduce these costs, including optimizing the use of our shipping fleet and taking advantage of prevailing conditions in the shipping market by varying the type and length of term of ocean vessel contracts. In 2016, we will be adding seven new vessels equipped with flex-fuel engines that can run on conventional fuel or methanol, which will provide us with further flexibility in our supply chain. We are continuously investigating opportunities to further improve the efficiency and cost-effectiveness of distributing methanol from our production facilities to customers. We also look for opportunities to leverage our global asset position by entering into product exchanges with other methanol producers to reduce distribution costs.

Operational Excellence

We maintain a focus on operational excellence in all aspects of our business. This includes excellence in manufacturing and supply chain processes, marketing and sales, human resources, corporate governance practices and financial management.

To differentiate ourselves from competitors, we strive to be the best operator in all aspects of our business and to be the preferred supplier to customers. We believe that reliability of supply is critical to the success of our customers' businesses and our goal is to deliver methanol reliably and cost-effectively. We have a commitment to Responsible Care (an operating ethic and set of principles developed by the Chemistry Industry Association of Canada) and we use it as the umbrella under which we manage issues related to employee health and safety, environmental protection, community involvement, social responsibility, sustainability, security and emergency preparedness at each of our facilities and locations. Through the International Council of Chemical Associations, over 60 countries have adopted the Responsible Care Ethic and Principles for Sustainability. We believe a commitment to Responsible Care helps us reduce the likelihood of unplanned events and achieve an excellent overall environmental and safety record.

Product stewardship is a vital component of a Responsible Care culture and guides our actions through the complete life cycle of our product. We aim for the highest safety standards to minimize risk to employees, customers and suppliers as well as to the environment and the communities in which we do business. We promote the proper use and safe handling of methanol at all times through a variety of internal and external health, safety and environmental initiatives, and we work with industry colleagues to improve safety standards. We readily share technical and safety expertise with key stakeholders, including customers, end-users, suppliers, logistics providers and industry associations in the methanol and methanol applications marketplace through active participation in local and international industry associations, seminars and conferences and online education initiatives.

As a natural extension of the Responsible Care ethic, we have a Social Responsibility Policy that aligns corporate governance, employee engagement and development, community involvement and social investment strategies with our core values and corporate strategy.

Our strategy of operational excellence also includes the financial management of the Company. We operate in a highly competitive commodity industry. Accordingly, we believe it is important to maintain financial flexibility and we have adopted a prudent approach to financial management. We have an undrawn $400 million credit facility provided by highly rated financial institutions that expires in late 2019. As at December 31, 2015, we had a strong balance sheet with a cash balance of $255 million. We believe we are well-positioned to meet our financial and capital commitments and leverage a recovery in methanol prices to generate strong future cash flows.

METHANOL INDUSTRY INFORMATION

General

In 2015, approximately 60% of all methanol was used to produce a variety of traditional chemical derivatives, including formaldehyde and acetic acid, the demand for which is influenced by levels of global economic activity. These derivatives are used to manufacture a wide range of end products, including plywood, particleboard, foams, resins and plastics. The remainder of methanol demand comes from energy-related applications, whether used directly for blending into gasoline or as a cooking fuel, or indirectly as a feedstock in the production of DME, biodiesel, MTBE, MTO, methanol-to-gasoline ("MTG") or methanol-to-propylene ("MTP"). MTO has been another rapidly growing energy-related application for methanol, and MTG is a nascent and growing industry in China. The rate of demand for methanol into energy-related applications will depend on a number of factors including pricing for their various final products, which in turn depends on the level of global energy prices.

The methanol market is global and, over the last several years, has become more complex and subject to increasingly diverse influences due to the expanding number of uses for methanol and its derivatives around the world.

Demand Factors

Reflecting the diversity of its uses, methanol demand is influenced by a wide range of economic, industrial, environmental, legal, regulatory and other factors, including energy prices due to the growing use of methanol in energy-related applications.

We estimate that total global demand for methanol in 2015, excluding methanol produced in integrated coal-to-olefins facilities, increased by about 5% versus 2014, to approximately 60 million tonnes. This increase was driven primarily by growth in Asia Pacific related to merchant MTO facilities and other energy-related applications.

Energy-related demand growth accounted for nearly 85% of the annual 2015 growth and grew by 10% year-over-year, including the five new merchant MTO/MTP facilities that started in 2015. Traditional chemical derivatives accounted for the remainder of the annual 2015 growth and grew by just over 2% year-over-year.

Traditional Chemical Derivative Demand

Historically, demand growth for methanol in chemical derivatives has been closely correlated to economic and industrial production growth rates. The use of methanol derivatives such as formaldehyde and acetic acid in the building industry means that building and construction cycles and the level of wood products production, housing starts, refurbishments and consumer spending are important factors in determining demand for such derivatives. Demand is also affected by automobile production, durable goods production, industrial investment and environmental and health trends, as well as new product development. Historically, chemical derivative demand for methanol has been relatively insensitive to changes in methanol prices. We believe this demand inelasticity is due to the fact that there are limited, if any, cost-effective substitutes for methanol-based chemical derivative products and because methanol costs in most cases account for only a small portion of the value of many of the end products.

Formaldehyde Demand

In 2015, methanol demand for the production of formaldehyde represented approximately 30% of global methanol demand. The largest use for formaldehyde is as a component of urea-formaldehyde and phenol-formaldehyde resins, which are used as wood adhesives for plywood, particleboard, oriented strand board, medium-density fibreboard and other reconstituted or engineered wood products. There is also demand for formaldehyde as a raw material for engineering plastics and in the manufacture of a variety of other products, including elastomers, paints, building products, foams, polyurethane and automotive products.

Acetic Acid Demand

In 2015, methanol used to produce acetic acid represented approximately 10% of global methanol demand. Acetic acid is a chemical intermediate used principally in the production of vinyl acetate monomer, acetic anhydride, purified terephthalic acid and acetate solvents, which are used in a wide variety of products, including adhesives, paper, paints, plastics, resins, solvents, pharmaceuticals and textiles.

Other Chemical Derivative Demand

The remaining chemical derivative demand for methanol is in the manufacture of methylamines, methyl methacrylate and a diverse range of other chemical products that are ultimately used to make products such as adhesives, coatings, plastics, film, textiles, paints, solvents, paint removers, polyester resins and fibres, explosives, herbicides, pesticides and poultry feed additives. Other end uses include silicone products, aerosol products, de-icing fluid, windshield washer fluid for automobiles and antifreeze for pipeline dehydration.

Energy Demand

There are several energy-related uses for methanol that have developed recently and many of these have experienced substantial growth in recent years. These include MTO, direct blending of methanol into gasoline (primarily in China), MTG, MTP, MTBE, DME, biodiesel and marine fuel applications. While methanol demand in energy-related applications is strongest in China, a number of countries around the world are considering adopting these applications on a wider scale. The future operating rates and methanol consumption from energy-related applications using methanol as a feedstock will depend on a number of factors, including pricing for their various final products, which in turn depends on the level of global energy prices.

In 2015, methanol demand for energy-related use continued to grow and represented approximately 40% of total global methanol demand. This demand was comprised of methanol for the production of MTBE, which represented about 11% of total 2015 demand, fuel applications (direct blending of methanol into gasoline, DME, MTG and biodiesel) which together accounted for approximately 21% of total 2015 demand, and merchant MTO/MTP, which represented approximately 10% of global demand in 2015. Merchant MTO was the fastest-growing end-use segment for methanol in 2015.

Methanol Demand for Fuel

Methanol is blended into gasoline for use as a transportation fuel because of its competitive pricing relative to gasoline as well as for its clean air benefits. Methanol-gasoline blending in China has grown rapidly over the last several years. Methanol can also be converted to gasoline. As of 2015, there were seven MTG plants in China, however, the majority of this capacity was idled due to poor economics. Smaller quantities of methanol are also used directly as a cooking fuel. In 2015, we estimate that methanol demand for these fuel applications in China was approximately seven million tonnes. Chinese demand for methanol blending into gasoline remained healthy in 2015 despite lower gasoline prices. Automobile sales in China, and thus gasoline demand, have remained healthy, supporting methanol demand. China's federal and provincial governments have implemented a range of fuel-blending standards for methanol that promote the use of methanol as a fuel. Direct methanol blending into gasoline is being used in small quantities in the United Kingdom, the Netherlands and Iceland, and other countries, including Australia and Israel, are conducting fuel-blending trials.

Methanol-to-Olefins (MTO) Demand

Light olefins (ethylene and propylene) are the basic building blocks used to make many plastics that have wide application in packaging, textiles, plastic parts and containers, and automotive components. Olefins can be produced from various feedstocks, including naphtha, liquefied petroleum gas ("LPG"), ethane and methanol. In China, olefins have historically been produced using naphtha, an oil product. Over the past four years, methanol demand into olefins has emerged as a significant new energy-related derivative for methanol. The first merchant MTO plant in China started up in 2012, and by the end of 2015, there were 12 MTO/MTP plants in China with the capacity to consume approximately 12 million tonnes of methanol annually.

DME Demand

DME is a clean-burning fuel that can be stored and transported like LPG and is often described as “synthetic LPG”. DME, which is typically produced from methanol, can be blended up to approximately 20% with LPG and used for household cooking and heating. DME can also be used as a clean-burning substitute for diesel fuel in transportation. However, while the technology for using DME as a diesel fuel substitute is well advanced, it has not yet entered widespread commercialization. In 2011, the new “DME as city gas” national standard was implemented in China to support the country’s DME industry and is applicable to DME distributed as city gas for residential, commercial and industrial users. In 2015, global methanol demand for use in DME was estimated at approximately 3.1 million tonnes. In addition to DME production in China, DME is being produced and projects promoting the use of DME are under development in other countries including Japan, Taiwan, Turkey, Trinidad, the United States, India, Indonesia and parts of Europe.

MTBE Demand

MTBE is used primarily as an oxygenate blended in gasoline to contribute octane and reduce the amount of harmful exhaust emissions from motor vehicles. MTBE is an efficient and cost-competitive gasoline component and, as such, is increasingly used in developing countries targeting gasoline pool extension and clean air benefits at a cost lower than that of alternatives. Asia represents the majority of global MTBE demand, with China being a significant and growing market. China is now the world’s largest automotive market and the combination of its growing gasoline demand, as well as China’s desire to reduce exhaust emissions, is driving new MTBE capacity additions. In the U.S., MTBE production continues to increase for export markets (Latin America and Europe mainly) as idled assets are restarted to take advantage of competitive natural gas prices. We believe that global demand for MTBE will experience positive growth over the coming years.

Regulatory Developments Affecting Demand

There are various studies and legislative proposals currently under way in a number of countries with respect to the carcinogenicity classification of, and the reduction of permitted exposure levels for, methanol, formaldehyde and MTBE. Such studies and proposals could lead to regulatory or other actions that could materially reduce demand for methanol.

Supply Factors

Methanol is predominantly produced from natural gas and is also produced from coal, particularly in China. In addition, the industry has historically operated significantly below stated capacity on a consistent basis, even in periods of high methanol prices, due primarily to shutdowns for planned and unplanned repairs and maintenance as well as shortages of feedstock and other production inputs.

There is typically a span of four to six years to plan and construct a new world-scale methanol plant. Additional methanol supply may also become available with the restart of methanol plants whose production has been idled, by relocating methanol plants or by carrying out expansions or debottlenecking of existing plants to increase their production capacity.

Typical of most commodity chemicals, periods of high methanol prices encourage high-cost producers to operate at maximum rates and also encourage the construction of new plants and expansion projects, leading to the possibility of oversupply in the market. However, historically, many of the announced capacity additions have not been constructed for a variety of reasons. There are significant barriers to entry in this industry. The construction of world-scale methanol facilities requires significant capital over a long lead time, a location with access to significant natural gas or coal feedstock with appropriate pricing, and an ability to cost-effectively and reliably deliver methanol to customers.

There was approximately 3.5 million tonnes of new industry capacity additions outside of China in 2015 including the 1.3 million tonne Fairway Methanol LLC facility in Texas which commenced operation late in the third quarter and Methanex’s two 1.0 million tonne facilities in Geismar, Louisiana. In China, we estimate that approximately three million tonnes of new production capacity was added in 2015.

In 2015, an accord was signed to lift international trade sanctions against Iran which had restricted trade in Iranian-produced methanol in Europe and many Asian countries, excluding China and India. The removal of these sanctions in early 2016 allows the sale of Iranian produced methanol to some previously restricted countries and may adjust Iranian methanol tradeflows. Based on current capacity, the removal of sanctions is not expected to materially increase methanol production in 2016.

Over the next few years, outside of China, the majority of new capacity additions are expected in the Atlantic Basin and the Middle East. OCI N.V. is constructing a 1.8 million tonne plant in Beaumont, Texas and in Iran, the 2.5 million tonne Kaveh plant is under construction, although timing of start-up and future operating rates at these facilities will be dependent on various factors. To the end of 2017, we expect approximately three to four million tonnes of new capacity to be added in China. Beyond 2017, we anticipate that new capacity additions in China will be modest due to an increasing degree of restrictions placed on new coal-based methanol capacity additions in that country.

Methanol Prices

The methanol business is a highly competitive commodity industry and prices are affected by supply and demand fundamentals. Methanol prices have historically been, and are expected to continue to be, characterized by cyclicality. New methanol plants are expected to be built and this will increase overall production capacity. Additional methanol supply can also become available in the future by restarting idle methanol plants or carrying out major expansions or debottlenecking of existing plants to increase their production capacity. Historically, higher-cost plants have been shut down or idled when methanol prices are low, but there can be no assurance that this practice will occur in the future. Demand for methanol largely depends upon levels of global industrial production, changes in general economic conditions, energy prices and development of new applications for methanol.

We publish regional non-discounted reference prices for each major methanol market and these posted prices are reviewed and revised monthly or quarterly based on industry fundamentals and market conditions. Most of our customer contracts use published Methanex reference prices as a basis for pricing, and we offer discounts to customers based on various factors.

We are not able to predict future methanol supply and demand balances, market conditions, global economic activity, methanol prices or energy prices, all of which are affected by numerous factors beyond our control. Since methanol is the only product we produce and market, a decline in the price of methanol would have a significant negative effect on our results of operations and financial condition.

PRODUCTION

Production Process

The methanol manufacturing process used in our facilities typically involves heating natural gas, mixing it with steam and passing it over a nickel catalyst where the mixture is converted into carbon monoxide, carbon dioxide and hydrogen. This reformed gas (also known as synthesis gas or syngas) is then cooled, compressed and passed over a copper-zinc catalyst to produce crude methanol. Crude methanol consists of approximately 80% methanol and 20% water by weight. To produce chemical-grade methanol, crude methanol is distilled to remove water, higher alcohols and other impurities.

Operating Data and Other Information

We endeavour to operate our production facilities around the world in an optimal manner to lower our overall delivered cost of methanol. Scheduled shutdowns of plants typically occur every three or more years and are necessary to change catalysts or perform maintenance activities that cannot otherwise be completed with the plant operating (a process commonly known as a turnaround). These shutdowns typically take between three and five weeks. Catalysts generally need to be changed every three to six years depending on technology, although there is flexibility to extend catalyst life if conditions warrant. Careful planning and scheduling is required to ensure that maintenance and repairs can be carried out during turnarounds. In addition, both scheduled and unscheduled shutdowns may occur between turnarounds. We prepare a long-term turnaround schedule that is updated annually for all of our production facilities.

The following table sets forth the annual production capacity and actual production for our facilities that operated for the last two years (in the case of Atlas and Egypt, the table reflects our equity interest share):

	Annual Production Capacity (000 tonnes/year)	Annual Operating Capacity[1] (000 tonnes/year)	2015 Production (000 tonnes)	2014 Production (000 tonnes)
New Zealand[2]	2,430	2,430	1,856	2,196
Geismar 1 and 2, (Louisiana, USA)[3]	2,000	2,000	959	—
Atlas (Trinidad) (63.1% interest)	1,125	1,125	912	907
Titan (Trinidad)	875	875	732	664
Egypt (50% interest)	630	630	74	416
Medicine Hat (Canada)	600	600	456	505
Chile I and IV[4]	1,720	400	204	165
Total	**9,380**	**8,060**	**5,193**	**4,853**

(1) Operating capacity includes only those facilities which are currently capable of operating, but excludes any portion of an asset that is underutilized due to a lack of natural gas feedstock over a prolonged period of time. Our current annual operating capacity is 8.1 million tonnes, including 0.4 million tonnes related to our Chile operations. The operating capacity of our production facilities may be higher than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities. Actual production for a facility in any given year may be higher or lower than operating capacity due to a number of factors, including natural gas composition or the age of the facility's catalyst.

(2) The operating capacity of New Zealand is made up of the two Motunui facilities and the Waitara Valley facility (refer to the *Natural Gas Supply - New Zealand* section below).

(3) We commenced methanol production from Geismar 1 during the first quarter of 2015 and from Geismar 2 late in the fourth quarter of 2015. Each facility has an annual operating capacity of 1.0 million tonnes.

(4) The production capacity of our Chile I and IV facilities is 1.7 million tonnes annually assuming access to natural gas feedstock.

Refer to the *Production Summary* section of our 2015 MD&A for more information.

MARKETING

We sell methanol on a worldwide basis to every major market through an extensive marketing and distribution system with marketing offices in North America (Vancouver and Dallas), Europe (Brussels), Asia Pacific (Hong Kong, Shanghai, Tokyo, Beijing and Seoul), South America (Santiago) and the Middle East (Dubai). Most of our customers are large global or regional petrochemical manufacturers or distributors.

We believe our ability to sell methanol from a number of geographically dispersed production sites enhances our ability to serve major chemical and petrochemical producers as customers for whom reliability of supply and quality of service are important.

In addition to selling methanol that we produce at our own facilities, we also sell methanol that we purchase from other suppliers through methanol purchase agreements and on the spot market. This provides us with flexibility in our supply chain and allows us to continue to meet customer commitments.

DISTRIBUTION AND LOGISTICS

All of our methanol production facilities except Medicine Hat are located adjacent to deepwater ports. Methanol is pumped from our coastal plants by pipeline to these ports for shipping. We currently own or manage a fleet of approximately 22 ocean-going vessels to ship this methanol. We lease or own in-region storage and terminal facilities in the United States, Canada, Europe, South America and Asia. We also use barge, rail and, to a lesser extent, truck transport in our delivery system.

To retain optimal flexibility in managing our shipping fleet, we have entered into short-term and long-term time charter agreements covering vessels with a range of capacities. We also ship methanol under contracts of affreightment and through spot arrangements. We use larger vessels as key elements in our supply chain to move product from our production facilities to storage facilities located in major ports and for direct delivery to some customers. We also use smaller vessels capable of entering into restricted ports to deliver directly to other customers.

The cost to distribute methanol to customers represents a significant component of our operating costs. These include costs for ocean shipping, storage and distribution. We are focused on identifying initiatives to reduce these costs and we seek to maximize the use of our shipping fleet to reduce costs. We take advantage of prevailing conditions in the shipping market by varying the type and length of term of ocean vessel charter contracts. We are continuously investigating opportunities to further improve the efficiency and cost-effectiveness of distributing methanol from our production facilities to customers. We also look for opportunities to leverage our global asset position by entering into product exchanges with other methanol producers to reduce distribution costs.

Our Atlas and Titan plants in Trinidad are ideally located to supply customers in all global markets. Our plant in New Zealand primarily supplies customers in the Asia Pacific region, but also supplies European, North American and South American markets when required. Our production site in Chile can supply all global regions due to its geographic location, but currently only supplies South America due to lower production levels. Our Egypt plant primarily services our European markets, but can also supply Asia. Our Medicine Hat serves our customer base in North America whereas the Geismar plants can serve customers across North America, Europe and Asia.

NATURAL GAS SUPPLY

General

Natural gas is the principal feedstock for producing methanol and it accounts for a significant portion of our operating costs. Accordingly, our results from operations depend in large part on the availability and security of supply and the price of natural gas. If, for any reason, we are unable to obtain sufficient natural gas for any of our plants on commercially acceptable terms or we experience interruptions in the supply of contracted natural gas, we could be forced to curtail production or close such plants, which could have an adverse effect on our results of operations and financial condition.

New Zealand

We have three plants in New Zealand with a total production capacity of up to 2.4 million tonnes of methanol per year, depending on natural gas composition. Two plants are located at Motunui and the third is located at nearby Waitara Valley. We have entered into several agreements with various suppliers to underpin our New Zealand operations with terms that range in length up to 2022. All agreements in New Zealand are take-or-pay agreements and include U.S. dollar base and variable price components where the variable price component is adjusted by a formula related to methanol prices above a certain level. We believe this pricing relationship enables these facilities to be competitive at all points in the methanol price cycle and provides gas suppliers with attractive returns. Certain of these contracts require the supplier to deliver a minimum amount of natural gas with additional volume dependent on the success of exploring and developing the related natural gas field.

We continue to pursue opportunities to contract additional natural gas to supply our plants in New Zealand.

United States

During 2015, both of our Geismar facilities commenced first methanol production: Geismar 1 in the first quarter and Geismar 2 late in the fourth quarter of 2015. Each facility has added an incremental 1.0 million tonnes to our annual operating capacity.

We have a 10-year take-or-pay agreement for the supply of all of the natural gas requirements for the Geismar 1 facility. Under the contract, the supplier is obligated to supply, and we are obliged to take or pay for, a specified annual quantity of natural gas. The price paid for gas is based on a U.S. dollar base price plus a variable price component where the variable price component is adjusted by a formula related to methanol prices above a certain level.

During 2015, we entered into forward contracts to hedge natural gas prices for the Geismar 2 facility for a 10-year period. We have hedged approximately 40% of the natural gas requirements and continue to pursue opportunities to contract additional natural gas to supply the facility.

We believe that the long-term natural gas dynamics in North America will support the long-term operations of these facilities.

Trinidad

Natural gas for our two methanol production facilities in Trinidad, with our share of total production capacity being 2.0 million tonnes per year, is supplied under take-or-pay contracts with the National Gas Company of Trinidad and Tobago Limited ("NGC"), which purchases the natural gas from upstream gas producers. Gas paid for, but not taken, in any year may be received in subsequent years subject to limitations. The contracts for Titan and Atlas have U.S. dollar base and variable price components, where the variable portion is adjusted by a formula related to methanol prices above a certain level. The contract for Atlas expires in 2024 and the contract for Titan expires in 2019.

Since 2011, large industrial consumers in Trinidad, including our Titan and Atlas facilities, have experienced periodic curtailments of natural gas supply due to a mismatch between upstream supply to NGC and downstream demand from NGC's customers, which becomes apparent when an upstream supplier has a technical issue or planned maintenance that reduces gas delivery. We are engaged with key stakeholders to find a solution to this issue, but in the meantime expect to continue to experience some gas curtailments to our Trinidad facilities.

Canada

We have a program in place to purchase natural gas for the 0.6 million tonnes per year Medicine Hat facility on the Alberta gas market. We have entered into fixed price contracts to supply 90% of our gas requirements for the facility for 2016, 70% of our requirements for 2017 and approximately 50% of our gas requirements for 2018 and 2019. We believe that the long-term natural gas dynamics in North America will support the long-term operation of this facility.

Egypt

We have a 25-year, take-or-pay natural gas supply agreement for the 1.26 million tonne per year methanol plant in Egypt in which we have a 50% equity interest. The price paid for gas is based on a U.S. dollar base price plus a variable price component that is adjusted by a formula related to methanol prices above a certain level. Under the contract, the gas supplier is obligated to supply, and we are obliged to take or pay for, a specified annual quantity of natural gas. Gas paid for, but not taken, in any year may be received in subsequent years subject to limitations. In addition, the natural gas supply agreement has a mechanism whereby we are partially compensated when gas delivery shortfalls in excess of a certain threshold occur. Natural gas is supplied to this facility from the same gas delivery grid infrastructure that supplies other industrial users in Egypt, as well as the general Egyptian population.

The Egypt facility has experienced periodic natural gas supply constraints since mid-2012 (refer to the *Foreign Operations and Government Regulation - Egypt* section on page 18 for more information).

Chile

In June 2007, our natural gas suppliers from Argentina curtailed all gas supplied to our plants in Chile pursuant to our long-term gas supply agreements. Under the current circumstances, we do not expect to receive any further natural gas supply from Argentina under those long-term gas supply agreements. In 2015, we continued to receive some natural gas from Argentina pursuant to a tolling agreement whereby the Company converts the natural gas received into methanol and then re-delivers the methanol to Argentina. Approximately 60% during 2014 and 35% during 2015 of the Chile production was produced using natural gas supplied from Argentina under this arrangement.

Since 2007, all of the methanol production at our Chile facilities, other than the natural gas received under the tolling arrangements, has been produced from Chilean natural gas.

Entering 2016, we are operating one of the two plants at less than capacity. During 2015, Empresa Nacional del Petróleo made significant investments in the development of natural gas from unconventional reservoirs and increased gas deliveries to one of our facilities in Chile. However, the potential for a sustained increase in gas deliveries to our plants remains challenging given the uncertainty of price and economics of the recent gas discoveries. Since 2013, due to insufficient natural gas feedstock from Chile and Argentina, we have not operated our plant during the southern hemisphere winter when residential energy demand is at its peak. While the continued operation of the Chile plants through the 2016 southern hemisphere winter is possible, we believe it is unlikely based on the current projections of gas availability.

We are continuing to work with gas suppliers in Chile and Argentina to secure sufficient natural gas to sustain our operations through 2017 and into the future.

FOREIGN OPERATIONS AND GOVERNMENT REGULATION

General

We have substantial operations and investments outside of North America, and as such we are affected by foreign political developments and federal, provincial, state and other local laws and regulations. We are subject to risks inherent in foreign operations, including loss of revenue, property and equipment as a result of expropriation; import or export restrictions; anti-dumping measures; nationalization, war, civil unrest, insurrection, acts of terrorism and other political risks; increases in duties, taxes and governmental royalties; renegotiation of contracts with governmental entities; as well as changes in laws or policies or other actions by governments that may adversely affect our operations.

We derive a substantial portion of our revenue from production and sales by subsidiaries outside of Canada, and the payment of dividends or the making of other cash payments or advances by these subsidiaries to us may be subject to restrictions or exchange controls on the transfer of funds in or out of the respective countries or result in the imposition of taxes on such payments or advances. We have organized our foreign operations in part based on certain assumptions about various tax laws (including capital gains and withholding taxes), foreign currency exchange and capital repatriation laws and other relevant laws of a variety of foreign jurisdictions. While we believe that such assumptions are reasonable, we cannot provide assurance that foreign taxation or other authorities will reach the same conclusion. Further, if such foreign jurisdictions were to change or modify such laws, we could suffer adverse tax and financial consequences.

The dominant currency in which we conduct business is the United States dollar, which is also our reporting currency. The most significant components of our costs are natural gas feedstock and ocean-shipping costs and substantially all of these costs are incurred in United States dollars. Some of our underlying operating costs, capital expenditures and purchases of methanol, however, are incurred in currencies other than the United States dollar, principally the Canadian dollar, the Chilean peso, the Trinidad and Tobago dollar, the New Zealand dollar, the euro, the Egyptian pound and the Chinese yuan. We are exposed to increases in the value of these currencies that could have the effect of increasing the United States dollar equivalent of cost of sales, operating expenses and capital expenditures. A portion of our revenue is earned in euros, Canadian dollars and Chinese yuan. We are exposed to declines in the value of these currencies compared to the United States dollar, which could have the effect of decreasing the United States dollar equivalent of our revenue.

Trade in methanol is subject to duty in a number of jurisdictions. Methanol sold in China from any of our producing regions is currently subject to duties ranging from 0% to 5.5%. Currently, the costs we incur in respect of duties are not significant. However, there can be no assurance that the duties that we are currently subject to will not increase, that duties will not be levied in other jurisdictions in the future or that we will be able to mitigate the impact of future duties, if levied, or that future duties will not have a significant negative effect.

In 2010, the Chinese Ministry of Commerce (“the Ministry”) investigated allegations made by domestic Chinese producers related to the dumping into China of imported methanol. In December 2010, the Ministry recommended that duties of approximately 9% be imposed on methanol imports from New Zealand, Malaysia and Indonesia for five years starting from December 24, 2010. However, such dumping duties were suspended with the effect that methanol was allowed to be imported from these countries without the imposition of additional duties. In December 2015, the Ministry officially terminated the anti-dumping investigation on methanol.

Chile

Our wholly owned subsidiary, Methanex Chile S.A. ("Methanex Chile"), owns two methanol plants on our Chilean production site. Chilean foreign investment regulations provide certain benefits and guarantees to companies that enter into a foreign investment contract ("DL 600 Contract") with Chile. Methanex Chile has entered into DL 600 Contracts, substantially identical in all matters material for Methanex Chile, for both plants. Under the DL 600 Contracts, Methanex Chile is authorized to remit from Chile, in United States dollars or any other freely convertible currency, all or part of its profits and, after one year, its equity. As well, under the DL 600 Contracts, Methanex Chile has elected to pay income tax at the general applicable rate, currently 35%. The DL 600 Contracts provide that they cannot be amended or terminated except by written agreement.

Please also refer to the *Natural Gas Supply – Chile* section starting on page 16 for a discussion of the imposition of a significant increase to the duty on exports of natural gas from Argentina to Chile.

Trinidad

Our Atlas plant was declared an approved enterprise under the Fiscal Incentives Act of Trinidad and was granted, for a ten-year period beginning in July 2004, total relief from corporate income tax for the first two years of operation, a rate of 15% for the following five years and a rate of 20% for the following three years. During this ten-year period, our 63.1% owned joint venture Atlas Methanol Company Unlimited also had total relief from income tax on dividends or other distributions out of profits or gains derived from the manufacture of methanol (other than interest) and was granted import duty concessions on building materials, machinery and equipment imported into Trinidad and used in connection with the facility. As of January 1, 2015, the applicable corporate income tax rate is 35%.

Egypt

The Egypt facility began experiencing periodic, and at times significant, natural gas supply constraints in mid-2012 and since that time has operated below full capacity. Since 2011, Egypt's government experienced transitions, which has resulted in ongoing civil unrest, including acts of sabotage, political uncertainty and an adverse impact on the country's economy, and, at times, our operations in Egypt. We believe that these factors are contributing to constraints in the development of new supplies of natural gas coming to market, the delivery of natural gas and an increase in the use of domestically-produced natural gas instead of more expensive imported energy for the purpose of generating domestic electricity, particularly during the summer months when electricity demand is at its peak. These factors have led to frequent natural gas supply restrictions to the Methanex Egypt facility which became more significant in 2014 and 2015. In 2015, natural gas restrictions extended for substantial periods of time outside the peak Egyptian summer electricity consumption period and our total production for the year was reduced to 148,000 metric tonnes in 2015 from 832,000 metric tonnes in 2014. This situation may persist in the future. We cannot provide assurance that we will not experience longer or greater than anticipated natural gas restrictions and that this would not have an adverse impact on our results of operations and financial condition. In January 2016, in what we believe was an act of sabotage, a large gas pipeline in the Damietta area was damaged resulting in a curtailment of gas supply to large gas consuming facilities, including our plant. Despite this act, we believe that the political and economic environment in the country has started to improve and that this, coupled with the more recent significant gas discoveries offshore the Nile delta, may improve the gas market over the next few years.

RESPONSIBLE CARE

As a member of the Chemistry Industry Association of Canada ("CIAC"), the American Chemistry Council ("ACC"), Asociación Gremial de Industriales Quimicos de Chile, Responsible Care New Zealand, European Chemical Industry Council, Association of International Chemical Manufacturers (China), Japan Chemical Industry Association and Gulf Petrochemicals and Chemicals Association, we are committed to the ethics and principles of Responsible Care.

Responsible Care is the umbrella under which we manage our business in relation to health, safety, the environment, community involvement, social responsibility, sustainability, security and emergency preparedness at each of our facilities and locations.

Accordingly, we have established policies, systems and procedures to promote and encourage the responsible development, introduction, manufacture, transportation, storage, handling, distribution and use of methanol and ultimate disposal of hazardous waste and residual chemical products so as to do no harm to human health and well-being, the environment and the communities in which we operate while striving to improve the environment and people's lives.

Methanex's Responsible Care/Social Responsibility ("RC/SR") policies and programs are based on CIAC's RC Ethic and Principles for Sustainability and the CIAC RC Codes of Practice. Some of the countries where we operate have different standards than those applied in North America. Our policy is to adopt the more stringent of either Responsible Care practices or local regulatory or association requirements at each of our facilities.

Sound corporate governance is the foundation of our long-term success and the sustainability of our operations. Our corporate governance policies ensure that we have strong management and clear direction for all of Methanex's business affairs. The application of Responsible Care begins with our Board of Directors, which has appointed a Responsible Care Committee and Public Policy Committee, and extends throughout our organization.

The Company's Board of Directors and senior management team establish the direction for Methanex's RC/SR practices. The Board's Responsible Care Committee oversees RC program performance and related matters at the policy level, while the Public Policy Committee provides focus on the SR program. The two committees consider ethics, accountability, governance, business relationships, products and services, community involvement and the protection of people and the environment. The senior management team has overall responsibility for Methanex's RC/SR policies and programs, ensuring that they align with the Board's requirements and the Company's business strategy. These programs are directed and managed by the Vice President, Responsible Care and the Vice President, Global Market Development & Stakeholder Relations, who lead Methanex's Global Responsible Care Team and Global Market Development & Stakeholder Relations Team, respectively.

Methanex evaluates the performance of its RC/SR management system through internal and third-party external audit and assessment programs. The internal program includes ongoing in-region self-audits as well as global audits conducted by Methanex subject matter experts. Third-party verification of the performance of Methanex's RC/SR program occurs every three years through the CIAC RC verification process or the ACC RC 14001 certification process. The most recent third-party verification was successfully completed in 2014. A first-time third-party verification took place at our Egypt facilities in February 2015.

Our overarching RC Ethic & Principles for Sustainability Purpose and Values statement sets out the Company's commitment to RC and describes all key elements of the RC program. We also have an established Health, Safety, Security, Environment, Quality Policy that includes the requirement that our facilities have systems in place to monitor and comply with all local environmental regulations as well as internal standards, periodically audit environmental performance and compliance, measure environmental performance against key performance indicators, report incidents with the potential to cause environmental harm, and demonstrate continual improvement.

We have also adopted a number of risk assessment tools that are formally applied as part of our normal business processes to identify and mitigate current and future environmental and process safety-related risks. When incidents do occur, we have a formal incident investigation process that ensures effective mitigation as well as application of lessons learned throughout our organization.

As a natural extension of our RC ethic, we have a Manage Reputation Purpose and Values statement that aligns our corporate governance, employee engagement and development, community involvement and social investment strategies with our core values and corporate strategy. Specifically, our Manage Reputation Policy commits the Company to recognize and respond to community concerns about the manufacture, storage, handling, transportation and disposal of our products and promptly provide information concerning any potential health or environmental hazard to the appropriate authorities, employees and all stakeholders. The Policy further commits the Company to have an open, honest and proactive relationship with the communities where we have a significant presence; to be accountable and responsive to the public; to have effective processes to identify and respond to community concerns; and to inform the community of risks associated with our operations.

We believe that Responsible Care helps us achieve safe and reliable operations, which in turn results in strong financial performance, effective and innovative minimization of environmental impacts and improved quality of life.

ENVIRONMENTAL MATTERS

The countries in which we operate all have laws and regulations to which we are subject, governing the environment and the management of natural resources as well as the handling, storage, transportation and disposal of hazardous or waste materials. We are also subject to laws and regulations governing emissions and the import, export, use, discharge, storage, disposal and transportation of toxic substances. The products we use and produce are subject to regulation under various health, safety and environmental laws. Non-compliance with these laws and regulations may give rise to compliance orders, fines, injunctions, civil liability and criminal sanctions.

Laws and regulations protecting the environment have become more stringent in recent years and may, in certain circumstances, impose absolute liability rendering a person liable for environmental damage without regard to negligence or fault on the part of such person. Such laws and regulations may also expose us to liability for the conduct of, or conditions caused by others or for our own acts even if we complied with applicable laws at the time such acts were performed. To date, environmental laws and regulations have not had a significant adverse effect on our capital expenditures, earnings or competitive position. However, operating petrochemical manufacturing plants and distributing methanol exposes us to risks in connection with compliance with such laws and we cannot provide assurance that we will not incur significant costs or liabilities in the future.

Management of Emissions

We believe that minimizing emissions and waste from our business activities is good for the environment and a good business practice. The majority of greenhouse gas ("GHG") emissions generated from our business are in the form of carbon dioxide ("CO_2"). Our operations generate CO_2 emissions when fuel is consumed during the methanol production process, and when we ship methanol to our customers worldwide. The amount of CO_2 generated by the methanol production process depends on the production technology (and hence often the plant age) and the feedstock. We continually strive to increase the energy efficiency of our plants, which not only reduces the use of energy but also minimizes CO_2 emissions. Our CO_2 emissions intensity decreased by 29% between 1994 and 2015. This was a result of some of our older plants being removed from active service. Newer, more energy efficient plants added and improved plant reliability and energy efficiency at our existing plants. Plant efficiency, and thus CO_2 emissions, is highly dependent on the design of the methanol plant, so the CO_2 emission figure may vary from year to year depending on the asset mix that is operating. We also recognize that CO_2 is generated from our marine operations and we measure the consumption of fuel by our ocean vessels based on the volume of product transported. Between 2002 and 2015, we reduced our CO_2 emissions intensity (tonnes of CO_2 from fuel burned per tonne of product moved) from marine operations by nearly 15%.

We manufacture methanol in New Zealand, Trinidad, the United States, Egypt, Canada and Chile. While each of these countries (except the United States) signed and ratified the Kyoto Protocol, Canada has since removed itself from that agreement. The United Nations Climate Change Conference (21st meeting of the Conference of the Parties) was held in Paris in late 2015. The 195 participating countries agreed by consensus to the Paris Agreement, the aim of which is to reduce GHG emissions. The Paris Agreement will become legally binding if ratified by at least 55 countries which together represent at least 55% of global GHG emissions and would supersede the Kyoto Protocol once it comes into effect in 2020.

We are not currently subject to GHG regulations in the United States, Trinidad, Egypt and Chile, but our production in New Zealand and Canada is subject to such regulations.

New Zealand passed legislation to establish an Emissions Trading Scheme ("ETS") that came into force in 2010. The ETS imposes a carbon price on producers of fossil fuels, including natural gas, which is passed on to Methanex, increasing the cost of gas that Methanex purchases in New Zealand. However, as a trade-exposed company, Methanex is entitled to a free allocation of emissions units to partially offset those increased costs.

In late 2015, the New Zealand government commenced a review of the ETS which may result in changes such as removal of, or reduction to, some or all of the current moderating features. The review may also result in our eligibility for free allocation of emissions units being progressively reduced. We do not expect any changes following the ETS review to have a material impact on our business. We have banked ETS credits which could be used to offset future costs in the event any changes are implemented; however, it is not possible to accurately quantify the impact on our business of ETS-related costs after 2015. We cannot provide assurance that the ETS will not have an impact on our business beyond 2015.

Our Medicine Hat facility is located in the Canadian province of Alberta, which has an established GHG reduction regulation that applies to our plant. The regulation requires that facilities reduce emissions intensity by up to 12% of their established emissions intensity baseline. "Emissions intensity" means the quantity of specified GHGs released per unit of production. In order to meet the reduction obligation, a facility can choose to make emissions reduction improvements or it can purchase either offset credits or "technology fund" credits. The 2015 payment was based on a 12% emissions reduction requirement and CAD$15 per tonne of CO_2 equivalent (CO_2e). The 2016 payment will increase based on a 15% emissions reduction requirement and CAD$20 per tonne of CO_2e. The cost of purchasing offset credits, based on the plant's 2015 emissions intensity and its established GHG baseline intensity, was not material in 2015.

Environment Canada has finalized proposed federal regulations outlining the federal CO_2 requirements for the existing Medicine Hat plant and for a potential new plant. The regulation is expected to be in force in 2017. Under the proposed new regulations, a methanol plant can meet its compliance obligation by meeting the emissions intensity limits or by purchasing federal offsets. We do not anticipate duplication of regulation between the provincial and federal requirements; however, it is not possible to accurately quantify the impact of these regulations on our business.

We have recently completed the process of relocating two of our idle methanol plants from Chile to Geismar, Louisiana. There is currently no GHG legislation that impacts us in the United States. We continue to monitor the development of potential GHG legislation in the United States and the state of Louisiana to ensure compliance with any potential future requirements. At this time, it is unknown what impact potential new GHG legislation or regulations could have on our operations in Geismar.

INSURANCE

The majority of our revenues are derived from the sale of methanol produced at our plants. Our business is subject to the normal hazards of methanol production operations that could result in damage to our plants. Under certain conditions, prolonged shutdowns of plants due to unforeseen equipment breakdowns, interruptions in the supply of natural gas or oxygen, power failures, loss of port facilities or any other event, including any event of force majeure, could adversely affect our revenues and operating income. We maintain operational and construction insurance, including business interruption insurance, subject to certain deductibles, that we consider to be adequate under the circumstances. However, there can be no assurance that we will not incur losses beyond the limits or outside the coverage of such insurance. From time to time, various types of insurance for companies in the chemical and petrochemical industries have not been available on commercially acceptable terms or, in some cases, have been unavailable. There can be no assurance that in the future we will be able to maintain existing coverage, or that premiums will not increase substantially.

COMPETITION

Methanex is the largest producer and supplier of methanol, with approximately 14% of the global market share in 2015, and is the only global supplier with a significant presence in all major markets in Asia, Europe, North America and South America. Methanex has established itself as a clear methanol industry leader, with the next largest suppliers of methanol not materially expanding their investment in the industry. From a demand perspective, the methanol industry is highly competitive. Methanol is a global commodity and customers base their purchasing decisions primarily on the delivered price of methanol and reliability of supply. A supplier's ability to withstand price competition and volatile market conditions will depend on a number of factors, with the most important being its position on the industry cost curve. This in turn depends on the relative cost and availability of natural gas or coal feedstock, and the efficiency of production facilities and distribution systems. Our methanol assets are competitively positioned on the industry cost curve. Furthermore, the majority of our natural gas supply is underpinned by medium to long-term contracts that feature a fixed base price of gas and a variable component that is linked to the price of methanol. This contractual structure allows Methanex to reduce its cost structure in periods of low methanol pricing, mitigating its exposure to fluctuations in methanol price. Some of our competitors are not dependent on a single product for revenues, and some have greater financial resources. However, given our ability to service our customers globally, the reliability and cost-effectiveness of our distribution system and the enhanced service we provide customers, we believe we are well positioned to compete in each of the major international methanol markets.

EMPLOYEES

As at December 31, 2015, we had 1,295 employees (including all employees at our joint venture facilities in Egypt and Trinidad).

RISK FACTORS

The risks relating to our business are described under the heading *Risk Factors and Risk Management* in our 2015 MD&A, and are incorporated in this document by reference. Any of those risks, as well as risks and uncertainties currently not known to us, could adversely affect our business, financial condition, results of operations or the market price of our securities.

DIVIDENDS

Dividends are payable to the holders of common shares of the Company ("Common Shares") if, as and when declared by our Board of Directors and in such amounts as the Board of Directors may, from time to time, determine. The Company's current dividend policy is designed so that the Company maintains conservative financial management appropriate to the historically cyclical nature of the methanol industry to preserve financial flexibility and creditworthiness.

We pay a quarterly dividend on the Common Shares. The first quarterly dividend of $0.05 per Common Share was paid on September 30, 2002 and the dividend amount has been increased every year since then with the exception of 2009 and 2010. The table below shows the amount and percentage increases to the dividend since its inception in 2002:

Date	Quarterly Dividend Amount	% Increase
September 30, 2002	$ 0.050	n/a
September 30, 2003	$ 0.060	20%
September 30, 2004	$ 0.080	33%
June 30, 2005	$ 0.110	37.5%
June 30, 2006	$ 0.125	14%
June 30, 2007	$ 0.140	12%
June 30, 2008	$ 0.155	11%
June 30, 2009	$ 0.155	0%
June 30, 2010	$ 0.155	0%
June 30, 2011	$ 0.170	10%
June 30, 2012	$ 0.185	9%
June 30, 2013	$ 0.200	8%
June 30, 2014	$ 0.250	25%
June 30, 2015	$ 0.275	10%

The following table sets out the total amount of regular dividends per Common Share paid on the Common Shares in each of the last three most recently completed financial years:

Financial Year Ended	Regular Dividend Paid per Common Share
December 31, 2013	$ 0.785
December 31, 2014	$ 0.950
December 31, 2015	$ 1.075

CAPITAL STRUCTURE

We are authorized to issue an unlimited number of Common Shares without nominal or par value and 25,000,000 preferred shares without nominal or par value ("Preferred Shares").

Holders of Common Shares are entitled to receive notice of and attend all annual and special meetings of shareholders and to one vote in respect of each Common Share held; receive dividends if, as and when declared by our Board of Directors; and participate in any distribution of the assets of the Company in the event of liquidation, dissolution or winding up.

Preferred Shares may be issued in one or more series and the Board of Directors may fix the designation, rights, restrictions, conditions and limitations attached to the Preferred Shares of each such series. Currently, there are no Preferred Shares outstanding.

Our by-laws provide that at any meeting of our shareholders a quorum shall be two persons present in person, or represented by proxy, holding Common Shares representing not less than 25% of the votes entitled to be cast at the meeting. NASDAQ Global Market's listing standards require a quorum for shareholder meetings to be not less than 33-1/3% of a company's outstanding voting shares. As a foreign private issuer and because our quorum requirements are consistent with practices in Canada, we are exempt from the quorum requirement under the NASDAQ Global Market rules.

RATINGS

The following information relating to the Company's credit ratings is provided as it relates to the Company's financing costs, liquidity and operations. Credit ratings affect the Company's cost and ability to obtain short-term and long-term financing and to engage in certain business activities on a cost-effective basis. A reduction in the current rating on the Company by a rating agency, or a negative change in the Company's ratings outlook, could adversely affect the Company's cost of financing and its access to sources of liquidity and capital. In addition, changes in credit ratings may affect the Company's ability to, and the associated costs of (i) entering into ordinary course derivative or hedging transactions and (ii) entering into and maintaining ordinary course contracts with customers and suppliers on acceptable terms.

The following table sets forth the ratings assigned to the Company by Standard & Poor's Financial Services LLC ("S&P"), Moody's Investors Service, Inc. ("Moody's") and Fitch Ratings, Inc. ("Fitch").

	S&P[1]	Moody's[2]	Fitch[3]
Issuer Credit Rating	**BBB-**	**n/a[2]**	**BBB-**
Unsecured Notes	**BB+**	**Baa3**	**BBB-**
Ratings Outlook	**Negative**	**Negative**	**Stable**

(1) S&P long-term debt ratings are on a rating scale that ranges from AAA to D, which represents the range from highest to lowest quality. According to the S&P rating system, issuers and debt securities rated BBB exhibit adequate protection parameters, however adverse economic conditions or changing circumstances are more likely to lead to a weakened capacity of the obligor to meet its financial commitments. According to the S&P rating system, issuers and debt securities rated BB are less vulnerable in the near term than other lower-rated obligors, however, face major ongoing uncertainties and exposure to adverse business, financial, or economic conditions, which could lead to the obligor's inadequate capacity to meet its financial commitments and debt securities. The ratings from AA to CCC may be modified by the addition of a plus (+) or minus (-) sign to show relative standing within the major rating categories.

(2) Moody's rates the Company's debt securities and does not provide an Issuer Credit Rating. Moody's long-term debt ratings are on a rating scale that ranges from Aaa to C, which represents the range from highest to lowest quality. According to the Moody's rating system, issuers and debt securities rated Baa are subject to moderate risk. They are considered as medium-grade obligations and, as such, may possess certain speculative characteristics. Moody's applies numerical modifiers 1, 2 and 3 in each generic rating classification from Aa through Caa in its corporate bond rating system. The modifier 1 indicates that the issue ranks in the higher end of its generic rating category, the modifier 2 indicates a mid-range ranking and the modifier 3 indicates that the issue ranks in the lower end of its generic rating category.

(3) Fitch long-term debt ratings are on a rating scale that ranges from AAA to D, which represents the range from highest to lowest quality. According to the Fitch rating system, issuers and debt securities rated BBB indicate that expectations of default risk are currently low and that the capacity for payment of financial commitments is considered adequate but adverse business or economic conditions are more likely to impair this capacity. The ratings from AA to B may be modified by the addition of a plus (+) or minus (-) sign to show relative standing within the major rating categories.

The rating agencies regularly evaluate the Company, and their ratings of the Company are based on a number of factors, including the Company's financial strength and factors not entirely within the Company's control, including conditions affecting the methanol industry generally and the wider state of the economy.

The foregoing ratings should not be construed as a recommendation to buy, sell or hold any securities, as such ratings do not comment as to market price or suitability for a particular investor. There is no assurance that any rating will remain in effect for any given period of time or that any rating will not be revised or withdrawn entirely by a rating agency in the future if, in its judgment, circumstances so warrant. If any such rating is so revised or withdrawn, we are under no obligation to update this AIF.

During the last two years, the Company has paid each of the rating agencies its customary fees in connection with the provision of the above ratings, including in connection with the assignment of ratings when long-term debt is issued.

MARKET FOR SECURITIES

Our Common Shares are listed on the Toronto Stock Exchange in Canada (trading symbol: MX) and on the NASDAQ Global Market in the U.S. (trading symbol: MEOH). The following table sets out the market price ranges and trading volumes of our Common Shares on the Toronto Stock Exchange and the NASDAQ Global Market for each month of our most recently completed financial year (January 1, 2015 through December 31, 2015).

2015 Trading Volumes							
The Toronto Stock Exchange Trading Symbol: MX				**NASDAQ Global Market Trading Symbol: MEOH**			
	High (CDN$)	Low (CDN$)	Volume		High (US$)	Low (US$)	Volume
January	59.67	50.63	7,374,024	January	48.09	42.32	7,243,694
February	68.33	56.13	5,514,312	February	54.69	44.55	6,651,808
March	72.08	64.93	5,925,466	March	57.24	50.83	5,433,244
April	72.99	65.37	4,751,661	April	60.32	51.99	4,573,884
May	74.43	68.35	4,688,067	May	61.40	54.75	3,922,471
June	71.38	65.32	3,746,156	June	57.72	52.95	3,390,169
July	69.30	57.23	5,404,922	July	56.83	44.02	6,637,975
August	61.93	46.19	6,060,079	August	47.15	35.60	7,755,637
September	53.27	42.60	5,255,082	September	40.48	31.66	5,630,012
October	57.89	43.79	8,771,201	October	44.58	33.07	8,071,110
November	58.66	48.97	4,908,061	November	44.91	36.65	5,202,117
December	55.43	43.71	5,859,116	December	41.49	31.39	7,313,043

NORMAL COURSE ISSUER BID

On April 29, 2014, the Company announced a normal course issuer bid (the “2014 Bid”) authorizing the Company to purchase up to 4,826,197 of its Common Shares, representing 5% of the issued and outstanding Common Shares as at April 29, 2014. As of January 14, 2015, the Company had purchased the full allotment of 4,826,197 Common Shares under the 2014 Bid.

On January 28, 2015, the Company announced that it had amended the 2014 Bid to increase the maximum number of Common Shares to be acquired under the 2014 Bid to 8,577,716, representing 10% of its public float as at April 29, 2014. Purchases of additional Common Shares under the 2014 Bid were permitted to commence on February 4, 2015. As at the 2014 Bid’s expiry date of May 5, 2015, the Company had purchased 848,200 Common Shares of the additional 3,751,519 Common Shares allowed under the amended 2014 Bid.

On April 29, 2015, the Company announced a new normal course issuer bid (the “2015 Bid”) authorizing the Company to purchase up to 4,554,115 of its Common Shares, representing 5% of the issued and outstanding Common Shares as at April 29, 2015. The 2015 Bid commenced on May 6, 2015, with purchases being made on the open market through the facilities of the TSX.

As at March 4, 2016, the Company had purchased 1,582,900 Common Shares under the 2015 Bid. The Company will provide to any shareholder of the Company, without charge, a copy of the Company’s notice to the TSX of its intention to make a normal course issuer bid upon request to the Corporate Secretary of the Company.

DIRECTORS AND EXECUTIVE OFFICERS

As at December 31, 2015, the directors and executive officers of the Company owned, controlled or directed, directly or indirectly, 504,559 Common Shares, representing approximately 0.56% of the outstanding Common Shares as at December 31, 2015.

The following tables set forth the names and places of residence of the current directors and executive officers of the Company, the offices held by them in the Company, their current principal occupations, their principal occupations during the last five years and, in the case of the directors, the month and year in which they became directors:

Name and Municipality of Residence	Office	Principal Occupations and Positions During the Last Five Years	Director Since[11]
AITKEN, BRUCE[4][5] Auckland New Zealand	Director	Corporate Director. President and Chief Executive Officer of the Company from May 2004 to December 31, 2012.	July 2004
BALLOCH, HOWARD[1][4][12] Sheung Wan Hong Kong	Director	Corporate Director. Chairman of Canaccord Genuity Asia Limited[6] from January 2011 to March 2013.	December 2004
COOK, PHILLIP[2][4] Austin, Texas USA	Director	Corporate Director.	May 2006
FLOREN, JOHN Eastham, Massachusetts USA	Director, President and Chief Executive Officer	President and Chief Executive Officer of the Company since January 1, 2013; prior thereto Senior Vice President, Global Marketing & Logistics of the Company since June 2005.	January 2013
HAMILTON, THOMAS Houston, Texas USA	Director and Chairman of the Board	Corporate Director. Co-owner of Medora Investments, LLC[7] since April 2003.	May 2007
KOSTELNIK, ROBERT[2][5] Fulshear, Texas USA	Director	Corporate Director. Since February 2012, principal in GlenRock Recovery Partners, LLC[8]. President and Chief Executive Officer of Cinatra Clean Technologies, Inc. from 2008 to May 2011.	September 2008
MAHAFFY, DOUGLAS[2][3][13] Toronto, Ontario Canada	Director	Corporate Director.	May 2006
POOLE, A. TERENCE[1][4] Calgary, Alberta Canada	Director	Corporate Director.	February 1994 except for June – September 2003
REID, JOHN[1][3][14] Vancouver, British Columbia Canada	Director	Corporate Director.	September 2003
RENNIE, JANICE[1][3] Edmonton, Alberta Canada	Director	Corporate Director.	May 2006
SLOAN, MONICA[2][5][15] Calgary, Alberta Canada	Director	Corporate Director.	September 2003
WALKER, MARGARET[3][5] Austin, Texas USA	Director	Corporate Director. Since January 2011, owner of MLRW Group, LLC[9].	April 2015
WARMBOLD, BENITA[1][5] Toronto, Ontario Canada	Director	Senior Managing Director and Chief Financial Officer of the Canada Pension Plan Investment Board since 2013; prior thereto Senior Vice President and Chief Operations Officer of the Canada Pension Plan Investment Board[10] since 2008.	February 2016

(1) Member of the Audit, Finance and Risk Committee.
(2) Member of the Corporate Governance Committee.
(3) Member of the Human Resources Committee.
(4) Member of the Public Policy Committee.
(5) Member of the Responsible Care Committee.
(6) Canaccord Genuity Asia Limited is an investment banking firm specializing in China and international firms active in the Chinese market.
(7) Medora Investments, LLC is a private investment firm.
(8) GlenRock Recovery Partners, LLC is a company that facilitates the sale of non-fungible hydrocarbons in the United States.
(9) MLRW Group Inc. is a consulting firm focusing on working with companies to improve capital investment outcomes and to improve overall safety performance.
(10) Canada Pension Plan Investment Board is a professional investment management organization responsible for investing funds on behalf of the Canada Pension Plan.
(11) The directors of the Company are elected each year at the Annual General Meeting of the Company and hold office until the close of the next Annual General Meeting or until their successors are elected or appointed.
(12) Mr. Balloch was a director of Ivanhoe Energy Inc., an oil exploration and development company, from 2002 to May 2015. Effective June 1, 2015, Ivanhoe Energy Inc. was deemed bankrupt under the *Bankruptcy and Insolvency Act (Canada).*
(13) Mr. Mahaffy was a director of Stelco Inc., a Canadian steel producer, from 1993 to March 2006. In January 2004, Stelco Inc. announced that it had obtained an Order of the Ontario Superior Court of Justice to initiate a court-supervised restructuring under the *Companies' Creditors Arrangement Act (Canada)* (the "CCAA"). Stelco Inc. emerged from the protection of the CCAA in April 2006 and was acquired in October 2007 by a wholly-owned subsidiary of the United States Steel Corporation.
(14) Mr. Reid is not standing for re-election at the April 28, 2016 Annual General Meeting.
(15) Ms. Sloan is not standing for re-election at the April 28, 2016 Annual General Meeting.

Name and Municipality of Residence	Office	Principal Occupations and Positions During the Last Five Years
BACH, WENDY L. West Vancouver, British Columbia Canada	Senior Vice President, Corporate Resources	Senior Vice President, Corporate Resources of the Company since January 2014 and from January 2014 to February 2016 was also General Counsel; prior thereto Vice President, Human Resources of the Company since July 2012; prior thereto Director, Human Resources of the Company since June 2010.
CAMERON, IAN P. Vancouver, British Columbia Canada	Senior Vice President, Finance and Chief Financial Officer	Senior Vice President, Finance and Chief Financial Officer of the Company since 2003 and from November 2010 to December 2012 was also Senior Vice President, Corporate Development.
HERZ, MICHAEL J. North Vancouver, British Columbia Canada	Senior Vice President, Corporate Development	Senior Vice President, Corporate Development of the Company since January 2013; prior thereto Vice President, Marketing and Logistics, Asia Pacific of the Company since August 2008.
JAMES, VANESSA L. New Plymouth New Zealand	Senior Vice President, Global Marketing and Logistics	Senior Vice President, Global Marketing and Logistics of the Company since January 2013; prior thereto Vice President, Marketing and Logistics, North America of the Company since August 2008.
WEAKE, HARVEY Auckland New Zealand	Senior Vice President, Manufacturing	Senior Vice President, Manufacturing of the Company since January 2014; prior thereto Senior Vice President, Asia Pacific of the Company since December 2005.

INTEREST OF MANAGEMENT AND OTHERS IN MATERIAL TRANSACTIONS

Since the start of our most recently completed financial year, and for the three most recently completed financial years, no director or executive officer of the Company, and no person or company that beneficially owns, controls or directs, directly or indirectly, more than 10% of the Company's voting securities, or any associate or affiliate of such persons, has had any material interest in any transaction involving the Company.

EXPERTS

KPMG LLP are the auditors of the Company and have confirmed that they are independent with respect to the Company within the meaning of the relevant rules and related interpretations prescribed by the relevant professional bodies in Canada and any applicable legislation or regulation and that they are independent accountants with respect to the Company under all relevant U.S. professional and regulatory standards.

LEGAL PROCEEDINGS

The Board of Inland Revenue of Trinidad and Tobago has issued assessments against our 63.1% owned joint venture, Atlas, in respect of the 2005, 2006, 2007, 2008 and 2009 financial years. All subsequent tax years remain open to assessment. The assessments relate to the pricing arrangements of certain long-term fixed-price sales contracts from 2005 to 2019 related to methanol produced by Atlas. Atlas had partial relief from corporation income tax until 2014.

We have lodged objections to the assessments. Although there can be no assurance, based on the merits of the cases and legal interpretation, we believe our position should be sustained.

AUDIT COMMITTEE INFORMATION

The Audit Committee Charter

The Audit, Finance and Risk Committee (the "Audit Committee") is appointed by the Board to assist the Board in fulfilling its oversight responsibility relating to: the integrity of the Company's financial statements; the financial reporting process; the systems of internal accounting and financial controls; the professional qualifications and independence of the external auditors; the performance of the external auditors; risk management processes; financing plans; pension plans; and compliance by the Company with ethics policies and legal and regulatory requirements.

The Audit Committee's mandate sets out its responsibilities and duties. A copy of the Committee's mandate is attached here as Appendix "A".

Composition of the Audit Committee

The Audit Committee is comprised of five directors: A. Terence Poole (Chair), Howard Balloch, John Reid, Janice Rennie and Benita Warmbold. Each Audit Committee member is independent and financially literate. Mr. Poole is designated as the "audit committee financial expert". The U.S. Securities and Exchange Commission has indicated that the designation of a director as an audit committee financial expert does not make such director an "expert" for any other purpose, impose any duties, obligations or liability on such director that are greater than those imposed on members of the Audit Committee and Board who do not carry this designation or affect the duties, obligations or liability of any other member of the Audit Committee.

Relevant Education and Experience

The following is a brief summary of the education and experience of each member of the Audit Committee that is relevant to the performance of his or her responsibilities as a member of the Audit Committee, including any education or experience that has provided the member with an understanding of the accounting principles we use to prepare our annual and interim financial statements.

Mr. A. Terence Poole

Mr. Poole is a corporate director. Prior to his retirement in June 2006, he was Executive Vice President, Corporate Strategy and Development of NOVA Chemicals Corporation ("NOVA"), a commodity chemical company with international operations. Prior to that position, Mr. Poole was the Executive Vice President, Finance and Strategy of NOVA from 1998 to 2000; Senior Vice President and Chief Financial Officer of NOVA from 1994 to 1998; and held other senior financial positions with NOVA from 1988. He has worked at other large public companies in various financial and business management capacities since 1971.

Mr. Poole is a Chartered Accountant and holds a Bachelor of Commerce degree from Dalhousie University in Halifax, Nova Scotia. Mr. Poole is a member of the Canadian, Quebec and Ontario Institutes of Chartered Accountants and is also a member of Financial Executives International.

Mr. Poole serves on the board of Pengrowth Energy Corporation and chairs its Audit Committee.

Mr. Poole has served on the Audit Committee since September 2003, as well as from February 1994 to June 2003. Mr. Poole has chaired the Committee since May 2006.

Mr. Howard Balloch

Mr. Balloch is a corporate director and private investor resident in Hong Kong, China. From 2002 to 2011, he was President of The Balloch Group ("TBG"), a Beijing-based investment advisory and merchant banking firm he founded following his retirement as Canadian Ambassador to China, a position he had held since early 1996. TBG was acquired by Canaccord Genuity in 2011 and Mr. Balloch served as the Chairman of their Asian operations until he stepped down in March 2013.

Through Mr. Balloch's 12 years' experience leading private investment banking firms, he has a deep understanding of finance and capital markets.

Mr. Balloch holds a Bachelor of Arts (Honours) in Political Science and Economics and a master's degree in International Relations, both from McGill University, Montreal.

Mr. Balloch also serves on the board of a private company, Sinopec Canada Inc. and sits on its Audit Committee. Additionally, he sits on the board of Maple Leaf Educational Systems.

Mr. Balloch has served on the Audit Committee since January 2013.

Mr. John Reid

Mr. Reid is a corporate director. He held the position of President and Chief Executive Officer of Terasen Inc.("Terasen"), an energy distribution and transportation company, from November 1997 to November 2005 and prior to that was Executive Vice President and Chief Financial Officer of Terasen. Prior to joining Terasen, Mr. Reid was the President and Chief Executive Officer of Scott Paper. He also held various other senior positions at Scott Paper, including Corporate Vice President, Finance and Controller.

Mr. Reid is a Chartered Accountant, holds an economics degree from Newcastle University and is a Fellow of the British Columbia, England and Wales Institutes of Chartered Accountants.

Mr. Reid also serves on the board of Finning International Inc., is a former member of its Audit Committee and in the past was designated as its “financial expert.”

Mr. Reid has served on the Audit Committee since September 2003.

Mr. Reid is not standing for re-election as a director at the April 28, 2016 Annual General Meeting.

Ms. Janice Rennie

Ms. Rennie is a corporate director. From 2004 to 2005, Ms. Rennie was Senior Vice President, Human Resources and Organizational Effectiveness for EPCOR Utilities Inc. (“EPCOR”). At that time, EPCOR built, owned and operated power plants, electrical transmission and distribution networks, water and wastewater treatment facilities and infrastructure in Canada and the United States. Prior to 2004, Ms. Rennie held senior management positions in a number of private firms, including Principal of Rennie & Associates, which provided investment and related advice to small and mid-sized companies.

Ms. Rennie holds a Bachelor of Commerce degree from the University of Alberta and is a Fellow of the Institute of Chartered Accountants of Alberta and the Institute of Corporate Directors.

Ms. Rennie serves on the boards of Major Drilling Group International Inc., WestJet Airlines Ltd. and West Fraser Timber Co. Ltd and is a member of all their Audit Committees, as well as Chair of the Audit Committee of West Fraser Timber Co. Ltd. In addition, Ms. Rennie serves on the board and chairs the Audit Committee of Greystone Capital Management Inc., a private company, and was previously a member of the Audit Committee of Teck Resources Limited. Ms. Rennie was designated as the “financial expert” of NOVA Chemicals Corporation when she served on its Board in the past.

Ms. Rennie has served on the Audit Committee since May 2006.

Ms. Benita Warmbold

From 2013, Ms. Warmbold has been the Senior Managing Director and Chief Financial Officer of the Canada Pension Plan Investment Board (“CPPIB”). Prior to 2013, Ms. Warmbold was Senior Vice President and Chief Operations Officer of the CPPIB. CPPIB is a professional investment management organization responsible for investing funds on behalf of the Canada Pension Plan. Prior to joining CPPIB, Ms. Warmbold was the Managing Director and Chief Financial Officer for Northwater Capital Management Inc. and prior to that she held senior positions with Canada Development Investment Corporation and KPMG.

Ms. Warmbold holds an Honours Bachelor of Commerce degree from Queen’s University, is a Fellow of the Institute of Chartered Accountants of Ontario and has been granted the ICD.D designation by the Institute of Corporate Directors. Ms. Warmbold also serves as a director of the Canadian Public Accountability Board.

Ms. Warmbold has served on the Audit Committee since February 2016.

Pre-Approval Policies and Procedures

The Audit Committee annually reviews and approves the terms and scope of the external auditors’ engagement. The Audit Committee oversees the Audit and Non-Audit Pre-Approval Policy, which sets forth the procedures and the conditions by which permissible services proposed to be performed by KPMG LLP are pre-approved. The Audit Committee has delegated to the Chair of the Audit Committee pre-approval authority for any services not previously approved by the Audit Committee. All such services approved by the Chair of the Audit Committee are subsequently reviewed by the Audit Committee.

All non-audit service engagements, regardless of the cost estimate, must be coordinated and approved by the Chief Financial Officer to further ensure that adherence to this policy is monitored.

Audit and Non-Audit Fees Billed by the Independent Auditors

KPMG LLP’s global fees relating to the years ended December 31, 2015 and December 31, 2014 are as follows:

US$000s	2015	2014
Audit Fees	1,381	1,594
Audit-Related Fees	50	58
Tax Fees	63	91
Total	**1,494**	**1,743**

Each fee category is described below.

Audit Fees

Audit fees for professional services rendered by the external auditors for the audit of the Company's consolidated financial statements; statutory audits of the financial statements of the Company's subsidiaries; quarterly reviews of the Company's financial statements; consultations as to the accounting or disclosure treatment of transactions reflected in the financial statements; and services associated with registration statements, prospectuses, periodic reports and other documents filed with securities regulators.

Audit fees for professional services rendered by the external auditors for the audit of the Company's consolidated financial statements were in respect of an "integrated audit" performed by KPMG LLP globally. The integrated audit encompasses an opinion on the fairness of presentation of the Company's financial statements as well as an opinion on the effectiveness of the Company's internal controls over financial reporting.

Audit-Related Fees

Audit-related fees for professional services rendered by the auditors for financial audits of employee benefit plans; procedures and audit or attest services not required by statute or regulation; and consultations related to the accounting or disclosure treatment of other transactions.

Tax Fees

Tax fees for professional services rendered for tax compliance and tax advice. These services consisted of: tax compliance, including the review of tax returns; assistance in completing routine tax schedules and calculations; and advisory services relating to domestic and international taxation.

TRANSFER AGENT AND REGISTRAR

Our principal transfer agent for our Common Shares is CST Trust Company at its offices in Vancouver, British Columbia. Our co-transfer agent in the United States for our Common Shares is American Stock Transfer & Trust Company LLC at its offices in New Jersey.

CONTROLS AND PROCEDURES

Our disclosure controls and procedures are described under the heading *Controls and Procedures* in our 2015 MD&A and are incorporated in this AIF by reference.

CODE OF ETHICS

We have a written code of ethics that applies to our directors, officers and employees, including our principal executive officer, principal financial officer and principal accounting officer. A copy of our code, entitled "Code of Business Conduct", can be found on our website at www.methanex.com or upon request from the Corporate Secretary at the address below under the heading *Additional Information*.

ADDITIONAL INFORMATION

Additional information relating to the Company, including directors' and officers' remuneration and indebtedness, principal holders of the Company's securities and securities authorized for issuance under equity compensation plans, is contained in our Information Circular dated March 4, 2016 relating to our Annual General Meeting that will be held on April 28, 2016.

Additional financial information about the Company is provided in the Company's financial statements for the year ended December 31, 2015 and in our 2015 MD&A.

Copies of the documents referred to above are available on the Canadian Securities Administrators' SEDAR website at www.sedar.com and may also be obtained upon request from:

Methanex Corporation
Kevin Price
General Counsel and Corporate Secretary
1800 Waterfront Centre
200 Burrard Street
Vancouver, British Columbia V6C 3M1
Telephone: 604 661 2600
Facsimile: 604 661 2602

Additional information relating to the Company may be found on the Canadian Securities Administrators' SEDAR website at www.sedar.com, on the United States Securities and Exchange Commission's EDGAR website at www.sec.gov and on our website at www.methanex.com.

APPENDIX "A"

METHANEX CORPORATION
AUDIT, FINANCE AND RISK COMMITTEE MANDATE

1. Creation

A committee of the directors to be known as the "Audit, Finance and Risk Committee" (hereinafter referred to as the "Committee") is hereby established.

2. Purpose and Responsibility

The Committee is appointed by the Board to assist the Board in fulfilling its oversight responsibility relating to: the integrity of the Corporation's financial statements; the financial reporting process; the systems of internal accounting and financial controls; the professional qualifications and independence of the external auditors; the performance of the external auditors; risk management processes; financing plans; pension plans; and compliance by the Corporation with ethics policies and legal and regulatory requirements.

The Committee's role is one of oversight. It is the responsibility of the Corporation's management to plan audits and to prepare consolidated financial statements in accordance with generally accepted accounting principles ("GAAP"), and it is the responsibility of the Corporation's external auditor to audit these financial statements. Therefore, each member of the Committee, in exercising his or her business judgment, shall be entitled to rely on the integrity of those persons and organizations within and outside the Corporation from whom he or she receives information, and on the accuracy of the financial and other information provided to the Committee by such persons or organizations. The Committee does not provide any expert or other special assurances as to the Corporation's financial statements or any expert or professional certification as to the work of the Corporation's external auditor. In addition, all members of the Committee are equally responsible for discharging the responsibilities of the Committee and the designation of one member as an "audit committee financial expert" pursuant to the Applicable Rules (as defined below) is not a statement of intention by the Corporation to impose upon such designee duties, obligations or liability greater than those imposed on such a director in the absence of such designation.

3. Committee Membership

Composition of the Committee	a) The Committee must be composed of a minimum of three directors.
Appointment and Term of Members	b) The members of the Committee must be appointed or reappointed at the organizational meeting of the Board concurrent with each Annual General Meeting of the shareholders of the Corporation. Each member of the Committee continues to be a Committee member until a successor is appointed, unless he or she resigns or is removed by the Board or ceases to be a director of the Corporation. Where a vacancy occurs at any time in the membership of the Committee, it may be filled by the Board and shall be filled by the Board if the membership of the Committee is less than three directors as a result of the vacancy.
Financial Literacy and Independence	c) Each member of the Committee shall meet the independence and experience requirements, and at least one member of the Committee shall qualify as an "audit committee financial expert." These requirements shall be in accordance with the applicable rules and regulations (the "Applicable Rules") of the Canadian Securities Administrators, the U.S. Securities and Exchange Commission, the Toronto Stock Exchange and the Nasdaq Stock Market.
Appointment of Chair and Secretary	d) The Board or, if it does not do so, the members of the Committee, must appoint one of their members as Chair. If the Chair of the Committee is not present at any meeting of the Committee, the Chair of the meeting must be chosen by the Committee from the Committee members present. The Chair presiding at any meeting of the Committee has a deciding vote in case of deadlock. The Committee must also appoint a Secretary who need not be a director.

Use of Outside Experts

e) Where Committee members believe that, to properly discharge their fiduciary obligations to the Corporation, it is necessary to obtain the advice of independent legal, accounting or other experts, the Chair shall, at the request of the Committee, engage the necessary experts at the Corporation's expense. The Board must be kept apprised of both the selection of the experts and the experts' findings through the Committee's regular reports to the Board.

4. Meetings

Time, Place and Procedure of Meetings

a) The time and place of Committee meetings, and the procedures for the conduct of such meetings, shall be determined from time to time by Committee members, provided that:

Quorum

i) a quorum for meetings must be two members, present in person or by telephone or other telecommunication device that permits all persons participating in the meeting to communicate with each other;

Quarterly Meetings

ii) the Committee must meet at least quarterly;

Notice of Meetings

iii) notice of the time and place of every meeting must be given in writing or by electronic transmission to each member of the Committee and the external auditors of the Corporation at least 24 hours prior to the Committee meeting;

Waiver of Notice

iv) a member may waive notice of a meeting, and attendance at the meeting is a waiver of notice of the meeting, except where a member attends a meeting for the express purpose of objecting to the transaction of any business on the grounds that the meeting is not lawfully called;

Attendance of External Auditors

v) the external auditors are entitled to attend each meeting at the Corporation's expense;

Meeting with Financial Management

vi) the Committee will, at least annually, meet with senior financial management, including the Chief Financial Officer and the Corporate Controller, without other members of management present;

Meeting without Management

vii) each regular meeting of the Committee will conclude with a session without any management personnel present;

Calling a Meeting

viii) a meeting of the Committee may be called by the Secretary of the Committee on the direction of the Chair or Chief Executive Officer of the Corporation, by any member of the Committee or the external auditors; and

Committee Determines Attendees

ix) notwithstanding the provisions of this paragraph, the Committee has the right to request any officer or employee of the Corporation or the Corporation's outside counsel or external auditor to be present or not present at any part of the Committee meeting.

Reports to the Board

b) The Committee shall make regular reports to the Board.

5. Duties and Responsibilities of the Committee

1) Financial Statements and Disclosure

Annual Report and Disclosures

a) Review and discuss with management and the external auditor, and recommend for approval by the Board, the Corporation's annual report, Annual Information Form, audited Annual Consolidated Financial Statements, annual Management's Discussion and Analysis, Management Information Circular, any reports on adequacy of internal controls, and all financial statements in prospectuses or other disclosure documents.

Prospectuses	b) Review and recommend for approval by the Board all prospectuses and documents that may be incorporated by reference into a prospectus, including without limitation, material change reports and proxy circulars.
Quarterly Interim Reports and Disclosures	c) Review, discuss with management and the external auditor, and approve the Corporation's interim reports, including the quarterly financial statements, interim Management's Discussion and Analysis and press releases on quarterly and year-end financial results, prior to public release.
Accounting Policies and Estimates	d) Review and approve all accounting policies and estimates that would have a significant effect on the Corporation's financial statements, and any changes to such policies. This review will include a discussion with management and the external auditor concerning: i) any areas of management judgment and estimates that may have a critical effect on the financial statements; ii) the effect of using alternative accounting treatments that are acceptable under GAAP; iii) the appropriateness, acceptability and quality of the Corporation's accounting policies; and iv) any material written communication between the external auditor and management, such as the annual management letter and the schedule of unadjusted differences.
Non-GAAP Financial Information	e) Discuss with management the use of ''pro forma'' or ''non-GAAP information'' in the Corporation's continuous disclosure documents.
Regulatory and Accounting Initiatives	f) Discuss with management and the external auditor the effect of regulatory and accounting initiatives as well as the use of off-balance sheet structures on the Corporation's financial statements.
Litigation	g) Discuss with the Corporation's General Counsel, and with external legal counsel if necessary, any litigation, claim or other contingency (including tax assessments) that could have a material effect on the financial position or operating results of the Corporation, and the manner in which these matters have been disclosed in the financial statements.
Financing Plans	h) Review the financing plans and objectives of the Corporation, as received from and discussed with management.

2) Risk Management and Internal Control

Risk Management Policies	a) Review and recommend for approval by the Board changes considered advisable, after consultation with management, to the Corporation's policies relating to: i) the risks inherent in the Corporation's businesses, facilities and strategic direction; ii) financial risks, including foreign exchange, interest rate and investment of cash; iii) overall risk management strategies and the financing of risks, including insurance coverage in the context of competitive and operational considerations;

iv) the risk retention philosophy and the resulting uninsured exposure of the Corporation;

v) shipping risk; and

vi) IT security risks.

Risk Management Processes

b) Review with management at least annually the Corporation's processes to identify, monitor, evaluate and address important enterprise-wide strategic and business risks.

Adequacy of Internal Controls

c) Review, at least quarterly, the results of management's evaluation of the adequacy and effectiveness of internal controls within the Corporation in connection with the certifications signed by the CEO and CFO. Management's evaluation will include a review of:

i) policies and procedures to ensure completeness and accuracy of information disclosed in the quarterly and annual reports, prevent earnings management and detect material financial statement misstatements due to fraud and error; and

ii) internal control recommendations of the external auditors and arising from the results of the internal audit procedures, including any special steps taken to address material control deficiencies and any fraud, whether or not material, that involves management or other employees who have a significant role in the Corporation's internal controls.

Financial Risk Management

d) Review with management activity related to managing financial risks to the Corporation, including hedging programs.

3) External Auditors

Appointment and Remuneration

a) Review and recommend to the Board:

i) the selection, evaluation, reappointment or, where appropriate, replacement of external auditors; and

ii) the nomination and remuneration of external auditors to be appointed at each Annual General Meeting of Shareholders.

Resolving Disagreements

b) Resolve any disagreements between management and the external auditor regarding financial reporting.

Direct Reporting to Committee

c) The external auditors shall report directly to the Committee and the Committee has the authority to communicate directly with the external auditors.

Quality Control and Independence

d) Review a formal written statement requested at least annually from the external auditor describing:

i) the firm's internal quality control procedures;

ii) any material issues raised by the most recent internal quality control review, peer review of the firm or any investigation by governmental or professional authorities within the preceding five years respecting one or more independent audits of the Corporation carried out by the firm;

	iii) any steps taken to deal with any such issues; and iv) all relationships between the external auditors and the Corporation. The Committee will actively engage in a dialogue with the external auditor with respect to whether the firm's quality controls are adequate, and whether any of the disclosed relationships or non-audit services may impact the objectivity and independence of the external auditor based on the independence requirements of the Applicable Rules. The Committee shall present its conclusion with respect to the independence of the external auditor to the Board.
External Audit Plan	e) Review and approve the external audit plan and enquire as to the extent the planned audit scope can be relied upon to detect weaknesses in internal control or fraud or other illegal acts. Any significant recommendations made by the auditors for strengthening internal controls will be reviewed.
Rotation of Senior Audit Partner	f) Ensure the rotation of senior audit personnel who have primary responsibility for the audit work, as required by law.
Remuneration of External Auditors	g) Review and approve (in advance) the scope and related fees for all auditing services and non-audit services permitted by regulation that are to be provided by the external auditor in accordance with the Corporation's Audit and Non-Audit Services Pre-Approval Policy, which is to be annually reviewed and approved by the Committee.
Restrictions on Hiring Employees of External Auditor	h) Ensure the establishment of policies relating to the Corporation's hiring of employees of or former employees of the external auditor, if such individuals have participated in the audit of the Corporation, as required by law.
Report from the External Auditors	i) Prior to filing the Quarterly Consolidated Financial Statements and the Annual Consolidated Financial Statements, the Committee should receive a report from the external auditors on the results of their review or audit.
Meeting with Auditors and Management	j) The Committee should meet with the external auditors without management present and discuss any issues related to performance of the audit work, any restrictions and any significant disagreement with management. The Committee should also meet separately with management to discuss the same matters as those discussed with the external auditors.

4) Internal Audit

Internal Audit Plans	a) Review and approve the annual Internal Audit Plan and objectives.
Audit Findings and Recommendations	b) Review the significant control issues identified in internal audit reports issued to management and the responses and actions taken by management to address weaknesses in controls.
Meeting with Auditors	c) The Committee will meet, without management present, with representatives of the accounting firm and/or the Corporation's Internal Auditor that executed the annual Internal Audit Plan.

5) Pension Plans

With respect to all corporate sponsored pension plans of the Corporation and its wholly-owned subsidiaries and any future additional or replacement plans that have estimated actuarial liabilities in excess of US$10 million (collectively the "Retirement Plans"):

Constitute Pension Committees	a) Annually constitute committees (the "Pension Committees"), to be comprised of officers and employees of the Corporation, with responsibility which includes the investment activities of the Retirement Plans' trust funds.

Statements of Pension Investment Policy and Procedures	b) Review the Corporation's Statement of Pension Investment Policy for the Retirement Plans' trust funds whenever a major change is apparent or necessary.
Amendments to Retirement Plans and Material Agreements	c) Review and recommend to the Board any amendments to the Retirement Plans' trust agreements and any material document written or entered into pursuant to the Retirement Plans' trust agreements.
Appointment of Auditors, Actuaries and Investment Managers	d) Approve the recommendations of the officers of the Corporation regarding the reappointment or appointment of auditors and recommendations of the Pension Committees regarding appointment of investment managers and actuaries of the Retirement Plans.
Retirement Plan Financial Statements	e) Review and approve the annual financial statements of the Retirement Plans, and related trust funds, and the auditors' reports thereon.
Retirement Plan Report	f) Review and recommend for approval by the Board, the annual report on the operation and administration of the Retirement Plans and related trust funds.
Terms of Reference of the Pension Committees	g) Review and recommend to the Board for approval the Terms of Reference of the Pension Committees and any material amendments thereto.
Delegation to the Pension Committees	h) Be responsible for the delegation to the Pension Committees responsibility for all matters related to the administration of the Retirement Plans including, but not limited to: i) the authority to delegate to such persons as the Pension Committee determines appropriate any of the administrative functions of the Retirement Plans including, but not limited to, any of the responsibilities of the Pension Committees set out below; ii) approval for filing and filing of such reports, returns and submissions as are required by all persons and bodies having competent jurisdiction over the Retirement Plans; iii) determination of all questions of interpretation and application of the Retirement Plans and any document or agreement written or entered into pursuant to the Retirement Plans; iv) recommending to the Committee any amendments to the Retirement Plans and any material document or agreement written or entered into pursuant to the Retirement Plans; v) approval of any non-material document or agreement written or entered into pursuant to the Retirement Plans other than Retirement Plans trust agreements; vi) approval of the appointment of the custodian/ administrator of the Defined Contribution segment of the Retirement Plans; vii) the administration and maintenance of the Retirement Plans including the approval of benefit calculations; and viii) the authority to instruct the trustee to release funds.
Actuarial Reports and Funding Assumptions	i) Review the actuarial reports on the Retirement Plan as required by applicable regulations and any special actuarial reports.

With respect to all aspects of all defined contribution pension plans and defined benefit pension plans that have estimated actuarial liabilities of less than US$10 million of the wholly owned subsidiaries of the Corporation ("other Retirement Plans"):

Other Retirement Plans Report	j) Receive from management and review with the Board, at least annually, a report on the operation and administration of other Retirement Plans' trust funds, including investment performance.
Delegation of Authority	k) Administer and delegate to management-committees as considered advisable all other matters related to other Retirement Plans' trust funds to which the Committee has been delegated authority.

6) General Duties

Code of Business Conduct Compliance	a) Obtain a report at least annually from the Vice President, Legal on the Corporation's and its subsidiary/foreign- affiliated entities' conformity with applicable legal and ethical compliance programs (e.g., the Corporation's Code of Business Conduct).
Code of Ethics	b) Review and recommend to the Board for approval a code of ethics for senior financial officers.
Compliance Reporting Process	c) Ensure that a process and procedure has been established by the Corporation for receipt, retention-, and treatment of complaints regarding non-compliance with the Corporation's Code of Business Conduct, violations of laws or regulations, or concerns regarding accounting, internal accounting controls or auditing matters. The Committee must ensure that procedures for receipt of complaints allow for confidential, anonymous submission of complaints from employees.
Regulatory Matters	d) Discuss with management and the external auditor any correspondence with regulators or governmental agencies and any published reports that raise material issues regarding the Corporation's compliance policies.
Disclosure Policy	e) Review annually and recommend to the Board for approval, the Corporation's Disclosure policies. In particular, the Committee will review annually the Corporation's procedures for public disclosure of financial information extracted or derived from the Corporation's financial statements.
Related-Party Transactions	f) Review and approve all related-party transactions.
Mandate Review	g) Review and recommend to the Board for approval changes considered advisable based on the Committee's assessment of the adequacy of this Mandate. Such review will occur on an annual basis and the recommendations, if any, will be made to the Board for approval.
Annual Evaluation	h) The Committee will conduct an annual evaluation to ensure that it has satisfied its responsibilities in the prior year in compliance with this Mandate.

Exhibit 99.2

Management's Discussion and Analysis

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This Management's Discussion and Analysis ("MD&A") is dated March 7, 2016 and should be read in conjunction with our consolidated financial statements and the accompanying notes for the year ended December 31, 2015. Except where otherwise noted, the financial information presented in this MD&A is prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board (the "IASB"). We use the United States dollar as our reporting currency and, except where otherwise noted, all currency amounts are stated in United States dollars. In this MD&A, a reference to the "Company" refers to Methanex Corporation and a reference to "Methanex", "we", "our" and "us" refers to the Company and its subsidiaries or any one of them as the context requires, as well as their respective interests in joint ventures and partnerships.

As at March 7, 2016, we had 89,788,738 common shares issued and outstanding and stock options exercisable for 1,795,733 additional common shares.

Additional information relating to Methanex, including our Annual Information Form, is available on our website at www.methanex.com, the Canadian Securities Administrators' SEDAR website at www.sedar.com and on the United States Securities and Exchange Commission's EDGAR website at www.sec.gov.

OVERVIEW OF THE BUSINESS

Methanol is a clear liquid commodity chemical that is predominantly produced from natural gas and is also produced from coal, particularly in China. Approximately 60% of all methanol demand is used to produce traditional chemical derivatives, including formaldehyde, acetic acid and a variety of other chemicals that form the basis of a large number of chemical derivatives for which demand is influenced by levels of global economic activity. The remaining 40% of methanol demand comes from a range of energy-related applications. These include direct blending of methanol into gasoline (primarily in China), and using methanol as a feedstock in the production of di-methyl ether ("DME"), biodiesel and methanol-to-olefins ("MTO"). Methanol is also used to produce methyl tertiary-butyl ether ("MTBE"), a gasoline component.

We are the world's largest producer and supplier of methanol to the major international markets in Asia Pacific, North America, Europe and South America. Our total annual production capacity, including Methanex interests in jointly owned plants, is currently 9.4 million tonnes and is located in New Zealand, the United States, Trinidad, Egypt, Canada and Chile. In early 2015, we commenced first methanol production from our 1 million tonne plant in Geismar, Louisiana ("Geismar 1") and we commenced first methanol production from a second 1 million tonne plant relocated from Chile to Geismar ("Geismar 2") in December 2015. In addition to the methanol produced at our sites, we purchase methanol produced by others under methanol offtake contracts and on the spot market. This gives us flexibility in managing our supply chain while continuing to meet customer needs and support our marketing efforts. We have marketing rights for 100% of the production from the jointly-owned plants in Trinidad and Egypt, which provides us with an additional 1.3 million tonnes per year of methanol offtake supply when the plants are operating at full capacity.

Refer to the *Production Summary* section on page 12 for more information.

2015 Industry Overview & Outlook

Methanol is a global commodity and our earnings are significantly affected by fluctuations in the price of methanol, which is directly impacted by changes in methanol supply and demand. Demand for methanol is driven primarily by levels of industrial production, energy prices and the strength of the global economy.

Demand

Demand for methanol grew by 5% or 3 million tonnes in 2015, leading to total demand, excluding demand from integrated coal-to-olefins facilities, of just over 60 million tonnes in 2015. Annualized demand at year-end was approximately 62 million tonnes. The increase in demand was driven by strong growth in MTO and steady growth in traditional derivatives.

Traditional chemical derivatives consume approximately 60% of global methanol and we believe that growth is correlated to GDP and industrial production growth rates. During 2015, traditional chemical demand growth for methanol grew just over 2%, helped by strong growth from the acetic acid sector.

Energy-related demand grew just under 10% in 2015, led by MTO demand as five new plants were completed during the year. There are now twelve completed MTO/methanol-to-propylene ("MTP") plants in China which are dependent on merchant methanol supply and these have the capacity to consume just over twelve million tonnes of methanol annually. We understand that some MTO facilities operated at lower rates during 2015 as a result of low oil and olefins pricing, which weighed on methanol affordability into that application. MTO-related demand is anticipated to grow further in 2016, aided by the full impact of new MTO facilities which commenced operations during 2015. Further, there are four additional MTO plants at various stages of construction which are anticipated to be completed in 2016 with the capacity to consume over 6.5 million tonnes of methanol. The future operating rates and methanol consumption from these facilities will depend on a number of factors, including pricing for their various final products and the impact of feedstock costs on relative competitiveness. We estimate that at least six million tonnes of annual methanol demand for energy-related derivatives did not operate in the fourth quarter of 2015 as a result of lower methanol affordability, including MTO, MTP, methanol-to-gasoline and dimethyl-ether. Demand for direct methanol blending into gasoline in China has remained strong and we believe that future growth in this application is supported by numerous provincial fuel-blending standards. Fuel blending has continued to gain interest outside of China with several countries currently conducting demonstration programs to test the use of methanol-blended fuels.

Supply

Approximately 3.5 million tonnes of new capacity outside of China was introduced in 2015, including the 1.3 million tonne Fairway Methanol LLC plant which commenced operation late in the third quarter of 2015 in Clear Lake, Texas, and Methanex's two 1.0 million tonne facilities in Geismar, Louisiana which achieved first methanol in January and December 2015, respectively. In China, we estimate that approximately three million tonnes of new production capacity was added in 2015.

Over the next few years, outside of China, the majority of new capacity additions are expected in the Atlantic Basin and the Middle East. OCI N.V. is constructing a 1.8 million tonne plant in Beaumont, Texas and in Iran, a 2.5 million tonne Kaveh plant is under construction, although timing of start-up and future operating rates at these facilities will be dependent on various factors. There are a number of other projects under discussion in the United States, but with limited committed capital to date and no projects that we are aware of in the construction phase. To the end of 2017 we expect approximately three to four million tonnes of new capacity additions in China. Beyond 2017 we anticipate that new capacity additions in China will be modest due to an increasing degree of restrictions placed on new coal-based methanol capacity additions in that country. We expect that production from new capacity in China will be consumed in that country.

Price

Over the past six to seven years, methanol demand growth has been led by strong demand from energy-related applications, as relatively high oil prices generated an economic incentive to substitute lower cost methanol for petroleum products or as a feedstock in energy-related products. A steep drop in oil and related product prices in 2015 lowered the affordability for methanol into certain of these energy-related applications and this pushed global methanol pricing lower at the end of the year. The methanol cost curve also shifted down in 2015 due to lower gas and coal feedstock costs in China, a devaluation of the Chinese currency, and the introduction of new low cost capacity in the Atlantic region. As a result, global methanol pricing came under pressure and Methanex's average realized price in 2015 was $322 per tonne versus $437 per tonne in 2014. Contract prices continued to move lower in the first quarter of 2016.

Future methanol prices will ultimately depend on the strength of the global economy, industry operating rates, global energy prices, new supply additions and the strength of global demand.

OUR STRATEGY

Our primary objective is to create value by maintaining and enhancing our leadership in the global production, marketing and delivery of methanol to customers. To achieve this objective we have a simple, clearly defined strategy: global leadership, low cost and operational excellence. Our brand differentiator "*The Power of Agility*™" defines our culture of flexibility, responsiveness and creativity that allows us to capitalize on opportunities quickly as they arise, and swiftly respond to customer needs.

Global Leadership

Global leadership is a key element of our strategy. We are focused on maintaining and enhancing our position as the major producer and supplier in the global methanol industry, improving our ability to cost-effectively deliver methanol to customers and supporting both traditional and energy-related global methanol demand growth.

We are the leading producer and supplier of methanol to the major international markets in Asia Pacific, North America, Europe and South America. Our 2015 sales volume of 8.5 million tonnes of methanol represented approximately 14% of global methanol demand. Our leadership position has enabled us to play an important role in the industry, which includes publishing Methanex reference prices that are used in each major market as the basis of pricing for our customer contracts.

The geographically diverse locations of our production sites allow us to deliver methanol cost-effectively to customers in all major global markets, while investments in global distribution and supply infrastructure, which include a fleet of ocean-going vessels and terminal capacity within all major international markets, enable us to enhance value to customers by providing reliable and secure supply.

A key component of our global leadership strategy is to strengthen our asset position. The successful start-up of our Geismar project has added 2 million tonnes to our operating capacity and enabled us to reach over 8 million tonnes of operating capacity in 2015. Our Chile operations are currently operating at less than full production capacity and provide further potential upside to our operating capacity.

Another key component of our global leadership strategy is our ability to supplement methanol production with methanol purchased from third parties to give us flexibility in our supply chain and continue to meet customer commitments. We purchase methanol through a combination of methanol offtake contracts and spot purchases. We manage the cost of purchased methanol by taking advantage of our global supply chain infrastructure, which allows us to purchase methanol in the most cost-effective region while still maintaining overall security of supply.

The Asia Pacific region continues to lead global methanol demand growth and we have invested in and developed our presence in this important region. We have storage capacity in China, South Korea and Japan that allows us to cost-effectively manage supply to customers and we have offices in Hong Kong, Shanghai, Beijing, Seoul and Tokyo to enhance customer service and industry positioning in the region. This enables us to participate in and improve our knowledge of the rapidly evolving and high growth methanol markets in China and other Asian countries. Our expanding presence in Asia has also helped us identify several opportunities to support the development of applications for methanol in the energy-related sector.

Low Cost

A low cost structure is an important competitive advantage in a commodity industry and is a key element of our strategy. Our approach to major business decisions is guided by a drive to improve our cost structure, expand margins and create value for shareholders. The most significant components of total costs are natural gas for feedstock and distribution costs associated with delivering methanol to customers.

Our production facilities are well located to supply global methanol markets. The Geismar 1, New Zealand, Trinidad and Egypt facilities are underpinned by natural gas purchase agreements where the natural gas price varies with methanol prices. This pricing relationship enables these facilities to be competitive throughout the methanol price cycle. During 2015, we entered into forward contracts to hedge natural gas prices for approximately 40% of the natural gas requirements of our Geismar 2 facility for a 10-year period and we continue to pursue opportunities to further solidify our gas costs for Geismar 2.

We have a 0.6 million tonne facility located in Medicine Hat, Alberta, for which we have locked in over 90% of our gas requirements to the end of 2016, approximately 70% of the requirements for 2017 and 50% for both 2018 and 2019. We continue to pursue opportunities to further solidify our gas costs for our Medicine Hat facility.

The cost to distribute methanol from production locations to customers is also a significant component of total operating costs. These include costs for ocean shipping, in-market storage facilities and in-market distribution. We are focused on identifying initiatives to reduce these costs, including optimizing the use of our shipping fleet and taking advantage of prevailing conditions in the shipping market by varying the type and length of term of ocean vessel contracts. In 2016, we will be adding seven new vessels equipped with flex-fuel engines that can run on conventional fuel or methanol, which will provide us with further flexibility in our supply chain. We are continuously investigating opportunities to further improve the efficiency and cost-effectiveness of distributing methanol from our production facilities to customers. We also look for opportunities to leverage our global asset position by entering into product exchanges with other methanol producers to reduce distribution costs.

Operational Excellence

We maintain a focus on operational excellence in all aspects of our business. This includes excellence in manufacturing and supply chain processes, marketing and sales, human resources, corporate governance practices and financial management.

To differentiate ourselves from competitors, we strive to be the best operator in all aspects of our business and to be the preferred supplier to customers. We believe that reliability of supply is critical to the success of our customers' businesses and our goal is to deliver methanol reliably and cost-effectively. We have a commitment to Responsible Care (an operating ethic and set of principles developed by the Chemistry Industry Association of Canada) and we use it as the umbrella under which we manage issues related to employee health and safety, environmental protection, community involvement, social responsibility, sustainability, security and emergency preparedness at each of our facilities and locations. Through the International Council of Chemical Associations, over 60 countries have adopted the Responsible Care Ethic and Principles for Sustainability. We believe a commitment to Responsible Care helps us reduce the likelihood of unplanned events and achieve an excellent overall environmental and safety record.

Product stewardship is a vital component of a Responsible Care culture and guides our actions through the complete life cycle of our product. We aim for the highest safety standards to minimize risk to employees, customers and suppliers as well as to the environment and the communities in which we do business. We promote the proper use and safe handling of methanol at all times through a variety of internal and external health, safety and environmental initiatives, and we work with industry colleagues to improve safety standards. We readily share technical and safety expertise with key stakeholders, including customers, end-users, suppliers, logistics providers and industry associations in the methanol and methanol applications marketplace through active participation in local and international industry associations, seminars and conferences and online education initiatives.

As a natural extension of the Responsible Care ethic, we have a Social Responsibility Policy that aligns corporate governance, employee engagement and development, community involvement and social investment strategies with our core values and corporate strategy.

Our strategy of operational excellence also includes the financial management of the Company. We operate in a highly competitive commodity industry. Accordingly, we believe it is important to maintain financial flexibility and we have adopted a prudent approach to financial management. We have an undrawn $400 million credit facility provided by highly rated financial institutions that expires in late 2019. As at December 31, 2015, we had a strong balance sheet with a cash balance of $255 million. We believe we are well-positioned to meet our financial and capital commitments and leverage a recovery in methanol prices to generate strong future cash flows.

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FINANCIAL HIGHLIGHTS

($ Millions, except as noted)	2015	2014
Production (thousands of tonnes) (attributable to Methanex shareholders)[1]	**5,193**	4,853
Sales volume (thousands of tonnes):		
Methanex-produced methanol (attributable to Methanex shareholders)	**5,050**	4,878
Purchased methanol	**2,780**	2,685
Commission sales	**641**	941
Total sales volume[1]	**8,471**	8,504
Methanex average non-discounted posted price ($ per tonne)[2]	**374**	507
Average realized price ($ per tonne)[3]	**322**	437
Revenue	**2,226**	3,223
Adjusted EBITDA[4]	**401**	702
Cash flows from operating activities	**297**	801
Adjusted net income[4]	**110**	397
Net income (attributable to Methanex shareholders)	**201**	455
Adjusted net income per common share ($ per share)[4]	**1.20**	4.12
Basic net income per common share ($ per share)	**2.21**	4.79
Diluted net income per common share ($ per share)	**2.01**	4.55
Common share information (millions of shares):		
Weighted average number of common shares	**91**	95
Diluted weighted average number of common shares	**91**	96
Number of common shares outstanding, end of period	**90**	92

1 Methanex-produced methanol includes volume produced by Chile using natural gas supplied from Argentina under a tolling arrangement ("Tolling Volume"). For 2015, Tolling Volume was 74,000 tonnes (2014 – 100,000 tonnes). Commission sales represent volume marketed on a commission basis related to the 36.9% of the Atlas methanol facility and 50% of the Egypt methanol facility that we do not own.

2 Methanex average non-discounted posted price represents the average of our non-discounted posted prices in North America, Europe and Asia Pacific weighted by sales volume. Current and historical pricing information is available at www.methanex.com.

3 Average realized price is calculated as revenue, excluding commissions earned and the Egypt non-controlling interest share of revenue, but including an amount representing our share of Atlas revenue, divided by the total sales volume of Methanex-produced (attributable to Methanex shareholders) and purchased methanol, but excluding Tolling Volume.

4 The Company has used the terms Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, Adjusted revenue and Operating income throughout this document. These items are non-GAAP measures that do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Refer to the *Supplemental Non-GAAP Measures* section on page 36 for a description of each non-GAAP measure and reconciliations to the most comparable GAAP measures.

PRODUCTION SUMMARY

The following table details the annual production capacity and actual production of our facilities in 2015 and 2014:

(Thousands of tonnes)	Annual production capacity	Annual operating capacity[1]	**2015**	2014
New Zealand[2]	2,430	2,430	**1,856**	2,196
Geismar 1 and 2 (Louisiana, USA) [3]	2,000	2,000	**959**	–
Atlas (Trinidad) (63.1% interest)	1,125	1,125	**912**	907
Titan (Trinidad)	875	875	**732**	664
Egypt (50% interest)	630	630	**74**	416
Medicine Hat (Canada)	600	600	**456**	505
Chile I and IV[4]	1,720	400	**204**	165
	9,380	8,060	**5,193**	4,853

1 Operating capacity includes only those facilities which are currently capable of operating, but excludes any portion of an asset that is underutilized due to a lack of natural gas feedstock over a prolonged period of time. Our current annual operating capacity is 8.1 million tonnes, including 0.4 million tonnes related to our Chile operations. The operating capacity of our production facilities may be higher than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities. Actual production for a facility in any given year may be higher or lower than operating capacity due to a number of factors, including natural gas composition or the age of the facility's catalyst.

2 The operating capacity of New Zealand is made up of the two Motunui facilities and the Waitara Valley facility (refer to the *New Zealand* section below).

3 We commenced methanol production from Geismar 1 during the first quarter of 2015 and from Geismar 2 late in the fourth quarter of 2015. Each facility has an annual operating capacity of 1.0 million tonnes.

4 The production capacity of our Chile I and IV facilities is 1.7 million tonnes annually assuming access to natural gas feedstock.

New Zealand

In New Zealand, we produced 1.9 million tonnes of methanol in 2015 compared with 2.2 million tonnes in 2014. Mechanical issues at our New Zealand plants impacted production during 2015. Repairs to address these issues were completed by the end of the year. The plants are able to produce at annual production capacity of up to 2.4 million tonnes of methanol, depending on natural gas composition. Our New Zealand facilities are ideally situated to supply the growing Asia Pacific market.

We have entered into several natural gas purchase agreements with various suppliers to underpin the future operation of our New Zealand facilities. Each natural gas purchase agreement has base and variable components, where the gas price varies with methanol prices.

United States

Both of our Geismar facilities commenced first methanol production in 2015; Geismar 1 during the first quarter and Geismar 2 late in the fourth quarter of 2015. These two plants, which were relocated from Chile to Geismar, Louisiana, have each added an incremental one million tonnes to our annual operating capacity.

We have entered into a natural gas purchase agreement for our Geismar 1 facility that has base and variable components, where the gas price varies with methanol prices above a threshold methanol price. The Geismar 1 gas contract expires in 2025. We have entered into forward contracts for approximately 40% of the natural gas requirements of our Geismar 2 facility to hedge natural gas prices for a 10-year period.

Trinidad

Our equity ownership of methanol facilities in Trinidad represents 2.0 million tonnes of cost-competitive annual capacity. The Titan and Atlas facilities in Trinidad are well located to supply global methanol markets and are underpinned by natural gas purchase agreements where the natural gas price varies with methanol prices. The Atlas gas contract expires in 2024 and the Titan gas contract expires in 2019. The Trinidad facilities produced a total of 1.6 million tonnes of methanol (Methanex share) in 2014 and 2015. For both 2014 and 2015, we operated these facilities at below operating capacity due to natural gas restrictions and unplanned outages.

During 2014 and 2015, we continued to experience some natural gas curtailments to our Trinidad facilities due to a mismatch between upstream supply to the National Gas Company of Trinidad and Tobago Limited ("NGC") and downstream demand from NGC's customers. We are engaged with key stakeholders to find a solution to this issue, but expect to continue to experience some gas curtailments to the Trinidad site. Refer to the *Risk Factors and Risk Management – Trinidad* section on page 28 for more information.

Egypt

We operate a 1.26 million tonne per year methanol facility in Egypt and have marketing rights for 100% of the production. The Egypt methanol facility is well located to supply European and Asia Pacific methanol markets and is underpinned by a natural gas purchase agreement where the gas price varies with methanol prices. We produced 148,000 metric tonnes (Methanex share of 74,000) at the plant during 2015, which represents only 53 days of operation, compared to 832,000 metric tonnes (Methanex share of 416,000) in 2014. Production from the Egypt facility during 2014 and 2015 was substantially lower than capacity, primarily due to natural gas supply restrictions. The Egypt facility has experienced periodic natural gas supply restrictions, typically during the peak Egyptian summer electricity consumption period, since mid-2012; however, gas restrictions have become more significant since 2014. We cannot predict when the gas supply situation will improve, but are optimistic that recent developments impacting upstream gas supply in Egypt could result in improved gas deliveries in the future. Refer to the *Risk Factors and Risk Management – Egypt* section on page 28 for more information.

Canada

The Medicine Hat facility produced 0.5 million tonnes in each of 2014 and 2015. The facility underwent a planned major refurbishment during the second quarter of 2015 which improved its production capacity to 0.6 million tonnes. We purchase natural gas on the Alberta gas market, and by the end of 2015, we had contracted sufficient natural gas volume to meet approximately 90% of our requirements for 2016, 70% of our requirements for 2017 and 50% of our requirements for 2018 and 2019.

Chile

During 2014 and 2015, we operated our Chile methanol facilities significantly below annual production capacity due to insufficient natural gas feedstock.

In 2007, our natural gas suppliers from Argentina curtailed all gas supplied to our plants in Chile pursuant to long-term gas supply agreements. Under the existing circumstances, we do not expect to receive any further natural gas supply from Argentina under those long-term gas supply agreements. However, during 2014 and 2015, we received some natural gas from Argentina pursuant to a tolling agreement whereby the Company converts the natural gas into methanol and then re-delivers the methanol to Argentina. Approximately 35% of the Chile production during 2015 was produced using natural gas supplied from Argentina under this arrangement, compared to 60% in 2014. We also have reached an agreement with Empresa Nacional del Petróleo (“ENAP”) for gas supply until April 2016.

In recent years, there has been considerable third party investment in exploration and development of natural gas in southern Chile. The U.S. Geological Survey has assessed a total potential resource of unconventional tight gas in the Magallanes Basin to be more than eight trillion cubic feet. However, the potential for a significant increase in gas production will depend on the cost to develop the gas. We are continuing to work with gas suppliers in Chile and Argentina to secure sufficient natural gas to sustain our operations and, while the continued operation of the Chile plant through the 2016 southern hemisphere winter is possible based on the current projections of gas availability, we believe it is unlikely. Refer to the *Risk Factors and Risk Management – Chile* section on page 29 for more information.

HOW WE ANALYZE OUR BUSINESS

Our operations consist of a single operating segment – the production and sale of methanol. We review our financial results by analyzing changes in the components of Adjusted EBITDA, mark-to-market impact of share-based compensation, depreciation and amortization, gain on terminal services agreement, Argentina gas settlement, finance costs, finance income and other expenses and income taxes.

The Company has used the terms Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, Adjusted revenue and Operating income throughout this document. These items are non-GAAP measures that do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Refer to the *Supplemental Non-GAAP Measures* section on page 36 for a description of each non-GAAP measure and reconciliations to the most comparable GAAP measures.

In addition to the methanol that we produce at our facilities (“Methanex-produced methanol”), we also purchase and resell methanol produced by others (“purchased methanol”) and we sell methanol on a commission basis. We analyze the results of all

methanol sales together, excluding commission sales volume. The key drivers of changes in Adjusted EBITDA are average realized price, cash costs and sales volume, which are defined and calculated as follows:

PRICE	The change in Adjusted EBITDA as a result of changes in average realized price is calculated as the difference from period to period in the selling price of methanol multiplied by the current period total methanol sales volume, excluding commission sales volume and Tolling Volume, plus the difference from period to period in commission revenue.
CASH COSTS	The change in Adjusted EBITDA as a result of changes in cash costs is calculated as the difference from period to period in cash costs per tonne multiplied by the current period total methanol sales volume, excluding commission sales volume and Tolling Volume in the current period. The cash costs per tonne is the weighted average of the cash cost per tonne of Methanex-produced methanol and the cash cost per tonne of purchased methanol. The cash cost per tonne of Methanex-produced methanol includes absorbed fixed cash costs per tonne and variable cash costs per tonne. The cash cost per tonne of purchased methanol consists principally of the cost of methanol itself. In addition, the change in Adjusted EBITDA as a result of changes in cash costs includes the changes from period to period in unabsorbed fixed production costs, consolidated selling, general and administrative expenses and fixed storage and handling costs.
SALES VOLUME	The change in Adjusted EBITDA as a result of changes in sales volume is calculated as the difference from period to period in total methanol sales volume, excluding commission sales volume and Tolling Volume, multiplied by the margin per tonne for the prior period. The margin per tonne for the prior period is the weighted average margin per tonne of Methanex-produced methanol and margin per tonne of purchased methanol. The margin per tonne for Methanex-produced methanol is calculated as the selling price per tonne of methanol less absorbed fixed cash costs per tonne and variable cash costs per tonne. The margin per tonne for purchased methanol is calculated as the selling price per tonne of methanol less the cost of purchased methanol per tonne.

We own 63.1% of the Atlas methanol facility and market the remaining 36.9% of its production through a commission offtake agreement. A contractual agreement between us and our partners establishes joint control over Atlas. As a result, we account for this investment using the equity method of accounting, which results in 63.1% of the net assets and net earnings of Atlas being presented separately in the consolidated statements of financial position and consolidated statements of income, respectively. For purposes of analyzing our business, Adjusted EBITDA, Adjusted net income, Adjusted net income per common share and Adjusted revenue include an amount representing our 63.1% equity share in Atlas. Our analysis of depreciation and amortization, finance costs, finance income and other expenses and income taxes is consistent with the presentation of our consolidated statements of income and excludes amounts related to Atlas.

We own 50% of the 1.26 million tonne per year Egypt methanol facility and market the remaining 50% of its production through a commission offtake agreement. We account for this investment using consolidation accounting, which results in 100% of the revenues and expenses being included in our financial statements. We also consolidate owned entities for which we have a controlling interest. Non-controlling interests are included in the Company's consolidated financial statements and represent the non-controlling shareholders' interests in the Egypt methanol facility and any entity where we have control. For purposes of analyzing our business, Adjusted EBITDA, Adjusted net income, Adjusted net income per common share and Adjusted revenue exclude the amounts associated with non-controlling interests.

FINANCIAL RESULTS

For the year ended December 31, 2015, we reported Adjusted EBITDA of $401 million and Adjusted net income of $110 million ($1.20 per common share on a diluted basis), compared with Adjusted EBITDA of $702 million and Adjusted net income of $397 million ($4.12 per common share on a diluted basis) for the year ended December 31, 2014.

We calculate Adjusted EBITDA and Adjusted net income by including amounts related to our equity share of the Atlas facility (63.1% interest) and by excluding the non-controlling interests' share, the mark-to-market impact of share-based compensation as a result of changes in our share price and the impact of certain items associated with specific identified events.

During 2015, we recorded a gain of $65 million ($57 million after-tax) related to the termination of a terminal services agreement. During 2014, we recorded a gain of $42 million ($27 million after-tax) after reaching a settlement with Total Austral S.A. ("Total") in relation to Total's natural gas delivery obligations pursuant to a long-term gas supply agreement in Chile (the "Argentina gas

settlement"). Including these items and the mark-to-market impact of share-based compensation, we reported net income attributable to Methanex shareholders for the year ended December 31, 2015 of $201 million ($2.01 per common share on a diluted basis) compared with a net income attributable to Methanex shareholders for the year ended December 31, 2014 of $455 million ($4.55 per common share on a diluted basis).

A reconciliation from net income attributable to Methanex shareholders to Adjusted net income and the calculation of Adjusted diluted net income per common share is as follows:

($ Millions, except number of shares and per share amounts)	2015	2014
Net income attributable to Methanex shareholders	**$ 201**	$ 455
Mark-to-market impact of share-based compensation, net of tax	**(34)**	(31)
Gain related to the termination of a terminal services agreement, net of tax	**(57)**	–
Argentina gas settlement, net of tax	**–**	(27)
Adjusted net income	**$ 110**	$ 397
Diluted weighted average shares outstanding (millions)	**91**	96
Adjusted net income per common share	**$ 1.20**	$ 4.12

A summary of our consolidated statements of income for 2015 and 2014 is as follows:

($ Millions)	2015	2014
Consolidated statements of income:		
Revenue	**$ 2,226**	$ 3,223
Cost of sales and operating expenses	**(1,858)**	(2,426)
Mark-to-market impact of share-based compensation	**(43)**	(38)
Adjusted EBITDA (attributable to associate)	**108**	41
Amounts excluded from Adjusted EBITDA attributable to non-controlling interests	**(32)**	(98)
Adjusted EBITDA (attributable to Methanex shareholders)	**401**	702
Mark-to-market impact of share-based compensation	**43**	38
Depreciation and amortization	**(195)**	(143)
Gain related to the termination of a terminal services agreement	**65**	–
Argentina gas settlement	**–**	42
Finance costs	**(70)**	(37)
Finance income and other expenses	**(6)**	(7)
Income tax expense	**(11)**	(155)
Earnings of associate adjustment[1]	**(56)**	(32)
Non-controlling interests adjustment[1]	**30**	47
Net income attributable to Methanex shareholders	**$ 201**	$ 455
Net income	**$ 202**	$ 506

[1] These adjustments represent depreciation and amortization, finance costs, finance income and other expenses and income taxes associated with our 63.1% interest in the Atlas methanol facility and the non-controlling interests.

Revenue

There are many factors that impact our global and regional revenue levels. The methanol business is a global commodity industry affected by supply and demand fundamentals. Due to the diversity of the end products in which methanol is used, demand for methanol largely depends upon levels of industrial production, energy prices and changes in general economic conditions, which can vary across the major international methanol markets. Our average realized price decreased in 2015 resulting in revenue of $2.2 billion in 2015 compared to revenue of $3.2 billion in 2014.

We publish regional non-discounted reference prices for each major methanol market and these posted prices are reviewed and revised monthly or quarterly based on industry fundamentals and market conditions. Most of our customer contracts use published Methanex reference prices as a basis for pricing, and we offer discounts to customers based on various factors. Our average non-discounted published reference price in 2015 was $374 per tonne compared with $507 per tonne in 2014. Our average realized price in 2015 was $322 per tonne compared with $437 per tonne in 2014.

Distribution of Revenue

We have seen an increase in the proportion of our sales to customers in China in 2015 when compared to 2014, with a corresponding decrease in the United States and Europe. The remaining geographic distribution of revenue by customer location for 2015 was similar to 2014. Details are as follows:

($ Millions, except where noted)	2015		2014	
Canada	**$ 153**	**7%**	$ 248	8%
United States	**221**	**10%**	459	14%
Europe	**610**	**27%**	1,001	31%
China	**380**	**17%**	320	10%
South Korea	**350**	**16%**	447	14%
Latin America	**289**	**13%**	408	13%
Other	**223**	**10%**	340	10%
	$ 2,226	**100%**	$ 3,223	100%

Adjusted EBITDA (Attributable to Methanex Shareholders)

2015 Adjusted EBITDA was $401 million compared with 2014 Adjusted EBITDA of $702 million, a decrease of $301 million. The key drivers of changes in our Adjusted EBITDA are average realized price, sales volume and cash costs as described below (refer to the *How We Analyze Our Business* section on page 13 for more information).

($ Millions)	2015 vs. 2014
Average realized price	**$ (898)**
Sales volume	**33**
Total cash costs	**564**
Decrease in Adjusted EBITDA	**$ (301)**

Average Realized Price

Our average realized price for the year ended December 31, 2015 was $322 per tonne compared with $437 per tonne for 2014, and this decreased Adjusted EBITDA by $898 million (refer to the *Financial Results – Revenue* section on page 15 for more information).

Sales Volume

Methanol sales volume, excluding commission sales volume, for the year ended December 31, 2015 was 267,000 tonnes higher than in 2014, and this increased Adjusted EBITDA by $33 million. Including commission sales volume from the Atlas and Egypt facilities, our total methanol sales volume was 8.5 million tonnes in both 2014 and 2015.

Total Cash Costs

The primary drivers of changes in our total cash costs are changes in the cost of Methanex-produced methanol and changes in the cost of purchased methanol. All of our production facilities except Medicine Hat and Geismar 2 have natural gas purchase agreements with pricing terms that include base and variable price components. We supplement our production with methanol produced by others through methanol offtake contracts and purchases on the spot market to meet customer needs and support our marketing efforts within the major global markets.

We have adopted the first-in, first-out method of accounting for inventories and it generally takes between 30 and 60 days to sell the methanol we produce or purchase. Accordingly, the changes in Adjusted EBITDA as a result of changes in Methanex-produced and purchased methanol costs primarily depend on changes in methanol pricing and the timing of inventory flows.

The changes in our total cash costs for 2015 compared with 2014 were due to the following:

($ Millions)	2015 vs. 2014
Methanex-produced methanol costs	$ 198
Proportion of Methanex-produced methanol sales	1
Purchased methanol costs	326
Other, net	39
Decrease in total cash costs	$ 564

Methanex-Produced Methanol Costs

Natural gas is the primary feedstock at our methanol facilities and is the most significant component of Methanex-produced methanol costs. We purchase natural gas for the New Zealand, Geismar 1, Trinidad and Egypt methanol facilities under natural gas purchase agreements where the unique terms of each contract include a base price and a variable price component linked to the price of methanol to reduce our commodity price risk exposure. The variable price component of each gas contract is adjusted by a formula related to methanol prices above a certain level. We believe these pricing relationships enable each facility to be competitive throughout the methanol price cycle. Methanex-produced methanol costs were lower in 2015 compared with 2014 by $198 million, primarily due to the impact of lower methanol prices on our natural gas costs, timing of inventory flows and changes in the mix of production sold from inventory. For additional information regarding our natural gas supply agreements, refer to the *Liquidity and Capital Resources – Summary of Contractual Obligations and Commercial Commitments* section on page 22.

Proportion of Methanex-produced methanol sales

The cost of purchased methanol is directly linked to the selling price for methanol at the time of purchase and the cost of purchased methanol is generally higher than the cost of Methanex-produced methanol. Accordingly, an increase in the proportion of Methanex-produced methanol sales results in a decrease in our overall cost structure for a given period. Sales of Methanex-produced methanol made up a higher proportion of our total sales and this increased Adjusted EBITDA by $1 million for 2015 compared with 2014.

Purchased Methanol Costs

A key element of our corporate strategy is global leadership and, as such, we have built a leading market position in each of the major global markets where methanol is sold. We supplement our production with purchased methanol through methanol offtake contracts and on the spot market to meet customer needs and support our marketing efforts within the major global markets. In structuring purchase agreements, we look for opportunities that provide synergies with our existing supply chain that allow us to purchase methanol in the most cost effective region. The cost of purchased methanol consists principally of the cost of the methanol itself, which is directly related to the price of methanol at the time of purchase. As a result of changes in methanol prices in 2015 and the timing of inventory flows and purchases, the cost of purchased methanol per tonne decreased and this increased Adjusted EBITDA by $326 million compared with 2014.

Other, Net

Our investment in global distribution and supply infrastructure includes a dedicated fleet of ocean-going vessels. We utilize these vessels to enhance value to customers by providing reliable and secure supply and to optimize supply chain costs overall, including through third-party backhaul arrangements when available. Logistics costs can also vary from period to period depending on the levels of production from each of our production facilities and the resulting impact on our supply chain. For the year ended December 31, 2015 compared with 2014, ocean freight and other logistics costs were lower, increasing Adjusted EBITDA by $26 million.

The remaining change in “other, net” primarily relates to costs related to our Geismar project. Certain costs incurred for the Geismar project are related to organizational build-up and are not eligible for capitalization under IFRS. These costs are charged directly to earnings and were lower in 2015 compared with 2014.

Mark-to-Market Impact of Share-Based Compensation

We grant share-based awards as an element of compensation. Share-based awards granted include stock options, share appreciation rights, tandem share appreciation rights, deferred share units, restricted share units and performance share units. For all share-based awards, share-based compensation is recognized over the related vesting period for the proportion of the service that has been rendered at each reporting date. Share-based compensation includes an amount related to the grant-date value and a mark-to-market impact as a result of subsequent changes in the Company's share price. The grant-date value amount is included in Adjusted EBITDA and Adjusted net income. The mark-to-market impact of share-based compensation as a result of changes in our share price is excluded from Adjusted EBITDA and Adjusted net income and analyzed separately.

($ Millions, except as noted)	2015	2014
Methanex Corporation share price[1]	$ 33.01	$ 45.83
Grant-date fair value expense included in Adjusted EBITDA and Adjusted net income	21	22
Mark-to-market impact due to change in share price	(43)	(38)
Total share-based compensation recovery, before tax	$ (22)	$ (16)

1 U.S. dollar share price of Methanex Corporation as quoted on the NASDAQ Global Market on the last trading day of the respective period.

For stock options, the cost is measured based on an estimate of the fair value at the date of grant using the Black-Scholes option pricing model, and this grant-date fair value is recognized as compensation expense over the related vesting period with no subsequent re-measurement in fair value. Accordingly, share-based compensation expense associated with stock options will not vary significantly from period to period.

Share appreciation rights ("SARs") are units that grant the holder the right to receive a cash payment upon exercise for the difference between the market price of the Company's common shares and the exercise price that is determined at the date of grant. Tandem share appreciation rights ("TSARs") give the holder the choice between exercising a regular stock option or a SAR. The fair values of SARs and TSARs are re-measured each quarter using the Black-Scholes option pricing model, which considers the market value of the Company's common shares on the last trading day of each quarter.

Deferred, restricted and performance share units are grants of notional common shares that are redeemable for cash based on the market value of the Company's common shares and are non-dilutive to shareholders. Performance share units have an additional feature where the ultimate number of units that vest will be determined by the Company's total shareholder return in relation to a predetermined target over the period to vesting. The number of performance share units that will ultimately vest will be in the range of 50% to 120% of the original grant for grants prior to 2014 and in the range of 25% to 150% for subsequent grants based on the weighted-average closing share price for the 90 calendar days on the NASDAQ Global Market immediately preceding the year end date that the performance share units vest. For deferred, restricted and performance share units, the value is initially measured at the grant date and subsequently re-measured based on the market value of the Company's common shares on the last trading day of each quarter. The price of the Company's common shares as quoted on the NASDAQ Global Market decreased from $45.83 per share at December 31, 2014 to $33.01 per share at December 31, 2015. As a result of the decrease in the share price and the resulting impact on the fair value of the outstanding units, we recorded a $43 million million mark-to-market recovery related to share-based compensation during 2015.

Depreciation and Amortization

Depreciation and amortization was $195 million for the year ended December 31, 2015 compared with $143 million for the year ended December, 31 2014. The increase in depreciation and amortization in 2015 compared with 2014 is primarily as a result of depreciation associated with commencement of commercial operations of the Geismar 1 facility in early 2015.

Gain on Termination of Terminal Services Agreement

In 2015, we recorded a gain of $65 million ($57 million, net of tax) related to the termination of a terminal services agreement. The Company received $30 million on termination of the agreement during the year ended December 31, 2015 and the remaining $35 million is due to be received in early 2016.

Argentina Gas Settlement

In 2014, we entered into a settlement agreement with Total in relation to Total's natural gas delivery obligations pursuant to a long-term supply agreement in Chile. Total paid the Company a lump sum payment of $42 million to terminate its obligations under the agreement.

Finance Costs

($ Millions)	2015	2014
Finance costs before capitalized interest	$ 91	$ 65
Less capitalized interest	(21)	(28)
Finance costs	$ 70	$ 37

Finance costs before capitalized interest primarily relate to interest expense on the unsecured notes and limited recourse debt facilities. Capitalized interest in 2015 and 2014 relate to interest costs capitalized for the Geismar project. The increase in finance costs is due to higher average debt levels in 2015 compared to 2014.

Finance Income and Other Expenses

Finance income and other expenses was a loss of $6 million for the year ended December 31, 2015 compared to a loss of $7 million for the year ended December 31, 2014. The change in finance income and other expenses in 2015 compared with 2014 is primarily related to the impact of changes in foreign exchange rates.

Income Taxes

A summary of our income taxes for 2015 compared with 2014 is as follows:

($ Millions, except where noted)	2015		2014	
	Net income	Adjusted net income	Net income	Adjusted net income
Amount before income tax	$ 213	$ 133	$ 662	$ 520
Income tax expense	(11)	(23)	(156)	(123)
Amount after income tax	$ 202	$ 110	$ 506	$ 397
Effective tax rate	5%	17%	24%	24%

We earn the majority of our pre-tax earnings in New Zealand, the United States, Trinidad, Egypt, Canada and Chile. In Trinidad and Chile, the statutory tax rate is 35%. The statutory rates in Canada and New Zealand are 26% and 28%, respectively. The United States statutory rate is 36% and the Egypt statutory rate is 22.5%. As the Atlas entity is accounted for using the equity method, any income taxes related to Atlas are included in earnings of associate and therefore not included in total income taxes.

In Chile, the tax rate consists of a first-tier tax that is payable when income is earned and a second-tier tax that is due when earnings are distributed from Chile. The second category tax is initially recorded as future income tax expense and is subsequently reclassified to current income tax expense when earnings are distributed. Accordingly, the ratio of Chile's current income tax expense to total income tax expense is dependent on the level of cash distributed from Chile.

The effective tax rate related to Adjusted net income was 17% for the year ended December 31, 2015 compared with 24% for the year ended December 31, 2014. Adjusted net income represents the amount that is attributable to Methanex shareholders and excludes the mark-to-market impact of share-based compensation and the impact of certain items associated with specific identified events. The effective tax rate differs from period to period depending on the source of earnings and the impact of foreign exchange fluctuations against the United States dollar on our tax balances. In periods with low income levels, the distribution of income and loss between jurisdictions can result in income tax rates that are not indicative of the longer term corporate tax rate.

For additional information regarding income taxes, refer to note 15 of our 2015 consolidated financial statements.

LIQUIDITY AND CAPITAL RESOURCES

A summary of our consolidated statements of cash flows is as follows:

($ Millions)	2015	2014
Cash flows from / (used in) operating activities:		
Cash flows from operating activities before changes in non-cash working capital	**$ 414**	$ 743
Changes in non-cash working capital	**(117)**	58
	297	801
Cash flows from / (used in) financing activities:		
Payments for the repurchase of shares	**(146)**	(253)
Dividend payments	**(97)**	(90)
Interest paid, including interest rate swap settlements	**(82)**	(53)
Net proceeds on issue of long-term debt	**5**	592
Repayment of long-term debt	**(194)**	(42)
Loan to associate	**(31)**	(29)
Other	**(3)**	(17)
Changes in non-cash working capital relating to financing activities	**(20)**	(9)
	(568)	99
Cash flows from / (used in) investing activities:		
Property, plant and equipment	**(97)**	(84)
Geismar plants under construction	**(328)**	(574)
Termination of terminal services agreement	**65**	–
Other assets	**1**	(2)
Changes in non-cash working capital relating to investing activities	**(67)**	(21)
	(426)	(681)
Increase (decrease) in cash and cash equivalents	**(697)**	219
Cash and cash equivalents, end of year	**$ 255**	$ 952

Cash Flow Highlights

Cash Flows from Operating Activities

Cash flows from operating activities for the year ended December 31, 2015 were $297 million compared with $801 million for 2014. The decrease in cash flows from operating activities is primarily due to lower net income, after excluding depreciation and amortization, share-based compensation recovery, finance costs and changes in non-cash working capital. The following table provides a summary of these items for 2015 and 2014:

($ Millions)	2015	2014
Net income	**$ 202**	$ 506
Deduct earnings of associate	**(52)**	(9)
Add dividends received from associate	**76**	25
Add (deduct) non-cash items:		
Depreciation and amortization	**195**	143
Share-based compensation recovery	**(22)**	(16)
Finance costs	**70**	37
Other	**(55)**	57
Cash flows from operating activities before changes in non-cash working capital	**414**	743
Changes in non-cash working capital:		
Trade and other receivables	**(100)**	130
Inventories	**54**	28
Prepaid expenses	**3**	(3)
Accounts payable and accrued liabilities, including long-term payables	**(74)**	(97)
	(117)	58
Cash flows from operating activities	**$ 297**	$ 801

For a discussion of the changes in net income, depreciation and amortization, share-based compensation recovery and finance costs, refer to the analysis of our financial results on page 14.

Changes in non-cash working capital decreased cash flows from operating activities by $117 million for the year ended December 31, 2015, compared with an increase of $58 million for the year ended December 31, 2014. Trade and other receivables increased in 2015 and this decreased cash flows from operating activities by $100 million, primarily due to the impact of receivables related to a gain on the termination of a terminal services agreement and recoveries related to gas supplier commitments. Inventories decreased primarily due to the impact of a lower methanol price on Methanex-produced methanol costs and purchased product costs. This increased cash flows from operating activities by $54 million. Accounts payable and accrued liabilities, including long-term payables, decreased cash flows from operating activities by $74 million, primarily due to the impact of lower methanol prices on natural gas supply payables and lower costs for purchased methanol.

Cash Flows from Financing Activities

During 2015, we increased our regular quarterly dividend by 10% to $0.275 per common share, beginning with the dividend payable on June 30, 2015. Total dividend payments in 2015 were $97 million compared with $90 million in 2014 and total interest payments in 2015 were $82 million compared with $53 million in 2014.

Under two normal course issuer bids, one that expired on May 5, 2015 and the second which was approved by the Board of Directors on April 29, 2015, we repurchased approximately 3 million common shares for $146 million.

In 2015, we repaid $194 million of unsecured notes and other limited recourse debt compared to $42 million of other limited recourse debt repayments in 2014.

Cash Flows from Investing Activities

During 2015, we incurred capital expenditures of $328 million related to our Geismar project compared to $574 million in 2014. Other capital expenditures during 2015 of $97 million were primarily related to sustaining projects in Medicine Hat, Trinidad and New Zealand.

Liquidity and Capitalization

Our objectives in managing liquidity and capital are to provide financial capacity and flexibility to meet our strategic objectives, to provide an adequate return to shareholders commensurate with the level of risk and to return excess cash through a combination of dividends and share repurchases.

The following table provides information on our liquidity and capitalization position as at December 31, 2015 and December 31, 2014:

($ Millions, except where noted)	**2015**	2014
Liquidity:		
Cash and cash equivalents	**$ 255**	$ 952
Undrawn credit facilities	**400**	400
Total liquidity	**655**	1,352
Capitalization:		
Unsecured notes	**1,185**	1,333
Limited recourse debt facilities, including current portion	**351**	389
Total debt	**1,536**	1,722
Non-controlling interests	**249**	267
Shareholders' equity	**1,720**	1,786
Total capitalization	**$ 3,505**	$ 3,775
Total debt to capitalization[1]	**44%**	46%
Net debt to capitalization[2]	**39%**	27%

[1] Defined as total debt (including 100% of Egypt limited recourse debt facilities) divided by total capitalization.

[2] Defined as total debt (including 100% of Egypt limited recourse debt facilities) less cash and cash equivalents divided by total capitalization less cash and cash equivalents.

We manage our liquidity and capital structure and make adjustments to it in light of changes to economic conditions, the underlying risks inherent in our operations and the capital requirements to maintain and grow our business. The strategies we have employed include the issue or repayment of general corporate debt, the issue of project debt, the payment of dividends and the repurchase of shares.

We are not subject to any statutory capital requirements and have no commitments to sell or otherwise issue common shares except pursuant to outstanding employee stock options and TSARs.

We operate in a highly competitive commodity industry and believe that it is appropriate to maintain a strong balance sheet and retain financial flexibility. As at December 31, 2015, we had a cash balance of $255 million, access to a $400 million undrawn credit facility and no term debt maturities until 2019. We invest our cash only in highly rated instruments that have maturities of three months or less to ensure preservation of capital and appropriate liquidity.

We have covenant and default provisions under our long-term debt obligations and we also have certain covenants that could restrict access to the credit facility. The covenants governing the unsecured notes, which are specified in an indenture, apply to the Company and its subsidiaries, excluding the Egypt entity, and include restrictions on liens, sale and lease-back transactions, a merger or consolidation with another corporation or sale of all or substantially all of our assets. The indenture also contains customary default provisions. The significant covenants and default provisions under the credit facility include:

a) the obligation to maintain an EBITDA to interest coverage ratio of greater than 2:1 calculated on a four-quarter trailing basis and a debt to capitalization ratio of less than or equal to 55%, both ratios calculated in accordance with definitions in the credit agreement that include adjustments related to the limited recourse subsidiaries,

b) a default if payment is accelerated by a creditor on any indebtedness of $50 million or more of the Company and its subsidiaries, except for the limited recourse subsidiaries, and

c) a default if a default occurs that permits a creditor to demand repayment on any other indebtedness of $50 million or more of the Company and its subsidiaries, except for the limited recourse subsidiaries.

The Egypt limited recourse debt facilities have covenants and default provisions that apply only to the Egypt entity, including restrictions on the incurrence of additional indebtedness and requirement to fulfill certain conditions before the payment of cash or other shareholder distributions. Certain conditions have not been met, resulting in a restriction on shareholder distributions from the Egypt entity. As at December 31, 2015, the Egypt cash balance on a 100% ownership basis was $99 million. The Egypt entity continues to be able to fully utilize its funds for operating, capital and financing needs, including the repayment of the Egypt limited recourse debt facilities.

As at December 31, 2015, management believes the Company was in compliance with all significant terms and default provisions related to its long-term debt obligations.

Our planned capital maintenance expenditure program directed towards maintenance, turnarounds and catalyst changes for existing operations is currently estimated to total approximately $50 million to the end of 2016. The remaining capital expenditures including payment of accrued liabilities related to the Geismar project are approximately $30 million.

We believe we are well positioned to meet our financial and capital commitments in this time of uncertainty and leverage a recovery in methanol prices to generate strong future cash flows.

Summary of Contractual Obligations and Commercial Commitments

A summary of the estimated amount and estimated timing of cash flows related to our contractual obligations and commercial commitments as at December 31, 2015 is as follows:

($ Millions)	2016	2017-2018	2019-2020	After 2020	Total
Long-term debt repayments	$ 56	$ 97	$ 459	$ 945	$ 1,557
Long-term debt interest obligations	61	123	109	481	774
Repayments of other long-term liabilities	40	24	22	171	257
Natural gas and other	467	796	522	1,230	3,015
Operating lease commitments	87	123	87	209	506
	$ 711	$ 1,163	$ 1,199	$ 3,036	$ 6,109

Long-Term Debt Repayments and Interest Obligations
We have $350 million of unsecured notes that mature in 2019, $250 million of unsecured notes that mature in 2022, $300 million of unsecured notes that mature in 2024 and $300 million of unsecured notes that mature in 2044. The remaining debt repayments represent the total expected principal repayments relating to the Egypt project debt and other limited recourse debt. Interest obligations related to variable interest rate long-term debt were estimated using current interest rates in effect at December 31, 2015. For additional information, refer to note 8 of our 2015 consolidated financial statements.

Repayments of Other Long-Term Liabilities
Repayments of other long-term liabilities represent contractual payment dates or, if the timing is not known, we have estimated the timing of repayment based on management's expectations.

Natural Gas and Other
We have commitments under take-or-pay contracts to purchase natural gas, to pay for transportation capacity related to this natural gas and to purchase oxygen and other feedstock requirements. Take-or-pay means that we are obliged to pay for the supplies regardless of whether we take delivery. Such commitments are common in the methanol industry. These contracts generally provide a quantity that is subject to take-or-pay terms that is lower than the maximum quantity that we are entitled to purchase. The amounts disclosed in the table above represent only the minimum take-or-pay quantity.

The natural gas supply contracts for our facilities in New Zealand, Trinidad, Egypt and for one of our facilities in the United States are take-or-pay contracts denominated in United States dollars and include base and variable price components to reduce our commodity price risk exposure. The variable price component of each natural gas contract is adjusted by a formula related to methanol prices above a certain level. We believe this pricing relationship enables these facilities to be competitive throughout the methanol price cycle. The amounts disclosed in the table for these contracts represent only the base price component.

We have a program in place to purchase natural gas on the Alberta gas market to support the Medicine Hat facility. We believe that the long-term natural gas dynamics in North America will support the long-term operation of this facility. In the above table, we have included natural gas commitments at the contractual volume and prices.

The above table does not include costs for planned capital maintenance or expansion expenditures or any obligations with original maturities of less than one year.

We have supply contracts with Argentine suppliers for natural gas sourced from Argentina for a significant portion of the capacity for our facilities in Chile with expiration dates between 2017 and 2025. Since June 2007, the Company's natural gas suppliers from Argentina have curtailed all gas supply to the Company's plants in Chile. Under the current circumstances, the Company does not expect to receive any further natural gas supply from Argentina under these long-term arrangements. These potential purchase obligations have been excluded from the table above.

We also have supply contracts with Empresa Nacional del Petróleo ("ENAP") for a portion of the capacity for our facilities in Chile. Over the last few years ENAP has delivered significantly less than the full amount of natural gas than it was obligated to deliver under these contracts. These potential purchase obligations have been excluded from the table above.

We have marketing rights for 100% of the production from our jointly owned Atlas and Egypt plants which results in purchase commitments of an additional 1.3 million tonnes per year of methanol offtake supply when these plants operate at capacity. As at December 31, 2015, the Company also had commitments to purchase methanol from other suppliers for approximately 1.1 million tonnes for 2016 and thereafter. The pricing under these purchase commitments is referenced to pricing at the time of purchase or sale, and accordingly, no amounts have been included in the table above.

Operating Lease Commitments
We have future minimum lease payments under operating leases relating primarily to vessel charter, terminal facilities, office space and equipment. We have entered into two time charter agreements for vessels which are currently under construction and expected to be delivered in 2016. The minimum lease payments under these leases have been excluded from the operating lease commitments table above as, once delivered, an asset and liability will be recognized at the lower of fair value and the present value of the minimum lease payments. This is estimated to be approximately $50 million per vessel. We also have future minimum lease

payments under operating leases related to three time charter agreements for vessels which are currently under construction and expected to be delivered in 2016. The minimum lease payments under these leases have been excluded from the operating lease commitments table above as the contracts contain certain cancellation features which are dependent on the delivery of the vessels. Once delivered, these vessels will have a total minimum commitment of approximately $50 million per vessel.

Off-Balance Sheet Arrangements

As at December 31, 2015, we did not have any off-balance sheet arrangements, as defined by applicable securities regulators in Canada and the United States, that have, or are reasonably likely to have, a current or future material effect on our results of operations or financial condition.

Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one party and a financial liability or equity instrument of another party. Financial instruments are either measured at amortized cost or fair value.

In the normal course of business, the Company's assets, liabilities and forecasted transactions, as reported in U.S. dollars, are impacted by various market risks including, but not limited to, natural gas prices and currency exchange rates. The time frame and manner in which the Company manages those risks varies for each item based on the Company's assessment of the risk and the available alternatives for mitigating risks.

The Company uses derivatives as part of its risk management program to mitigate variability associated with changing markets values. Changes in fair value of derivative financial instruments are recorded in earnings unless the instruments are designated as cash flow hedges, in which case the changes in fair value are recorded in other comprehensive income and are reclassified to profit or loss when the underlying hedged transaction is recognized in earnings. The Company designates as cash flow hedges derivative financial instruments to hedge its risk exposure to fluctuations in natural gas prices and to hedge its risk exposure to fluctuations in the euro compared to the U.S. dollar.

The following table shows the carrying value of each of our categories of financial assets and liabilities and the related balance sheet item as at December 31, 2015 and December 31, 2014:

($ Millions)	**2015**	2014
Financial assets:		
Financial assets measured at fair value:		
Derivative instruments designated as cash flow hedges [1]	**$ 1**	$ 1
Financial assets not measured at fair value:		
Cash and cash equivalents	**255**	952
Trade and other receivables, excluding tax receivable	**483**	394
Project financing reserve accounts included in other assets	**33**	37
Total financial assets[2]	**$ 772**	$ 1,384
Financial liabilities:		
Financial liabilities not measured at fair value:		
Trade, other payables and accrued liabilities, excluding tax payable	**$ 457**	$ 486
Deferred gas payments included in other long-term liabilities	**–**	56
Long-term debt, including current portion	**1,536**	1,722
Financial liabilities measured at fair value:		
Derivative instruments designated as cash flow hedges [1]	**43**	6
Total financial liabilities	**$ 2,036**	$ 2,270

1 The Geismar 2 natural gas hedges and euro foreign currency hedges designated as cash flow hedges are measured at fair value based on industry accepted valuation models and inputs obtained from active markets.
2 The carrying amount of the financial assets represents the maximum exposure to credit risk at the respective reporting periods.

As at December 31, 2015, all of the financial instruments were recorded on the consolidated statements of financial position at amortized cost with the exception of derivative financial instruments, which are recorded at fair value unless exempted.

The fair value of derivative instruments is determined based on industry-accepted valuation models using market observable inputs and are classified within Level 2 of the fair value hierarchy. The fair value of all the Company's derivative contracts includes an

adjustment for credit risk. The effective portion of the changes in fair value of derivative financial instruments designated as cash flow hedges is recorded in other comprehensive income. The spot element of forward contracts in the hedging relationships is recorded in other comprehensive income as the change in fair value of cash flow hedges. The change in the fair value of the forward element of forward contracts is recorded separately in other comprehensive income as the forward element excluded from hedging relationship.

The Company has elected to manage its exposure to changes in natural gas prices for the Geismar 2 facility by executing a number of forward contracts which it has designated as cash flow hedges for its highly probable forecast natural gas purchases in North America. During 2015, we entered into forward contracts to hedge natural gas prices for approximately 40% of the natural gas requirements of our Geismar 2 facility for a 10-year period.

The Company also designates as cash flow hedges forward exchange contracts to sell euros at a fixed U.S. dollar exchange rate to hedge its exposure to exchange rate fluctuations on certain foreign currency denominated revenues.

RISK FACTORS AND RISK MANAGEMENT

We are subject to risks that require prudent risk management. We believe the following risks, in addition to those described in the *Critical Accounting Estimates* section on page 34, to be among the most important for understanding the issues that face our business and our approach to risk management.

Methanol Price

The methanol business is a highly competitive commodity industry and prices are affected by supply and demand fundamentals. Methanol prices have historically been, and are expected to continue to be, characterized by cyclicality. Factors influencing supply and demand for methanol and related risks are found below. We are not able to predict future methanol supply and demand balances, global economic activity, methanol prices or energy prices, all of which are affected by numerous factors beyond our control. Since methanol is the only product we produce and market, a decline in the price of methanol has a significant negative effect on our results of operations and financial condition.

Methanol Demand

Demand for methanol largely depends upon the level of energy prices, global economic growth rates and government regulations and policies.

Energy Prices

Approximately 40% of methanol demand is from energy-related applications. Over the past six to seven years, methanol demand growth has been led by strong demand from these applications, as relatively high oil prices generated an economic incentive to substitute lower cost methanol for petroleum products or as a feedstock in energy-related products. The fastest growing application where methanol serves as a substitute for an energy product is MTO, where methanol is an alternative to naphtha as a feedstock in the production of olefins. Methanol can be blended directly with gasoline, and DME (a methanol derivative) can be blended with liquefied petroleum gas (propane). Because of this substitutability, methanol demand is sensitive to the pricing of these energy products, which in turn are generally linked to global energy prices.

A steep drop in oil and related energy product prices during 2015 lowered the affordability for methanol into certain energy-related applications and this has had led to a significant decline in methanol pricing. Low oil prices have continued into early 2016. We cannot provide assurance that energy pricing will not continue to decline or will recover from current levels or that methanol demand growth will not be affected. We cannot provide assurance that low oil prices will not persist for a sustained period of time. These factors could have an adverse effect on our results of operations and financial condition.

Global Economic Growth Rates

Approximately 60% of methanol demand is from traditional chemical applications. As these applications manufacture products used in a wide variety of industrial products and consumer goods, the rate of growth in demand for methanol from these applications tends to be correlated with overall global economic growth. Any slowdown in the global or regional economies can negatively impact demand for methanol and have a detrimental impact on methanol prices.

In 2015, a slowdown in global growth rates, particularly in China, contributed to lower than expected methanol demand into traditional applications. Slower overall growth rates have persisted into the first quarter of 2016 and it is uncertain how long the current weak economic environment will last or how severe it may become.

Government Regulations and Policies

Changes in environmental, health and safety laws, regulations or requirements could impact methanol demand. The United States Environmental Protection Agency ("EPA") is currently evaluating the human health effects of methanol as part of a standard review of chemicals under its Integrated Risk Information System ("IRIS"), a database of chemical health effects. No authoritative body has classified methanol as a carcinogen. A draft assessment for methanol was released by the EPA in 2010 classifying methanol as "Likely to Be Carcinogenic to Humans." In 2011, the EPA divided the draft assessment for methanol into cancer and non-cancer assessments. In September 2013, the EPA released the final non-cancer assessment, in which it established the maximum ingestion and inhalation levels for methanol that it claims will not result in adverse health impacts. The timeline for the final cancer assessment remains unknown, and no activity on the cancer assessment for methanol is currently contained on the EPA's work plan. We are unable to determine whether the current draft classification will be maintained in the final cancer assessment or if this will lead other government agencies to reclassify methanol. Any reclassification could reduce future methanol demand, which could have an adverse effect on our results of operations and financial condition.

In 2015, methanol demand for the production of formaldehyde represented approximately 30% of global demand. The largest use for formaldehyde is as a component of urea-formaldehyde and phenol-formaldehyde resins, which are used in adhesives for plywood, particleboard, oriented strand board, medium-density fibreboard and other reconstituted or engineered wood products. There is also demand for formaldehyde as a raw material for engineering plastics and in the manufacture of a variety of other products, including elastomers, paints, building products, foams, polyurethane and automotive products.

The current EPA IRIS carcinogenicity classification for formaldehyde is "Likely to Be Carcinogenic to Humans;" however, the EPA is reviewing this classification for formaldehyde as part of a standard review of chemicals. In 2010, the EPA released its draft formaldehyde assessment, proposing formaldehyde as "Known to be Carcinogenic to Humans." The EPA IRIS assessment will likely be impacted by the recent listing of formaldehyde as "Known to be Human Carcinogen" issued under the National Toxicology Program's (NTP) Report on Carcinogens. EPA uses IRIS assessments as a basis for regulatory actions such as restricting emissions from products containing formaldehyde. The release of the final assessment of formaldehyde is not expected prior to the second half of 2016.

In 2009, the US National Cancer Institute ("NCI") published a report on the health effects of occupational exposure to formaldehyde and a possible link to leukemia, multiple myeloma and Hodgkin's disease. The NCI report concluded that there may be an increased risk of cancers of the blood and bone marrow related to a measure of peak formaldehyde exposure. The NCI report was the first part of an update of the 2004 NCI study that indicated possible links between formaldehyde exposure and nasopharyngeal cancer and leukemia. The International Agency for Research on Cancer also concluded that there is sufficient evidence in humans of a causal association of formaldehyde with leukemia. In 2011, the U.S. Department of Health and Human Services' National Toxicology Program released its 12th Report on Carcinogens, modifying its listing of formaldehyde from "Reasonably Anticipated to be a Human Carcinogen" to "Known to be a Human Carcinogen."

We are unable to determine at this time if the EPA or other governments or government agencies will reclassify formaldehyde or what limits could be imposed related to formaldehyde emissions in the United States or elsewhere. Any such actions could reduce future methanol demand for use in producing formaldehyde, which could have an adverse effect on our results of operations and financial condition.

Methanol Supply

An increase in competitively priced methanol supply, all else equal, can displace supply from higher cost producers and have a negative impact on methanol price. Methanol supply is influenced by the cost of production including the availability and cost of raw materials, freight costs, capital costs and government policies. Methanol supply can become available from the construction of new methanol plants, by restarting idle methanol plants, by carrying out major expansions of existing plants or by debottlenecking existing plants to increase their production capacity.

In 2015, lower gas and coal feedstock costs for methanol in China, as well as a devaluation of the Chinese currency, increased the competitiveness of Chinese production. This, combined with three million tonnes of new capacity in China and the introduction of three world-scale methanol plants in the United States, totaling over three million tonnes of production capacity, had the impact of lowering the methanol cost curve.

Over the next few years, outside of China, the majority of new capacity additions are expected in the Atlantic Basin and the Middle East. OCI N.V. is constructing a 1.8 million tonne plant in Beaumont, Texas and in Iran, the 2.5 million tonne Kaveh plant is under construction, although timing of start-up and future operating rates at these facilities will be dependent on various factors. To the end of 2017, we expect approximately three to four million tonnes of new capacity to be added in China. Beyond 2017, we anticipate that new capacity additions in China will be modest due to an increasing degree of restrictions placed on new coal-based methanol capacity additions in that country. There are a number of other projects under discussion in the United States, but with limited committed capital to date and no projects that we are aware of in the construction phase.

Historically, higher-cost plants have been shut down or idled when methanol prices are low, but there can be no assurance that this practice will occur in the future. We cannot provide assurance that new supply additions will not outpace the level of future demand growth thereby contributing to negative pressure on methanol price.

Security of Natural Gas Supply and Price

Natural gas is the principal feedstock for producing methanol and it accounts for a significant portion of our operating costs. Accordingly, our results from operations depend in large part on the availability and security of supply and the price of natural gas. If, for any reason, we are unable to obtain sufficient natural gas for any of our plants on commercially acceptable terms or we experience interruptions in the supply of contracted natural gas, we could be forced to curtail production or close such plants, which could have an adverse effect on our results of operations and financial condition.

New Zealand

We have three plants in New Zealand with a total production capacity of up to 2.4 million tonnes of methanol per year, depending on natural gas composition. Two plants are located at Motunui and the third is located at nearby Waitara Valley. We have entered into several agreements with various suppliers to underpin our New Zealand operations with terms that range in length up to 2022. All agreements in New Zealand are take-or-pay agreements and include U.S. dollar base and variable price components where the variable price component is adjusted by a formula related to methanol prices above a certain level. We believe this pricing relationship enables these facilities to be competitive at all points in the methanol price cycle and provides gas suppliers with attractive returns. Certain of these contracts require the supplier to deliver a minimum amount of natural gas with additional volume dependent on the success of exploring and developing the related natural gas field.

We continue to pursue opportunities to contract additional natural gas to supply our plants in New Zealand.

The future operation of our New Zealand facilities depends on the ability of our contracted suppliers to meet their commitments and the success of ongoing exploration and development activities in the region. We cannot provide assurance that our contracted suppliers will be able to meet their commitments or that their ongoing exploration and development activities in New Zealand will be successful to enable our operations to operate at capacity. We cannot provide assurance that we be able to obtain natural gas with the optimum composition. These factors could have an adverse impact on our results of operations and financial condition.

United States

During 2015, both of our Geismar facilities commenced first methanol production: Geismar 1 in the first quarter and Geismar 2 late in the fourth quarter of 2015. Each facility has added an incremental 1.0 million tonnes to our annual operating capacity.

We have a 10-year take-or-pay agreement for the supply of all of the natural gas requirements for the Geismar 1 facility. Under the contract, the supplier is obligated to supply, and we are obliged to take or pay for, a specified annual quantity of natural gas. The price paid for gas is based on a U.S. dollar base price plus a variable price component where the variable price component is adjusted by a formula related to methanol prices above a certain level.

During 2015, we entered into forward contracts to hedge natural gas prices for the Geismar 2 facility for a 10-year period. We have hedged approximately 40% of the natural gas requirements and continue to pursue opportunities to contract additional natural gas to supply the facility.

We believe that the long-term natural gas dynamics in North America will support the long-term operations of these facilities; however, we cannot provide assurance that we will be able to secure additional natural gas on commercially acceptable terms and this could have an adverse impact on our results of operations and financial condition.

Trinidad

Natural gas for our two methanol production facilities in Trinidad, with our share of total production capacity being 2.0 million tonnes per year, is supplied under take-or-pay contracts with the National Gas Company of Trinidad and Tobago Limited ("NGC"), which purchases the natural gas from upstream gas producers. Gas paid for, but not taken, in any year may be received in subsequent years subject to limitations. The contracts for Titan and Atlas have U.S. dollar base and variable price components, where the variable portion is adjusted by a formula related to methanol prices above a certain level. The contract for Atlas expires in 2024 and the contract for Titan expires in 2019. We believe the supply and demand fundamentals for natural gas supply in Trinidad will support the continued operation of these facilities.

Since 2011, large industrial consumers in Trinidad, including our Titan and Atlas facilities, have experienced periodic curtailments of natural gas supply due to a mismatch between upstream supply to NGC and downstream demand from NGC's customers, which becomes apparent when an upstream supplier has a technical issue or planned maintenance that reduces gas delivery. We are engaged with key stakeholders to find a solution to this issue, but in the meantime expect to continue to experience some gas curtailments to our Trinidad facilities. We cannot provide assurance that our contracted suppliers will be able to fully meet their commitments, that we will not experience longer or greater than anticipated curtailments due to upstream outages or other issues in Trinidad and that these curtailments will not be material. These factors could have an adverse impact on our results of operations and financial condition.

Egypt

We have a 25-year, take-or-pay natural gas supply agreement for the 1.26 million tonne per year methanol plant in Egypt in which we have a 50% equity interest. The price paid for gas is based on a U.S. dollar base price plus a variable price component that is adjusted by a formula related to methanol prices above a certain level. Under the contract, the gas supplier is obligated to supply, and we are obliged to take or pay for, a specified annual quantity of natural gas. Gas paid for, but not taken, in any year may be received in subsequent years subject to limitations. In addition, the natural gas supply agreement has a mechanism whereby we are partially compensated when gas delivery shortfalls in excess of a certain threshold occur (the "Egypt gas contract recoveries"). Natural gas is supplied to this facility from the same gas delivery grid infrastructure that supplies other industrial users in Egypt, as well as the general Egyptian population.

The Egypt facility began experiencing periodic, and at times significant, natural gas supply constraints in mid-2012 and since that time has operated below full capacity. Since 2011, Egypt's government experienced transitions, which has resulted in ongoing civil unrest, including acts of sabotage, political uncertainty and an adverse impact on the country's economy, and, at times, our operations in Egypt. We believe that these factors are contributing to constraints in the development of new supplies of natural gas coming to market, the delivery of natural gas and an increase in the use of domestically-produced natural gas instead of more expensive imported energy for the purpose of generating domestic electricity, particularly during the summer months when electricity demand is at its peak. These factors have led to frequent natural gas supply restrictions to the Methanex Egypt facility which became more significant in 2014 and 2015. In 2015, natural gas restrictions extended for substantial periods of time outside the peak Egyptian summer electricity consumption period and our total production for the year was reduced to 148,000 metric tonnes in 2015 from 832,000 metric tonnes in 2014. This situation may persist in the future. We cannot provide assurance that we will not experience longer or greater than anticipated natural gas restrictions and that this would not have an adverse impact on our results of operations and financial condition.

Canada

We have a program in place to purchase natural gas for the 0.6 million tonnes per year Medicine Hat facility on the Alberta gas market. We have entered into fixed price contracts to supply 90% of our gas requirements for the facility for 2016, 70% of our requirements for 2017 and approximately 50% of our gas requirements for 2018 and 2019.

The future operation of our Medicine Hat facility depends on methanol industry supply and demand fundamentals and our ability to secure sufficient natural gas on commercially acceptable terms. We continue to pursue opportunities to contract additional natural

gas to supply the facility. If, however, we are unable to secure such arrangements, we believe that the long-term natural gas dynamics in North America will support the long-term operations of this facility. We cannot provide assurance that we will be able to continue to secure sufficient natural gas for our Medicine Hat facility on commercially acceptable terms and that this will not have an adverse impact on our results of operations and financial condition.

Chile

In June 2007, our natural gas suppliers from Argentina curtailed all gas supplied to our plants in Chile pursuant to our long-term gas supply agreements. Under the current circumstances, we do not expect to receive any further natural gas supply from Argentina under those long-term gas supply agreements. In 2015, we continued to receive some natural gas from Argentina pursuant to a tolling agreement whereby the Company converts the natural gas received into methanol and then re-delivers the methanol to Argentina. Approximately 60% during 2014 and 35% during 2015 of the Chile production was produced using natural gas supplied from Argentina under this arrangement.

Since 2007, all of the methanol production at our Chile facilities, other than the natural gas received under the tolling arrangements, has been produced from Chilean natural gas.

Entering 2016, we are operating one of the two plants at less than capacity. During 2015, Empresa Nacional del Petróleo made significant investments in the development of natural gas from unconventional reservoirs and increased gas deliveries to one of our facilities in Chile. However, the potential for a sustained increase in gas deliveries to our plants remains challenging given the uncertainty of price and economics of the recent gas discoveries. Since 2013, due to insufficient natural gas feedstock from Chile and Argentina, we have not operated our plant during the southern hemisphere winter when residential energy demand is at its peak. While the continued operation of the Chile plants through the 2016 southern hemisphere winter is possible, we believe it is unlikely based on the current projections of gas availability.

The future of our Chile operations is primarily dependent on the level of exploration and development in southern Chile and our ability to secure a sustainable natural gas supply to our facilities on economic terms from Chile and Argentina. We cannot provide assurance that we will be able to continue to secure a sustainable natural gas supply to our facilities on economic terms to operate our Chile operations and that this will not have an adverse impact on our results of operations or financial condition.

Global Economic Conditions

In addition to the potential influence of global economic activity levels on methanol demand and price, changing global economic conditions can result in changes in capital markets. A deterioration in economic conditions could have a negative impact on our investments, diminish our ability to access existing or future credit and increase the risk of defaults by customers, suppliers, insurers and other counterparties.

Foreign Operations

A significant portion of our operations and investments are located outside of North America, in New Zealand, Trinidad, Egypt, Chile, Europe and Asia. We are subject to risks inherent in foreign operations such as loss of revenue, property and equipment as a result of expropriation; import or export restrictions; anti-dumping measures; nationalization, war, insurrection, civil unrest, sabotage, terrorism and other political risks; increases in duties, taxes and governmental royalties; renegotiation of contracts with governmental entities; as well as changes in laws or policies or other actions by governments that may adversely affect our operations. In Egypt, in January 2016, in what we believe was an act of sabotage, a large gas pipeline in the Damietta area was damaged resulting in a curtailment of gas supply to large gas-consuming facilities, including our plant. Many of the foregoing risks related to foreign operations may also exist for our domestic operations in North America.

Because we derive a significant portion of our revenues from production and sales by subsidiaries outside of Canada, the payment of dividends or the making of other cash payments or advances by these subsidiaries may be subject to restrictions or exchange controls on the transfer of funds in or out of the respective countries or result in the imposition of taxes on such payments or advances.

We have organized our foreign operations in part based on certain assumptions about various tax laws (including capital gains and withholding taxes), foreign currency exchange and capital repatriation laws and other relevant laws of a variety of foreign jurisdictions. While we believe that such assumptions are reasonable, we cannot provide assurance that foreign taxation or other authorities will reach the same conclusion. Further, if such foreign jurisdictions were to change or modify such laws, we could suffer adverse tax and financial consequences.

The dominant currency in which we conduct business is the United States dollar, which is also our reporting currency. The most significant components of our costs are natural gas feedstock and ocean-shipping costs and substantially all of these costs are incurred in United States dollars. Some of our underlying operating costs, capital expenditures and purchases of methanol, however, are incurred in currencies other than the United States dollar, principally the Canadian dollar, the Chilean peso, the Trinidad and Tobago dollar, the New Zealand dollar, the euro, the Egyptian pound and the Chinese yuan. We are exposed to increases in the value of these currencies that could have the effect of increasing the United States dollar equivalent of cost of sales, operating expenses and capital expenditures. A portion of our revenue is earned in euros, Canadian dollars and Chinese yuan. We are exposed to declines in the value of these currencies compared to the United States dollar, which could have the effect of decreasing the United States dollar equivalent of our revenue.

Trade in methanol is subject to duty in a number of jurisdictions. Methanol sold in China from any of our producing regions is currently subject to duties ranging from 0% to 5.5%. Currently, the costs we incur in respect of duties are not significant. However, there can be no assurance that the duties that we are currently subject to will not increase, that duties will not be levied in other jurisdictions in the future or that we will be able to mitigate the impact of future duties, if levied, or that future duties will not have a significant negative effect.

In 2010, the Chinese Ministry of Commerce ("the Ministry") investigated allegations made by domestic Chinese producers related to the dumping into China of imported methanol. In December 2010, the Ministry recommended that duties of approximately 9% be imposed on methanol imports from New Zealand, Malaysia and Indonesia for five years starting from December 24, 2010. However, such dumping duties were suspended with the effect that methanol was allowed to be imported from these countries without the imposition of additional duties. In December 2015, the Ministry officially terminated the anti-dumping investigation on methanol.

Methanol is a globally traded commodity that is produced by many producers at facilities located around the world. Some producers and marketers may have direct or indirect contacts with countries that may, from time to time, be subject to international trade sanctions or other similar prohibitions ("Sanctioned Countries"). In addition to the methanol we produce, we purchase methanol from third parties under purchase contracts or on the spot market in order to meet our commitments to customers, and we also engage in product exchanges with other producers and marketers. We believe that we are in compliance with all applicable laws with respect to sales and purchases of methanol and product exchanges. However, as a result of the participation of Sanctioned Countries in our industry, we cannot provide assurance that we will not be exposed to reputational or other risks that could have an adverse impact on our results of operations and financial condition.

Liquidity Risk

As at December 31, 2015, we had a cash balance of $255 million, including $50 million relating to the non-controlling interest in Egypt, and an undrawn $400 million revolving credit facility with a syndicate of banks. The facility expires in December 2019 and our ability to maintain access to the facility is subject to meeting certain financial covenants, including an EBITDA to interest coverage ratio and a debt to capitalization ratio, both ratios calculated in accordance with definitions in the credit agreement that include adjustments related to the Company's limited recourse subsidiaries. As previously described in the *Liquidity and Capital Resources – Liquidity and Capitalization* section on page 21, there is currently a restriction on shareholder distributions from the Egypt entity; however the Egypt entity continues to be able to fully utilize its funds for operating, capital and financing needs, including the repayment of the Egypt limited recourse debt facilities.

As at December 31, 2015, our long-term debt obligations include $1,200 million in unsecured notes ($350 million that matures in 2019, $250 million that matures in 2022, $300 million that matures in 2024 and $300 million that matures in 2044), $330 million related to the Egypt limited recourse debt facilities (100% basis) and $21 million related to other limited recourse debt. The covenants governing the unsecured notes, which are specified in an indenture, apply to the Company and its subsidiaries, excluding the Egypt entity, and include restrictions on liens, sale and lease-back transactions, a merger or consolidation with another corporation or sale of all or substantially all of the Company's assets. The indenture also contains customary default provisions. The Egypt limited recourse debt facilities are described as limited recourse as they are secured only by the assets of the Egypt entity. Accordingly, the lenders to the limited recourse debt facilities have no recourse to the Company or its other subsidiaries. The Egypt limited recourse debt facilities have covenants and default provisions that apply only to the Egypt entity, including restrictions on the incurrence of additional indebtedness and a requirement to fulfill certain conditions before the payment of cash or other distributions.

For additional information regarding long-term debt, refer to note 8 of our 2015 consolidated financial statements.

We cannot provide assurance that we will be able to access new financing in the future on commercially acceptable terms or at all, or that the financial institutions providing the credit facility will have the ability to honour future draws. Additionally, failure to comply with any of the covenants or default provisions of the long-term debt facilities described above could result in a default under the applicable credit agreement that would allow the lenders to not fund future loan requests, accelerate the due date of the principal and accrued interest on any outstanding loans or restrict the payment of cash or other distributions. Any of these factors could have a significant negative effect on our results of operations, our ability to pursue and complete strategic initiatives or on our financial condition.

Customer Credit Risk

In the current economic environment, the risk of trade losses has increased. Our customers are large global or regional petrochemical manufacturers or distributors and a number are highly leveraged. We monitor our customers' financial status closely; however, some customers may not have the financial ability to pay for methanol in the future and this could have an adverse effect on our results from operations and financial condition. Credit losses have not been significant in the past.

Operational Risks

Production Risks

Most of our earnings are derived from the sale of methanol produced at our plants. Our business is subject to the risks of operating methanol production facilities, such as equipment breakdowns, interruptions in the supply of natural gas and other feedstocks, power failures, longer-than-anticipated planned maintenance activities, loss of port facilities, natural disasters or any other event, including unanticipated events beyond our control, that could result in a prolonged shutdown of any of our plants or impede our ability to deliver methanol to our customers. A prolonged plant shutdown at any of our major facilities could have an adverse effect on our results of operations and financial condition.

Purchased Product Price Risk

In addition to the sale of methanol produced at our plants, we also purchase methanol produced by others on the spot market and through purchase contracts to meet our customer commitments and support our marketing efforts. We have adopted the first-in, first-out method of accounting for inventories and it generally takes between 30 and 60 days to sell the methanol we purchase. Consequently, we have the risk of holding losses on the resale of this product to the extent that methanol prices decrease from the date of purchase to the date of sale. Holding losses, if any, on the resale of purchased methanol could have an adverse effect on our results of operations and financial condition.

Distribution Risks

Excess capacity within our fleet of ocean vessels resulting from a prolonged plant shutdown or other event could have an adverse effect on our results of operations and financial condition as our vessel fleet is subject to fixed time charter costs. In the event we have excess shipping capacity, we may be able to mitigate some of the excess costs by entering into sub-charters or third-party backhaul arrangements, although the success of this mitigation is dependent on conditions within the broader global shipping industry. If we suffer any disruptions in our distribution system and are unable to mitigate these costs, this could have an adverse effect on our results of operations and financial condition.

Insurance Risks

Although we maintain operational and construction insurance, including business interruption insurance, we cannot provide assurance that we will not incur losses beyond the limits of, or outside the coverage of, such insurance or that insurers will be financially capable of honouring future claims. From time to time, various types of insurance for companies in the chemical and petrochemical industries have not been available on commercially acceptable terms or, in some cases, have been unavailable. We cannot provide assurance that in the future we will be able to maintain existing coverage or that premiums will not increase substantially.

New Capital Projects

As part of our strategy to strengthen our position as the global leader in the production and marketing of methanol, we intend to continue pursuing new opportunities to enhance our strategic position in the methanol industry. Our ability to successfully identify, develop and complete new capital projects is subject to a number of risks, including finding and selecting favourable locations for new facilities or relocation of existing facilities where sufficient natural gas and other feedstock is available through long-term contracts with acceptable commercial terms, obtaining project or other financing on satisfactory terms, constructing and completing the projects within the contemplated budgets and schedules and other risks commonly associated with the design, construction and start-up of large complex industrial projects. We cannot provide assurance that we will be able to identify or develop new methanol projects.

Environmental Regulation

The countries in which we operate all have laws and regulations to which we are subject, governing the environment and the management of natural resources as well as the handling, storage, transportation and disposal of hazardous or waste materials. We are also subject to laws and regulations governing emissions and the import, export, use, discharge, storage, disposal and transportation of toxic substances. The products we use and produce are subject to regulation under various health, safety and environmental laws. Non-compliance with these laws and regulations may give rise to compliance orders, fines, injunctions, civil liability and criminal sanctions.

Laws and regulations protecting the environment have become more stringent in recent years and may, in certain circumstances, impose absolute liability rendering a person liable for environmental damage without regard to negligence or fault on the part of such person. Such laws and regulations may also expose us to liability for the conduct of, or conditions caused by others or for our own acts even if we complied with applicable laws at the time such acts were performed. To date, environmental laws and regulations have not had a significant adverse effect on our capital expenditures, earnings or competitive position. However, operating petrochemical manufacturing plants and distributing methanol exposes us to risks in connection with compliance with such laws and we cannot provide assurance that we will not incur significant costs or liabilities in the future.

Management of Emissions

We believe that minimizing emissions and waste from our business activities is good for the environment and a good business practice. The majority of greenhouse gas ("GHG") emissions generated from our business are in the form of carbon dioxide ("CO_2"). Our operations generate CO_2 emissions when fuel is consumed during the methanol production process, and when we ship methanol to our customers worldwide. The amount of CO_2 generated by the methanol production process depends on the production technology (and hence often the plant age) and the feedstock. We continually strive to increase the energy efficiency of our plants, which not only reduces the use of energy but also minimizes CO_2 emissions. Our CO_2 emissions intensity decreased by 29% between 1994 and 2015. This was a result of some of our older plants being removed from active service. Newer, more energy efficient plants added and improved plant reliability and energy efficiency at our existing plants. Plant efficiency, and thus CO_2 emissions, is highly dependent on the design of the methanol plant, so the CO_2 emission figure may vary from year to year depending on the asset mix that is operating. We also recognize that CO_2 is generated from our marine operations and we measure the consumption of fuel by our ocean vessels based on the volume of product transported. Between 2002 and 2015, we reduced our CO_2 emissions intensity (tonnes of CO_2 from fuel burned per tonne of product moved) from marine operations by nearly 15%.

We manufacture methanol in New Zealand, Trinidad, the United States, Egypt, Canada and Chile. While each of these countries (except the United States) signed and ratified the Kyoto Protocol, Canada has since removed itself from that agreement. The United Nations Climate Change Conference (21st meeting of the Conference of the Parties) was held in Paris in late 2015. The 195 participating countries agreed by consensus to the Paris Agreement, the aim of which is to reduce GHG emissions. The Paris Agreement will become legally binding if ratified by at least 55 countries which together represent at least 55% of global GHG emissions and would supersede the Kyoto Protocol once it comes into effect in 2020.

We are not currently subject to GHG regulations in the United States, Trinidad, Egypt and Chile, but our production in New Zealand and Canada is subject to such regulations.

New Zealand passed legislation to establish an Emissions Trading Scheme ("ETS") that came into force in 2010. The ETS imposes a carbon price on producers of fossil fuels, including natural gas, which is passed on to Methanex, increasing the cost of gas that Methanex purchases in New Zealand. However, as a trade-exposed company, Methanex is entitled to a free allocation of emissions units to partially offset those increased costs.

In late 2015, the New Zealand government commenced a review of the ETS which may result in changes such as removal of, or reduction to, some or all of the current moderating features. The review may also result in our eligibility for free allocation of emissions units being progressively reduced. We do not expect any changes following the ETS review to have a material impact on our business. We have banked ETS credits which could be used to offset future costs in the event any changes are implemented; however, it is not possible to accurately quantify the impact on our business of ETS-related costs after 2015. We cannot provide assurance that the ETS will not have an impact on our business beyond 2015.

Our Medicine Hat facility is located in the Canadian province of Alberta, which has an established GHG reduction regulation that applies to our plant. The regulation requires that facilities reduce emissions intensity by up to 12% of their established emissions intensity baseline. "Emissions intensity" means the quantity of specified GHGs released per unit of production. In order to meet the reduction obligation, a facility can choose to make emissions reduction improvements or it can purchase either offset credits or "technology fund" credits. The 2015 payment was based on a 12% emissions reduction requirement and CAD$15 per tonne of CO_2 equivalent (CO_{2e}). The 2016 payment will increase based on a 15% emissions reduction requirement and CAD$20 per tonne of CO_{2e}. The cost of purchasing offset credits, based on the plant's 2015 emissions intensity and its established GHG baseline intensity, was not material in 2015.

Environment Canada has finalized proposed federal regulations outlining the federal CO_2 requirements for the existing Medicine Hat plant and for a potential new plant. The regulation is expected to be in force in 2017. Under the proposed new regulations, a methanol plant can meet its compliance obligation by meeting the emissions intensity limits or by purchasing federal offsets. We do not anticipate duplication of regulation between the provincial and federal requirements; however, it is not possible to accurately quantify the impact of these regulations on our business.

We have recently completed the process of relocating two of our idle methanol plants from Chile to Geismar, Louisiana. There is currently no GHG legislation that impacts us in the United States. We continue to monitor the development of potential GHG legislation in the United States and the state of Louisiana to ensure compliance with any potential future requirements. At this time, it is unknown what impact potential new GHG legislation or regulations could have on our operations in Geismar.

We cannot provide assurance over ongoing compliance with existing legislation or that future laws and regulations to which we are subject governing the environment and the management of natural resources as well as the handling, storage, transportation and disposal of hazardous or waste materials will not have an adverse effect on our results of operations and financial condition.

Reputational Risk

Damage to our reputation could result from the actual or perceived occurrence of any number of events, and could include any negative publicity (for example, with respect to our handling of environmental, health or safety matters), whether true or not. Although we believe that we conduct our operations in a prudent manner and that we take care in protecting our reputation, we do not ultimately have direct control over how we are perceived by others. Reputation loss may result in decreased investor confidence, an impediment to our overall ability to advance our projects or increased challenges in maintaining our social license to operate, which could have an adverse impact on our results of operations and financial condition.

Cyber Security

Our business processes rely on IT systems, including internal and external communications, ordering and managing shipments of materials for our operations, coordinating transportation of our products and reporting our results. These processes are becoming more reliant on technology and more interconnected with external networks, which increases the risk of cyber security. We have been the subject of cyber attacks on our internal systems, but these incidents have not had a significant negative impact on our results of operations. Targeted attacks on our systems (or third parties that we rely on), failure of a key IT system or a breach in security measures designed to protect our IT systems could have an adverse impact on our results of operations, financial condition and reputation. Further, as cyber attacks continue to evolve, we may be required to commit additional resources to continue to modify or enhance our protective measures or to investigate and remediate any vulnerabilities to cyber attacks.

Legal Proceedings

The Board of Inland Revenue of Trinidad and Tobago has issued assessments against our 63.1% owned joint venture, Atlas, in respect of the 2005, 2006, 2007, 2008 and 2009 financial years. All subsequent tax years remain open to assessment. The assessments relate to the pricing arrangements of certain long-term fixed-price sales contracts from 2005 to 2019 related to methanol produced by Atlas. Atlas had partial relief from corporation income tax until 2014.

We have lodged objections to the assessments. Although there can be no assurance, based on the merits of the cases and legal interpretation, we believe our position should be sustained.

CRITICAL ACCOUNTING ESTIMATES

We believe the following selected accounting policies and issues are critical to understanding the estimates, assumptions and uncertainties that affect the amounts reported and disclosed in our consolidated financial statements and related notes. Certain of our accounting policies, including depreciation and amortization, recoverability of asset carrying values and income taxes require us to make assumptions about the price and availability of natural gas feedstock. See additional discussion of the risk factors and risk management by region in the *Security of Natural Gas Supply and Price* section on page 27. See note 2 to our 2015 consolidated financial statements for our significant accounting policies.

Property, Plant and Equipment

Our business is capital intensive and has required, and will continue to require, significant investments in property, plant and equipment. As at December 31, 2015, the net book value of our property, plant and equipment was $3.2 billion.

Capitalization

Property, plant and equipment are initially recorded at cost. The cost of purchased equipment includes expenditures that are directly attributable to the purchase price, delivery and installation. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to the location and condition for their intended use, the costs of dismantling and removing the items and restoring the site on which they are located and borrowing costs on self-constructed assets that meet certain criteria. Routine repairs and maintenance costs are expensed as incurred.

As at December 31, 2015, we had accrued $30 million for site restoration costs relating to the decommissioning and reclamation of our methanol production sites. Inherent uncertainties exist in this estimate because the restoration activities will take place in the future and there may be changes in governmental and environmental regulations and changes in removal technology and costs. It is difficult to estimate the future costs of these activities as our estimate of fair value is based on current regulations and technology. Because of uncertainties related to estimating the cost and timing of future site restoration activities, future costs could differ materially from the amounts estimated.

Depreciation and Amortization

Depreciation and amortization is generally provided on a straight-line basis at rates calculated to amortize the cost of property, plant and equipment from the commencement of commercial operations over their estimated useful lives to estimated residual value.

The estimated useful lives of the Company's buildings, plant installations and machinery, excluding costs related to turnarounds, range from 10 to 25 years depending on the specific asset component and the production facility to which it is related. The Company determines the estimated useful lives of individual asset components based on the shorter of its physical life or economic life. The physical life of these assets is generally longer than the economic life. The economic life is primarily determined by the nature of the natural gas feedstock available to our various production facilities. Factors that influence the nature of natural gas feedstock availability include the terms of individual natural gas supply contracts, access to natural gas supply through open markets, regional factors influencing the exploration and development of natural gas and the expected price of securing natural gas supply. We review the factors related to each production facility on an annual basis to determine if changes are required to the estimated useful lives.

Recoverability of Asset Carrying Values

Property, Plant and Equipment

Long-lived assets are tested for recoverability whenever events or changes in circumstances, either internal or external, indicate that the carrying amount may not be recoverable ("triggering events"). Examples of such triggering events related to our long-lived assets include, but are not restricted to: a significant adverse change in the extent or manner in which the asset is being used or in its physical condition; a change in management's intention or strategy for the asset, which includes a plan to dispose of or idle the asset; a significant adverse change in our long-term methanol price assumption or in the price or availability of natural gas feedstock required to manufacture methanol; a significant adverse change in legal factors or in the business climate that could affect the asset's value, including an adverse action or assessment by a foreign government that impacts the use of the asset; or a current-period operating or cash flow loss combined with a history of operating or cash flow losses, or a projection or forecast that demonstrates continuing losses associated with the asset's use.

When a triggering event is identified, recoverability of long-lived assets is measured by comparing the carrying value of an asset or cash-generating unit to the estimated recoverable amount, which is the higher of its estimated fair value less costs to sell or its value in use. Value in use is determined by measuring the pre-tax cash flows expected to be generated from the cash-generating unit over its estimated useful life discounted by a pre-tax discount rate. An impairment writedown is recorded if the carrying value exceeds the estimated recoverable amount. An impairment writedown recognized in prior periods for an asset or cash-generating unit is reversed if there has been a subsequent recovery in the value of the asset or cash-generating unit due to changes in events and circumstances. For the purposes of recognition and measurement of an impairment writedown or reversal, we group our long-lived assets with other assets and liabilities to form a "cash-generating unit" at the lowest level for which identifiable cash flows are largely independent of the cash flows of other assets and liabilities. To the extent that our methanol facilities in a particular location are interdependent as a result of common infrastructure and/or feedstock from shared sources that can be shared within a facility location, we group our assets based on site locations for the purpose of determining impairment.

There are two key variables that impact our estimate of future cash flows from producing assets: (1) the methanol price and (2) the price and availability of natural gas feedstock. Short-term methanol price estimates are based on current supply and demand fundamentals and current methanol prices. Long-term methanol price estimates are based on our view of long-term supply and demand, and consideration is given to many factors, including, but not limited to, estimates of global industrial production rates, energy prices, changes in general economic conditions, the ability for the industry to add further global methanol production capacity and earn an appropriate return on capital, industry operating rates and the global industry cost structure. Our estimate of the price and availability of natural gas takes into consideration the current contracted terms, as well as factors that we believe are relevant to supply under these contracts and supplemental natural gas sources. Other assumptions included in our estimate of future cash flows include the estimated cost incurred to maintain the facilities, estimates of transportation costs and other variable costs incurred in producing methanol in each period. Changes in these assumptions will impact our estimates of future cash flows and could impact our estimates of the useful lives of property, plant and equipment. Consequently, it is possible that our future operating results could be adversely affected by further asset impairment charges or by changes in depreciation and amortization rates related to property, plant and equipment.

The two methanol facilities at the Company's Chile site are considered as a single cash-generating unit ("Chile cash-generating unit"). The current carrying value of the Chile cash-generating unit is $130 million.

We recorded an impairment charge in the year ended December 31, 2012 to reduce the carrying value of our Chile assets to their estimated recoverable amount. We believe that there have been significant investments in the development of natural gas resources in Chile in 2015 that provide positive indications of gas availability in the region in the medium term; however, there is still uncertainty of our ability to access sufficient natural gas supply to our two plants economically. We do not believe that there are significant changes in events or circumstances that would support the reversal of the impairment charge recorded in the year ended December 31, 2012.

Income Taxes

We calculate current and deferred tax provisions for each of the jurisdictions in which we operate. Actual amounts of income tax expense are not final until tax returns are filed and accepted by the relevant tax authorities. This occurs subsequent to the issuance

of the financial statements and the final determination of actual amounts may not be completed for a number of years. Transactions may be challenged by tax authorities and the Company's operations may be assessed in subsequent periods, which could result in significant additional taxes, penalties and interest.

Deferred income tax assets and liabilities are determined using enacted or substantially enacted tax rates for the effects of net operating losses and temporary differences between the book and tax bases of assets and liabilities. We recognize deferred tax assets to the extent it is probable that taxable profit will be available against which the asset can be utilized. In making this determination, certain judgments are made relating to the level of expected future taxable income and to available tax-planning strategies and their impact on the use of existing loss carryforwards and other income tax deductions. Judgment is required in the application of income tax legislation. We are subject to assessments by various taxation authorities who may interpret tax legislation differently. These differences may affect the final amount or timing of the payment of taxes. We also consider historical profitability and volatility to assess whether we believe it is probable that the existing loss carryforwards and other income tax deductions will be used to offset future taxable income otherwise calculated. Our management routinely reviews these judgments. As at December 31, 2015, we had recognized deferred tax assets of $105 million and had $75 million of unrecognized non-capital loss carryforwards in Egypt that expire in 2016 and $446 million of unrecognized deductible temporary differences in the United States. If judgments or estimates in the determination of our current and deferred tax provision prove to be inaccurate, or if certain tax rates or laws change, our results of operations and financial position could be materially impacted.

Financial Instruments

The Company uses derivatives as part of its risk management program to mitigate variability associated with changing markets values. Changes in fair value of derivative financial instruments are recorded in earnings unless the instruments are designated as cash flow hedges, in which case the changes in fair value are recorded in other comprehensive income and are reclassified to profit or loss when the underlying hedged transaction is recognized in earnings. The Company designates as cash flow hedges derivative financial instruments to hedge its risk exposure to fluctuations in natural gas prices and to hedge its risk exposure to fluctuations in the euro compared to the U.S. dollar. Assessment of contracts as derivative instruments, the valuation of financial instruments and derivatives and hedge effectiveness assessments require a high degree of judgment and are considered critical accounting estimates due to the complex nature of these products and the potential impact on our financial statements.

ANTICIPATED CHANGES TO INTERNATIONAL FINANCIAL REPORTING STANDARDS

In May 2014, the IASB issued IFRS 15, Revenue from Contracts with Customers ("IFRS 15") establishing a comprehensive framework for revenue recognition. The standard replaces IAS 18, Revenue and IAS 11, Construction Contracts and related interpretations and is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is in the process of determining the impact of IFRS 15 on its consolidated financial statements.

In January 2016, the IASB issued IFRS 16, Leases ("IFRS 16"), which eliminates the current operating/finance lease dual accounting model for lessees and replaces it with a single, on-balance sheet accounting model, similar to the current finance lease accounting. The standard replaces IAS 17, Leases and related interpretations and is effective for annual periods beginning on or after January 1, 2019, with early application permitted. The Company is in the process of determining the impact of IFRS 16 on its consolidated financial statements.

The Company does not expect that any other new or amended standards or interpretations that are effective as of January 1, 2016 will have a significant impact on the Company's results of operations or financial position.

SUPPLEMENTAL NON-GAAP MEASURES

In addition to providing measures prepared in accordance with International Financial Reporting Standards ("IFRS"), we present certain supplemental measures that are not defined terms under IFRS (non-GAAP measures). These are Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, Adjusted revenue, cash flow from operating activities before changes in non-cash working capital and Operating income. These measures do not have any standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other companies. We believe these measures are useful in assessing the operating performance and liquidity of the Company's ongoing business. We also believe Adjusted EBITDA is frequently used by securities analysts and investors when comparing our results with those of other companies.

These measures should be considered in addition to, and not as a substitute for, net income, cash flows and other measures of financial performance and liquidity reported in accordance with IFRS.

Adjusted EBITDA (Attributable to Methanex Shareholders)

Adjusted EBITDA differs from the most comparable GAAP measure, net income attributable to Methanex shareholders, because it excludes finance costs, finance income and other expenses, income tax expense, depreciation and amortization, mark-to-market impact of share-based compensation, gain related to the termination of a terminal services agreement and the Argentina gas settlement. Adjusted EBITDA includes an amount representing our 63.1% share of the Atlas facility and excludes the non-controlling shareholders' interests in entities which we control but do not fully own.

Adjusted EBITDA and Adjusted net income exclude the mark-to-market impact of share-based compensation related to the impact of changes in our share price on SARs, TSARs, deferred share units, restricted share units and performance share units. The mark-to-market impact related to share-based compensation that is excluded from Adjusted EBITDA and Adjusted net income is calculated as the difference between the grant-date value and the fair value recorded at each period-end. As share-based awards will be settled in future periods, the ultimate value of the units is unknown at the date of grant and therefore the grant-date value recognized in Adjusted EBITDA and Adjusted net income may differ from the total settlement cost.

The following table shows a reconciliation from net income attributable to Methanex shareholders to Adjusted EBITDA:

($ Millions)	**2015**	2014
Net income attributable to Methanex shareholders	**$ 201**	$ 455
Finance costs	**70**	37
Finance income and other expenses	**6**	7
Income tax expense	**11**	155
Depreciation and amortization	**195**	143
Mark-to-market impact of share-based compensation	**(43)**	(38)
Gain related to the termination of a terminal services agreement	**(65)**	–
Argentina gas settlement	**–**	(42)
Earnings of associate adjustment[1]	**56**	32
Non-controlling interests adjustment[1]	**(30)**	(47)
Adjusted EBITDA (attributable to Methanex shareholders)	**$ 401**	$ 702

[1] These adjustments represent finance costs, finance income and other expenses, income tax expense and depreciation and amortization associated with our 63.1% interest in the Atlas methanol facility and the non-controlling interests.

Adjusted Net Income and Adjusted Net Income per Common Share (Attributable to Methanex Shareholders)

Adjusted net income and Adjusted net income per common share are non-GAAP measures because they exclude the mark-to-market impact of share-based compensation and the impact of certain items associated with specific identified events, including the gain related to the termination of a terminal services agreement and the Argentina gas settlement. The following table shows a reconciliation from net income attributable to Methanex shareholders to Adjusted net income and the calculation of Adjusted diluted net income per common share:

($ Millions, except number of shares and per share amounts)	**2015**	2014
Net income attributable to Methanex shareholders	**$ 201**	$ 455
Mark-to-market impact of share-based compensation, net of tax	**(34)**	(31)
Gain related to the termination of a terminal services agreement, net of tax	**(57)**	–
Argentina gas settlement, net of tax	**–**	(27)
Adjusted net income	**$ 110**	$ 397
Diluted weighted average shares outstanding (millions)	**91**	96
Adjusted net income per common share	**$ 1.20**	$ 4.12

Adjusted Revenue (attributable to Methanex shareholders)

Adjusted revenue differs from the most comparable GAAP measure, revenue, because it excludes the non-controlling interests' share of revenue, but includes an amount representing our 63.1% share of Atlas revenue and revenue on volume marketed on a commission basis related to the 36.9% of the Atlas methanol facility and 50% of the Egypt methanol facility that we do not own. A reconciliation from revenue to Adjusted revenue is as follows:

($ Millions)	**2015**	2014
Revenue	**$ 2,226**	$ 3,223
Methanex share of Atlas revenue[1]	**308**	231
Non-controlling interests' share of revenue[1]	**(27)**	(181)
Other adjustments	**(11)**	(1)
Adjusted revenue (attributable to Methanex shareholders)	**$ 2,496**	$ 3,272

[1] Excludes intercompany transactions with the Company.

Operating Income and Cash Flows from Operating Activities before Changes in Non-Cash Working Capital

Operating income and cash flows from operating activities before changes in non-cash working capital are reconciled to GAAP measures in our consolidated statements of income and consolidated statements of cash flows, respectively.

QUARTERLY FINANCIAL DATA (UNAUDITED)

	Three months ended			
($ Millions, except per share amounts)	Dec 31	Sep 30	Jun 30	Mar 31
2015				
Revenue	**$ 484**	**$ 527**	**$ 638**	**$ 577**
Adjusted EBITDA	**80**	**95**	**129**	**97**
Adjusted net income	**15**	**23**	**51**	**21**
Net income (attributable to Methanex shareholders)	**10**	**78**	**104**	**9**
Adjusted net income per common share	**0.16**	**0.26**	**0.56**	**0.23**
Basic net income per common share	**0.10**	**0.87**	**1.15**	**0.09**
Diluted net income per common share	**0.10**	**0.54**	**1.15**	**0.09**
2014				
Revenue	$ 733	$ 730	$ 792	$ 968
Adjusted EBITDA	150	137	160	255
Adjusted net income	80	66	91	160
Net income (attributable to Methanex shareholders)	133	52	125	145
Adjusted net income per common share	0.85	0.69	0.94	1.65
Basic net income per common share	1.43	0.55	1.30	1.51
Diluted net income per common share	1.11	0.54	1.24	1.50

A discussion and analysis of our results for the fourth quarter of 2015 is set out in our fourth quarter of 2015 Management's Discussion and Analysis filed with the Canadian Securities Administrators on SEDAR at www.sedar.com and the U.S. Securities and Exchange Commission on EDGAR at www.sec.gov and is incorporated herein by reference.

SELECTED ANNUAL INFORMATION

($ Millions, except per share amounts)	2015	2014	2013
Revenue	**$ 2,226**	$ 3,223	$ 3,024
Adjusted EBITDA	**401**	702	736
Adjusted net income	**110**	397	471
Net income (attributable to Methanex shareholders)	**201**	455	329
Adjusted net income per common share	**1.20**	4.12	4.88
Basic net income per common share	**2.21**	4.79	3.46
Diluted net income per common share	**2.01**	4.55	3.41
Cash dividends declared per common share	**1.075**	0.950	0.785
Total assets	**4,494**	4,775	4,121
Total long-term financial liabilities	**1,720**	1,669	1,315

CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

Disclosure controls and procedures are those controls and procedures that are designed to ensure that the information required to be disclosed in the filings under applicable securities regulations is recorded, processed, summarized and reported within the time periods specified. As of December 31, 2015, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we conducted an evaluation of the effectiveness of the design and operation of the Company's disclosure controls and procedures. Based on this evaluation, the Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures are effective as of that date.

Management's Annual Report on Internal Control over Financial Reporting

Management is responsible for establishing and maintaining adequate internal control over financial reporting. Internal control over financial reporting includes those policies and procedures that: (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of our assets; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that our receipts and expenditures are being made only in accordance with authorizations of our management and directors; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of our assets that could have a material effect on the financial statements.

The design of any system of controls and procedures is based in part upon certain assumptions about the likelihood of future events. There can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions, regardless of how remote.

Under the supervision and with the participation of our Chief Executive Officer and our Chief Financial Officer, management conducted an evaluation of the effectiveness of our internal control over financial reporting, as of December 31, 2015, based on the framework set forth in Internal Control – Integrated Framework issued in 2013 by the Committee of Sponsoring Organizations of the Treadway Commission. Based on its evaluation under this framework, management concluded that our internal control over financial reporting was effective as of that date.

KPMG LLP, an independent registered public accounting firm that audited and reported on our consolidated financial statements, has issued an attestation report on the effectiveness of our internal control over financial reporting as of December 31, 2015. The attestation report is included in our consolidated financial statements on page 44.

Changes in Internal Control over Financial Reporting

There have been no changes during the year ended December 31, 2015 to internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, internal control over financial reporting.

FORWARD-LOOKING STATEMENTS

This 2015 Management's Discussion and Analysis ("MD&A") contains forward-looking statements with respect to us and our industry. These statements relate to future events or our future performance. All statements other than statements of historical fact are forward-looking statements. Statements that include the words "believes," "expects," "may," "will," "should," "potential," "estimates," "anticipates," "aim", "goal" or other comparable terminology and similar statements of a future or forward-looking nature identify forward-looking statements.

More particularly, and without limitation, any statements regarding the following are forward-looking statements:

- expected demand for methanol and its derivatives,
- expected new methanol supply or restart of idled capacity and timing for start-up of the same,
- expected shutdowns (either temporary or permanent) or restarts of existing methanol supply (including our own facilities), including, without limitation, the timing and length of planned maintenance outages,
- expected methanol and energy prices,
- expected levels of methanol purchases from traders or other third parties,
- expected levels, timing and availability of economically priced natural gas supply to each of our plants,
- capital committed by third parties towards future natural gas exploration and development in the vicinity of our plants,
- our expected capital expenditures,
- anticipated operating rates of our plants,
- expected operating costs, including natural gas feedstock costs and logistics costs,
- expected tax rates or resolutions to tax disputes,
- expected cash flows, earnings capability and share price,
- availability of committed credit facilities and other financing,
- our ability to meet covenants or obtain or continue to obtain waivers associated with our long-term debt obligations, including, without limitation, the Egypt limited recourse debt facilities that have conditions associated with the payment of cash or other distributions and the finalization of certain land title registration and related mortgages which require actions by Egyptian governmental entities,
- expected impact on our results of operations in Egypt or our financial condition as a consequence of civil unrest, acts of sabotage or actions taken or inaction by the Government of Egypt and its agencies,
- our shareholder distribution strategy and anticipated distributions to shareholders,
- commercial viability and timing of, or our ability to execute, future projects, plant restarts, capacity expansions, plant relocations or other business initiatives or opportunities,
- our financial strength and ability to meet future financial commitments,
- expected global or regional economic activity (including industrial production levels),
- expected outcomes of litigation or other disputes, claims and assessments, and
- expected actions of governments, government agencies, gas suppliers, courts, tribunals or other third parties.

We believe that we have a reasonable basis for making such forward-looking statements. The forward-looking statements in this document are based on our experience, our perception of trends, current conditions and expected future developments as well as other factors. Certain material factors or assumptions were applied in drawing the conclusions or making the forecasts or projections that are included in these forward-looking statements, including, without limitation, future expectations and assumptions concerning the following:

- the supply of, demand for and price of methanol, methanol derivatives, natural gas, coal, oil and oil derivatives,
- our ability to procure natural gas feedstock on commercially acceptable terms,
- operating rates of our facilities,
- receipt or issuance of third-party consents or approvals, including, without limitation, governmental registrations of land title and related mortgages in Egypt and governmental approvals related to rights to purchase natural gas,
- the establishment of new fuel standards,
- operating costs, including natural gas feedstock and logistics costs, capital costs, tax rates, cash flows, foreign exchange rates and interest rates,
- the availability of committed credit facilities and other financing,
- global and regional economic activity (including industrial production levels),

- absence of a material negative impact from major natural disasters,
- absence of a material negative impact from changes in laws or regulations,
- absence of a material negative impact from political instability in the countries in which we operate, and
- enforcement of contractual arrangements and ability to perform contractual obligations by customers, natural gas and other suppliers and other third parties.

However, forward-looking statements, by their nature, involve risks and uncertainties that could cause actual results to differ materially from those contemplated by the forward-looking statements. The risks and uncertainties primarily include those attendant with producing and marketing methanol and successfully carrying out major capital expenditure projects in various jurisdictions, including, without limitation:

- conditions in the methanol and other industries, including fluctuations in the supply, demand and price for methanol and its derivatives, including demand for methanol for energy uses,
- the price of natural gas, coal, oil and oil derivatives,
- our ability to obtain natural gas feedstock on commercially acceptable terms to underpin current operations and future production growth opportunities,
- the ability to carry out corporate initiatives and strategies,
- actions of competitors, suppliers and financial institutions,
- conditions within the natural gas delivery systems that may prevent delivery of our natural gas supply requirements,
- competing demand for natural gas, especially with respect to domestic needs for gas and electricity in Chile and Egypt,
- actions of governments and governmental authorities, including, without limitation, implementation of policies or other measures that could impact the supply of or demand for methanol or its derivatives,
- changes in laws or regulations,
- import or export restrictions, anti-dumping measures, increases in duties, taxes and government royalties, and other actions by governments that may adversely affect our operations or existing contractual arrangements,
- worldwide economic conditions, and
- other risks described in this 2015 MD&A.

Having in mind these and other factors, investors and other readers are cautioned not to place undue reliance on forward-looking statements. They are not a substitute for the exercise of one's own due diligence and judgment. The outcomes implied in forward-looking statements may not occur and we do not undertake to update forward-looking statements except as required by applicable securities laws.

Exhibit 99.3

Responsibility for Financial Reporting

The consolidated financial statements and all financial information contained in the annual report are the responsibility of management.

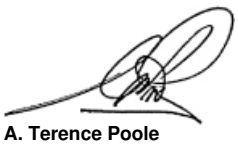
The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards and, where appropriate, have incorporated estimates based on the best judgment of management.

Management is responsible for establishing and maintaining adequate internal control over financial reporting. Under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we conducted an evaluation of the effectiveness of our internal control over financial reporting based on the internal control framework set out in Internal Control – Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on our evaluation, our management concluded that our internal control over financial reporting was effective as of December 31, 2015.

The Board of Directors ("the Board") is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control, and is responsible for reviewing and approving the consolidated financial statements. The Board carries out this responsibility principally through the Audit, Finance and Risk Committee ("the Committee").

The Committee consists of four non-management directors, all of whom are independent as defined by the applicable rules in Canada and the United States. The Committee is appointed by the Board to assist the Board in fulfilling its oversight responsibility relating to: the integrity of the Company's financial statements, news releases and securities filings; the financial reporting process; the systems of internal accounting and financial controls; the professional qualifications and independence of the external auditor; the performance of the external auditors; risk management processes; financing plans; pension plans; and the Company's compliance with ethics policies and legal and regulatory requirements.

The Committee meets regularly with management and the Company's auditors, KPMG LLP, Chartered Professional Accountants, to discuss internal controls and significant accounting and financial reporting issues. KPMG has full and unrestricted access to the Committee. KPMG audited the consolidated financial statements and the effectiveness of internal controls over financial reporting. Their opinions are included in the annual report.



A. Terence Poole
Chairman of the Audit,
Finance and Risk Committee
March 7, 2016



John Floren
President and Chief Executive Officer



Ian Cameron
Senior Vice President, Finance and Chief Financial Officer

Report of Independent Registered Public Accounting Firm

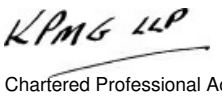
To the Shareholders and Board of Directors of Methanex Corporation:

We have audited the accompanying consolidated statements of financial position of Methanex Corporation as of December 31, 2015 and December 31, 2014 and the related consolidated statements of income, comprehensive income, changes in equity and cash flows for the years then ended. These consolidated financial statements are the responsibility of Methanex Corporation's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audits.

We conducted our audits in accordance with Canadian generally accepted auditing standards and the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the consolidated financial position of Methanex Corporation as of December 31, 2015 and December 31, 2014, and its consolidated financial performance and its consolidated cash flows for the years then ended in conformity with International Financial Reporting Standards as issued by the International Accounting Standards Board.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), Methanex Corporation's internal control over financial reporting as of December 31, 2015, based on the criteria established in Internal Control – Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO), and our report dated March 7, 2016 expressed an unqualified opinion on the effectiveness of Methanex Corporation's internal control over financial reporting.



Chartered Professional Accountants
Vancouver, Canada
March 7, 2016

Report of Independent Registered Public Accounting Firm

The Shareholders and Board of Directors of Methanex Corporation:

We have audited Methanex Corporation's ("the Company") internal control over financial reporting as of December 31, 2015, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying "Management's Annual Report on Internal Control over Financial Reporting". Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2015, based on criteria established in *Internal Control – Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We also have audited, in accordance with Canadian generally accepted auditing standards and the standards of the Public Company Accounting Oversight Board (United States), the consolidated statements of financial position of the Company as of December 31, 2015 and 2014, and the related consolidated statements of income, comprehensive income, changes in equity, and cash flows for each of the years then ended and our report dated March 7, 2016 expressed an unqualified (unmodified) opinion on those consolidated financial statements.

KPMG LLP

Chartered Professional Accountants
Vancouver, Canada
March 7, 2016

Consolidated Statements of Financial Position

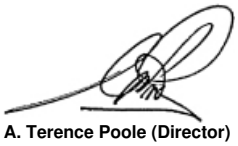
(thousands of US dollars, except number of common shares)

As at	Dec 31 2015	Dec 31 2014
ASSETS		
Current assets:		
Cash and cash equivalents	$ **254,934**	$ 951,600
Trade and other receivables (note 3)	**504,350**	404,363
Inventories (note 4)	**253,234**	306,802
Prepaid expenses	**19,560**	23,137
	1,032,078	1,685,902
Non-current assets:		
Property, plant and equipment (note 5)	**3,158,782**	2,778,078
Investment in associate (note 6)	**224,165**	216,235
Other assets (note 7)	**79,018**	95,125
	3,461,965	3,089,438
	$ **4,494,043**	$ 4,775,340
LIABILITIES AND EQUITY		
Current liabilities:		
Trade, other payables and accrued liabilities	$ **508,639**	$ 566,881
Current maturities on long-term debt (note 8)	**47,864**	193,831
Current maturities on other long-term liabilities (note 9)	**25,439**	59,118
	581,942	819,830
Non-current liabilities:		
Long-term debt (note 8)	**1,488,026**	1,528,207
Other long-term liabilities (note 9)	**231,745**	140,861
Deferred income tax liabilities (note 15)	**223,757**	233,225
	1,943,528	1,902,293
Equity:		
Capital stock		
25,000,000 authorized preferred shares without nominal or par value		
Unlimited authorization of common shares without nominal or par value		
Issued and outstanding common shares at December 31, 2015 were 89,671,198 (2014 – 92,326,487)	**509,464**	521,022
Contributed surplus	**2,426**	2,803
Retained earnings	**1,235,615**	1,262,961
Accumulated other comprehensive loss	**(27,776)**	(413)
Shareholders' equity	**1,719,729**	1,786,373
Non-controlling interests	**248,844**	266,844
Total equity	**1,968,573**	2,053,217
	$ **4,494,043**	$ 4,775,340

Commitments and contingencies (notes 6 and 21)

See accompanying notes to consolidated financial statements.

Approved by the Board:



A. Terence Poole (Director)



John Floren (Director)

Consolidated Statements of Income

(thousands of US dollars, except number of common shares and per share amounts)

For the years ended December 31	2015	2014
Revenue	$ 2,225,602	$ 3,223,399
Cost of sales and operating expenses (note 10)	(1,857,899)	(2,425,821)
Depreciation and amortization (note 10)	(194,849)	(142,738)
Gain on termination of terminal services agreement	65,000	–
Argentina gas settlement	–	42,000
Operating income	237,854	696,840
Earnings of associate (note 6)	51,842	9,132
Finance costs (note 11)	(69,859)	(37,042)
Finance income and other expenses	(6,487)	(7,285)
Income before income taxes	213,350	661,645
Income tax expense (note 15):		
Current	(5,487)	(79,865)
Deferred	(5,510)	(75,472)
	(10,997)	(155,337)
Net income	$ 202,353	$ 506,308
Attributable to:		
Methanex Corporation shareholders	$ 200,617	$ 454,610
Non-controlling interests	1,736	51,698
	$ 202,353	$ 506,308
Income per share for the period attributable to Methanex Corporation shareholders:		
Basic net income per common share (note 12)	$ 2.21	$ 4.79
Diluted net income per common share (note 12)	$ 2.01	$ 4.55
Weighted average number of common shares outstanding	90,647,860	94,996,094
Diluted weighted average number of common shares outstanding	91,345,723	96,193,981

See accompanying notes to consolidated financial statements.

Consolidated Statements of Comprehensive Income

(thousands of US dollars)

For the years ended December 31	2015	2014
Net income	$ 202,353	$ 506,308
Other comprehensive (loss) income:		
Items that may be reclassified to income:		
Change in fair value of cash flow hedges (note 18)	(39,731)	1,306
Forward elements excluded from hedging relationship (note 18)	(2,826)	–
Change in fair value of interest rate swap contracts	(12)	412
Realized loss on interest rate swap contracts reclassified to finance costs	3,205	13,181
Items that will not be reclassified to income:		
Actuarial (losses) gains on defined benefit pension plans (note 20(a))	(1,371)	32
Taxes on above items	13,427	(4,501)
	(27,308)	10,430
Comprehensive income	$ 175,045	$ 516,738
Attributable to:		
Methanex Corporation shareholders	$ 172,191	$ 459,773
Non-controlling interests	2,854	56,965
	$ 175,045	$ 516,738

See accompanying notes to consolidated financial statements.

Consolidated Statements of Changes in Equity

(thousands of US dollars, except number of common shares)

	Number of common shares	Capital stock	Contributed surplus	Retained earnings	Accumulated other comprehensive loss	Shareholders' equity	Non-controlling interests	Total equity
Balance, December 31, 2013	96,100,969	$ 531,573	$ 4,994	$ 1,126,700	$ (5,544)	$ 1,657,723	$ 247,610	$ 1,905,333
Net income	–	–	–	454,610	–	454,610	51,698	506,308
Other comprehensive income	–	–	–	32	5,131	5,163	5,267	10,430
Compensation expense recorded for stock options	–	–	777	–	–	777	–	777
Issue of shares on exercise of stock options	536,724	10,657	–	–	–	10,657	–	10,657
Reclassification of grant-date fair value on exercise of stock options	–	2,968	(2,968)	–	–	–	–	–
Payments for shares repurchased	(4,311,206)	(24,176)	–	(228,468)	–	(252,644)	–	(252,644)
Dividend payments to Methanex Corporation shareholders ($0.95 per common share)	–	–	–	(89,913)	–	(89,913)	–	(89,913)
Distributions made and accrued to non-controlling interests	–	–	–	–	–	–	(47,338)	(47,338)
Equity contributions by non-controlling interests	–	–	–	–	–	–	9,607	9,607
Balance, December 31, 2014	92,326,487	$ 521,022	$ 2,803	$ 1,262,961	$ (413)	$ 1,786,373	$ 266,844	$ 2,053,217
Net income	**–**	**–**	**–**	**200,617**	**–**	**200,617**	**1,736**	**202,353**
Other comprehensive income (loss)	**–**	**–**	**–**	**(1,063)**	**(27,363)**	**(28,426)**	**1,118**	**(27,308)**
Compensation expense recorded for stock options	**–**	**–**	**742**	**–**	**–**	**742**	**–**	**742**
Issue of shares on exercise of stock options	**290,802**	**3,927**	**–**	**–**	**–**	**3,927**	**–**	**3,927**
Reclassification of grant-date fair value on exercise of stock options	**–**	**1,119**	**(1,119)**	**–**	**–**	**–**	**–**	**–**
Payments for shares repurchased	**(2,946,091)**	**(16,604)**	**–**	**(129,679)**	**–**	**(146,283)**	**–**	**(146,283)**
Dividend payments to Methanex Corporation shareholders ($1.08 per common share)	**–**	**–**	**–**	**(97,221)**	**–**	**(97,221)**	**–**	**(97,221)**
Distributions made and accrued to non-controlling interests	**–**	**–**	**–**	**–**	**–**	**–**	**(22,554)**	**(22,554)**
Equity contributions by non-controlling interests	**–**	**–**	**–**	**–**	**–**	**–**	**1,700**	**1,700**
Balance, December 31, 2015	**89,671,198**	**$ 509,464**	**$ 2,426**	**$ 1,235,615**	**$ (27,776)**	**$ 1,719,729**	**$ 248,844**	**$ 1,968,573**

See accompanying notes to consolidated financial statements.

Consolidated Statements of Cash Flows

(thousands of US dollars)

For the years ended December 31	2015	2014
CASH FLOWS FROM / (USED IN) OPERATING ACTIVITIES		
Net income	$ **202,353**	$ 506,308
Deduct earnings of associate	**(51,842)**	(9,132)
Dividends received from associate	**75,720**	25,240
Add (deduct) non-cash items:		
Depreciation and amortization	**194,849**	142,738
Income tax expense	**10,997**	155,337
Share-based compensation recovery	**(21,989)**	(15,805)
Finance costs	**69,859**	37,042
Other	**382**	8,549
Income taxes paid	**(47,234)**	(51,156)
Other cash payments, including share-based compensation	**(19,018)**	(56,030)
Cash flows from operating activities before undernoted	**414,077**	743,091
Changes in non-cash working capital (note 16)	**(117,126)**	57,926
	296,951	801,017
CASH FLOWS FROM / (USED IN) FINANCING ACTIVITIES		
Payments for repurchase of shares	**(146,283)**	(252,644)
Dividend payments to Methanex Corporation shareholders	**(97,221)**	(89,913)
Interest paid, including interest rate swap settlements	**(82,275)**	(52,995)
Net proceeds on issue of long-term debt	**4,500**	592,275
Repayment of long-term debt	**(193,996)**	(41,504)
Equity contributions by non-controlling interests	**1,700**	9,607
Cash distributions to non-controlling interests	**(2,570)**	(34,158)
Proceeds on issue of shares on exercise of stock options	**3,927**	10,657
Loan to associate	**(31,176)**	(29,371)
Other	**(3,984)**	(4,172)
Changes in non-cash working capital related to financing activities (note 16)	**(19,984)**	(8,913)
	(567,362)	98,869
CASH FLOWS FROM / (USED IN) INVESTING ACTIVITIES		
Property, plant and equipment	**(96,909)**	(84,168)
Geismar plants under construction	**(328,112)**	(573,844)
Termination of terminal services agreement	**65,000**	–
Other assets	**802**	(1,758)
Changes in non-cash working capital related to investing activities (note 16)	**(67,036)**	(21,252)
	(426,255)	(681,022)
Increase (decrease) in cash and cash equivalents	**(696,666)**	218,864
Cash and cash equivalents, beginning of year	**951,600**	732,736
Cash and cash equivalents, end of year	$ **254,934**	$ 951,600

See accompanying notes to consolidated financial statements.

Notes to Consolidated Financial Statements

(Tabular dollar amounts are shown in thousands of US dollars, except where noted)
Year ended December 31, 2015

1. Nature of operations:

Methanex Corporation ("the Company") is an incorporated entity with corporate offices in Vancouver, Canada. The Company's operations consist of the production and sale of methanol, a commodity chemical. The Company is the world's largest producer and supplier of methanol to the major international markets of Asia Pacific, North America, Europe and South America.

2. Significant accounting policies:

a) Statement of compliance:

These consolidated financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS"), as issued by the International Accounting Standards Board ("IASB"). These consolidated financial statements were approved and authorized for issue by the Board of Directors on March 7, 2016.

b) Basis of presentation and consolidation:

These consolidated financial statements include the accounts of the Company, its wholly owned subsidiaries, less than wholly owned entities for which it has a controlling interest and its equity-accounted joint venture. Wholly owned subsidiaries are entities in which the Company has control, directly or indirectly, where control is defined as the power to govern the financial and operating policies of an enterprise so as to obtain benefits from its activities. For less than wholly owned entities for which the Company has a controlling interest, a non-controlling interest is included in the Company's consolidated financial statements and represents the non-controlling shareholders' interest in the net assets of the entity. The Company also consolidates any special purpose entity where the substance of the relationship indicates the Company has control. All significant intercompany transactions and balances have been eliminated. Preparation of these consolidated financial statements requires estimates, judgments and assumptions that affect the amounts reported and disclosed in the financial statements and related notes. The areas of estimation and judgment that management considers most significant are property, plant and equipment (note 2(h)), financial instruments (note 2(p)), fair value measurements (note 2(q)) and income taxes (note 2(r)). Actual results could differ from those estimates.

c) Change in accounting policy:

The Company adopted IFRS 9, Financial Instruments (2014) as issued in July 2014 ("IFRS 9") with a date of initial application of January 1, 2015. IFRS 9 replaces the sections of IAS 39 "Financial Instruments: Recognition and Measurement" that relate to the classification, measurement and impairment of financial instruments and hedge accounting.

IFRS 9 replaces the financial asset classes to: amortized cost, fair value through profit and loss and fair value through other comprehensive income. The classification of financial assets is dependent on the business model for managing those financial assets and the assets' contractual cash flow characteristics. This determination is made at initial recognition. As a result of adopting IFRS 9, all of the Company's non-derivative financial assets as at December 31, 2014 have been reclassified from loans and receivables at amortized cost to financial assets at amortized cost. There were no changes in the carrying values of the Company's financial instruments for the reclassifications resulting from the adoption of IFRS 9. The classification and measurement guidance was adopted retrospectively in accordance with the transition provisions of IFRS 9, with no restatement of prior periods.

The Company also adopted the new hedge accounting guidance in IFRS 9. The new hedge accounting guidance replaces strict quantitative tests of effectiveness with less restrictive quantitative assessments which address how well the hedging instrument accomplishes the Company's risk management objectives for financial and non-financial risk exposures. Upon adoption of IFRS 9, all of the Company's existing hedging relationships that qualified for hedge accounting under IAS 39 were reassessed with respect to the new hedge accounting requirements in IFRS 9. The hedging relationships have continued under IFRS 9. The hedge accounting requirements in IFRS 9 have been applied prospectively in accordance with the transition provisions of IFRS 9.

The following summarizes the classification changes for the Company's non-derivative financial assets and financial liabilities as a result of the adoption of IFRS 9.

	Category under IAS 39	**Category under IFRS 9**
Financial assets:		
Cash and cash equivalents	Loans and receivable	**Amortized cost**
Trade and other receivables, excluding tax receivable	Loans and receivable	**Amortized cost**
Project financing reserve accounts included in other assets	Loans and receivable	**Amortized cost**
Financial liabilities:		
Trade, other payable and accrued liabilities, excluding tax payable	Other financial liabilities	**Amortized cost**
Long-term debt, including current portion	Other financial liabilities	**Amortized cost**

d) Reporting currency and foreign currency translation:
Functional currency is the currency of the primary economic environment in which an entity operates. The majority of the Company's business in all jurisdictions is transacted in United States dollars and, accordingly, these consolidated financial statements have been measured and expressed in that currency. The Company translates foreign currency denominated monetary items at the rates of exchange prevailing at the balance sheet dates, foreign currency denominated non-monetary items at historic rates and revenues and expenditures at the rates of exchange at the dates of the transactions. Foreign exchange gains and losses are included in earnings.

e) Cash and cash equivalents:
Cash and cash equivalents include securities with maturities of three months or less when purchased.

f) Receivables:
The Company provides credit to its customers in the normal course of business. The Company performs ongoing credit evaluations of its customers and maintains reserves for potential credit losses. The Company records an allowance for doubtful accounts or writes down the receivable to estimated net realizable value if not collectible in full. Credit losses have historically been within the range of management's expectations.

g) Inventories:
Inventories are valued at the lower of cost and estimated net realizable value. Cost is determined on a first-in, first-out basis and includes direct purchase costs, cost of production, allocation of production overhead and depreciation based on normal operating capacity and transportation.

h) Property, plant and equipment:

Initial recognition
Property, plant and equipment are initially recorded at cost. The cost of purchased equipment includes expenditures that are directly attributable to the purchase price, delivery and installation. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to the location and condition for their intended use, the costs of dismantling and removing the items and restoring the site on which they are located, and borrowing costs on self-constructed assets that meet certain criteria. Borrowing costs, including the impact of related cash flow hedges, incurred during construction and commissioning are capitalized until the plant is operating in the manner intended by management.

Subsequent costs
Routine repairs and maintenance costs are expensed as incurred. At regular intervals, the Company conducts a planned shutdown and inspection (turnaround) at its plants to perform major maintenance and replacement of catalysts. Costs associated with these shutdowns are capitalized and amortized over the period until the next planned turnaround and the carrying amounts of replaced components are derecognized and included in earnings.

Depreciation
Depreciation and amortization is generally provided on a straight-line basis at rates calculated to amortize the cost of property, plant and equipment from the commencement of commercial operations over their estimated useful lives to estimated residual value.

The estimated useful lives of the Company's buildings, plant installations and machinery, excluding costs related to turnarounds, ranges from 10 to 25 years depending on the specific asset component and the production facility to which it is related. The Company determines the estimated useful lives of individual asset components based on the shorter of its physical life or economic life. The physical life of these assets is generally longer than the economic life. The economic life is primarily determined by the nature of the natural gas feedstock available to the various production facilities. Factors that influence the nature of natural gas feedstock availability include the terms of individual natural gas supply contracts, access to natural gas supply through open markets, regional factors influencing the exploration and development of natural gas and the expected price of securing natural gas supply. The Company reviews the factors related to each production facility on an annual basis to determine if changes are required to the estimated useful lives.

Assets under finance lease are depreciated to their estimated residual value based on the shorter of their useful lives and the lease term.

Impairment

The Company reviews the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate an asset's carrying value may not be recoverable. Examples of such events or changes in circumstances include, but are not restricted to: a significant adverse change in the extent or manner in which the asset is being used or in its physical condition; a significant change in the long-term methanol price or in the price or availability of natural gas feedstock required to manufacture methanol; a significant adverse change in legal factors or in the business climate that could affect the asset's value, including an adverse action or assessment by a foreign government that impacts the use of the asset; or a current-period operating or cash flow loss combined with a history of operating or cash flow losses, or a projection or forecast that demonstrates continuing losses associated with the asset's use.

Recoverability of long-lived assets is measured by comparing the carrying value of an asset or cash-generating unit to the estimated recoverable amount, which is the higher of its estimated fair value less cost to sell or its value in use. Value in use is determined by estimating the pre-tax cash flows expected to be generated from the asset or cash-generating unit over its estimated useful life discounted by a pre-tax discount rate. An impairment writedown is recorded for the difference that the carrying value exceeds the estimated recoverable amount. An impairment writedown recognized in prior periods for an asset or cash-generating unit is reversed if there has been a subsequent recovery in the value of the asset or cash-generating unit due to changes in events and circumstances. For purposes of recognition and measurement of an impairment writedown, the Company groups long-lived assets with other assets and liabilities to form a "cash-generating unit" at the lowest level for which identifiable cash flows are largely independent of the cash flows of other assets and liabilities. To the extent that methanol facilities in a particular location are interdependent as a result of common infrastructure and/or feedstock from sources that can be shared within a facility location, the Company groups assets based on site locations for the purpose of determining impairment.

i) Other assets:

Intangible assets are capitalized to other assets and amortized to depreciation and amortization expense on an appropriate basis to charge the cost of the assets against earnings.

Financing fees related to undrawn credit facilities are capitalized to other assets and amortized to finance costs over the term of the credit facility.

j) Leases:

Leasing contracts are classified as either finance or operating leases based on the substance of the contractual arrangement at inception date. A lease is classified as a finance lease if it transfers substantially all of the risks and rewards of ownership of the leased asset. Where the contracts are classified as finance leases, upon initial recognition, the asset and liability are recorded at the lower of fair value and the present value of the minimum lease payments, net of executory costs. Finance lease payments are apportioned between interest expense and repayments of the liability. Where the contracts are classified as operating leases, they are not recognized in the Company's consolidated statements of financial position and lease payments are charged to income as they are incurred on a straight line basis over the lease term.

k) Site restoration costs:

The Company recognizes a liability to dismantle and remove assets or to restore a site upon which the assets are located. The Company estimates the present value of the expenditures required to settle the liability by determining the current market cost required to settle the site restoration costs, adjusts for inflation through to the expected date of the expenditures and then discounts this amount back to the date when the obligation was originally incurred. As the liability is initially recorded on a

discounted basis, it is increased each period until the estimated date of settlement. The resulting expense is referred to as accretion expense and is included in finance costs. The Company reviews asset retirement obligations and adjusts the liability and corresponding asset as necessary to reflect changes in the estimated future cash flows, timing, inflation and discount rates underlying the measurement of the obligation.

l) Employee future benefits:

The Company has non-contributory defined benefit pension plans covering certain employees and defined contribution pension plans. The Company does not provide any significant post-retirement benefits other than pension plan benefits. For defined benefit pension plans, the net of the present value of the defined benefit obligation and the fair value of plan assets is recorded to the consolidated statements of financial position. The determination of the defined benefit obligation and associated pension cost is based on certain actuarial assumptions including inflation rates, mortality, plan expenses, salary growth and discount rates. The present value of the net defined benefit obligation (asset) is determined by discounting the net estimated future cash flows using current market bond yields that have terms to maturity approximating the terms of the net obligation. Actuarial gains and losses arising from differences between these assumptions and actual results are recognized in other comprehensive income and recorded in retained earnings. The Company recognizes gains and losses on the settlement of a defined benefit plan in income when the settlement occurs. The cost for defined contribution benefit plans is recognized in net income as earned by the employees.

m) Share-based compensation:

The Company grants share-based awards as an element of compensation. Share-based awards granted by the Company can include stock options, tandem share appreciation rights, share appreciation rights, deferred share units, restricted share units or performance share units.

For stock options granted by the Company, the cost of the service received is measured based on an estimate of the fair value at the date of grant. The grant-date fair value is recognized as compensation expense over the vesting period with a corresponding increase in contributed surplus. On the exercise of stock options, consideration received, together with the compensation expense previously recorded to contributed surplus, is credited to share capital. The Company uses the Black-Scholes option pricing model to estimate the fair value of each stock option tranche at the date of grant.

Share appreciation rights (“SARs”) are units that grant the holder the right to receive a cash payment upon exercise for the difference between the market price of the Company’s common shares and the exercise price that is determined at the date of grant. Tandem share appreciation rights (“TSARs”) give the holder the choice between exercising a regular stock option or a SAR. For SARs and TSARs, the cost of the service received is initially measured based on an estimate of the fair value at the date of grant. The grant-date fair value is recognized as compensation expense over the vesting period with a corresponding increase in liabilities. For SARs and TSARs, the liability is re-measured at each reporting date based on an estimate of the fair value with changes in fair value recognized as compensation expense for the proportion of the service that has been rendered at that date. The Company uses the Black-Scholes option pricing model to estimate the fair value for SARs and TSARs.

Deferred, restricted and performance share units are grants of notional common shares that are redeemable for cash based on the market value of the Company’s common shares and are non-dilutive to shareholders. Performance share units have an additional feature where the ultimate number of units that vest will be determined by the Company’s total shareholder return in relation to a predetermined target over the period to vesting. The number of units that will ultimately vest will be in the range of 50% to 120% of the original grant for grants prior to 2014 and in the range of 25% to 150% for subsequent grants based on the weighted-average closing share price for the 90 calendar days on the NASDAQ Global Market immediately preceding the year end date that the performance share units vest. For deferred, restricted and performance share units, the cost of the service received as consideration is initially measured based on the market value of the Company’s common shares at the date of grant. The grant-date fair value is recognized as compensation expense over the vesting period with a corresponding increase in liabilities. Deferred, restricted and performance share units are re-measured at each reporting date based on the market value of the Company’s common shares with changes in fair value recognized as compensation expense for the proportion of the service that has been rendered at that date.

Additional information related to the stock option plan, tandem share appreciation rights, share appreciation rights and the deferred, restricted and performance share units is described in note 13.

n) Net income per common share:

The Company calculates basic net income per common share by dividing net income attributable to Methanex shareholders by the weighted average number of common shares outstanding and calculates diluted net income per common share under the treasury

stock method. Under the treasury stock method, diluted net income per common share is calculated by considering the potential dilution that would occur if outstanding stock options and, under certain circumstances, TSARs were exercised or converted to common shares. Stock options and TSARs are considered dilutive when the average market price of the Company's common shares during the period disclosed exceeds the exercise price of the stock option or TSAR.

Outstanding TSARs may be settled in cash or common shares at the holder's option. For the purposes of calculating diluted net income per common share, the more dilutive of the cash-settled or equity-settled method is used, regardless of how the plan is accounted for. Accordingly, TSARs that are accounted for using the cash-settled method will require adjustments to the numerator and denominator if the equity-settled method is determined to have a dilutive effect on diluted net income per common share.

The calculation of basic net income per common share and a reconciliation to diluted net income per common share is presented in note 12.

o) Revenue recognition:
Revenue is recognized based on individual contract terms when the risk of loss to the product transfers to the customer, which usually occurs at the time shipment is made. Revenue is recognized at the time of delivery to the customer's location if the Company retains risk of loss during shipment. For methanol sold on a consignment basis, revenue is recognized when the customer consumes the methanol. For methanol sold on a commission basis, the commission income is included in revenue when earned.

p) Financial instruments:
All financial instruments are measured at fair value on initial recognition. Measurement in subsequent periods is dependent on the classification of the respective financial instrument. Financial instruments are classified into one of three categories and, depending on the category, will either be measured at amortized cost or fair value with fair value changes either recorded through profit or loss or other comprehensive income. All non-derivative financial instruments held by the Company are classified and measured at amortized cost.

The Company enters into derivative financial instruments to manage certain exposures to commodity price volatility, foreign exchange volatility and variable interest rate volatility. Under these standards, derivative financial instruments, including embedded derivatives, are classified as fair value through profit or loss and are recorded in the consolidated statements of financial position at fair value unless they are in accordance with the Company's normal purchase, sale or usage requirements. The valuation of derivative financial instruments is a critical accounting estimate due to the complex nature of these instruments, the degree of judgment required to appropriately value these instruments and the potential impact of such valuation on the Company's financial statements. The Company records all changes in fair value of derivative financial instruments in profit or loss unless the instruments are designated as cash flow hedges. The Company enters into and designates as cash flow hedges certain forward contracts to hedge its highly probable forecast natural gas purchases and certain forward exchange purchase and sales contracts to hedge foreign exchange exposure on anticipated purchases or sales. From time to time, the Company also enters into and designates as cash flow hedges certain interest rate swap contracts to hedge variable interest rate exposure on its limited recourse debt. The Company assesses at inception and on an ongoing basis whether the hedges are and continue to be effective in offsetting changes in the cash flows of the hedged transactions. The effective portion of changes in the fair value of these hedging instruments is recognized in other comprehensive income. Any gain or loss in fair value relating to the ineffective portion is recognized immediately in profit or loss. Until settled, the fair value of the derivative financial instruments will fluctuate based on changes in commodity prices, foreign currency exchange rates or variable interest rates.

q) Fair value measurements:
Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value measurements within the scope of IFRS 13 are categorized into Level 1, 2 or 3 based on the degree to which the inputs are observable and the significance of the inputs to the fair value measurement in its entirety. Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date. Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly. Level 3 inputs are unobservable inputs for the asset or liability. Financial instruments measured at fair value and categorized within the fair value hierarchy are disclosed in note 18.

r) Income taxes:
Income tax expense represents current tax and deferred tax. The Company records current tax based on the taxable profits for the period calculated using tax rates that have been enacted or substantively enacted by the reporting date. Income taxes relating to

uncertain tax positions are provided for based on the Company's best estimate, including related interest and penalty charges. Deferred income taxes are accounted for using the liability method. The liability method requires that income taxes reflect the expected future tax consequences of temporary differences between the carrying amounts of assets and liabilities and their tax bases. Deferred income tax assets and liabilities are determined for each temporary difference based on currently enacted or substantially enacted tax rates that are expected to be in effect when the underlying items are expected to be realized. The effect of a change in tax rates or tax legislation is recognized in the period of substantive enactment. Deferred tax assets, such as non-capital loss carryforwards, are recognized to the extent it is probable that taxable profit will be available against which the asset can be utilized.

The Company accrues for taxes that will be incurred upon distributions from its subsidiaries when it is probable that the earnings will be repatriated.

s) Provisions:
Provisions are recognized where a legal or constructive obligation has been incurred as a result of past events, it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of the obligation can be made. Provisions are measured at the present value of the expenditures expected to be required to settle the obligation.

t) Segmented information:
The Company's operations consist of the production and sale of methanol, which constitutes a single operating segment.

u) Anticipated changes to International Financial Reporting Standards:
In May 2014, the IASB issued IFRS 15, Revenue from Contracts with Customers ("IFRS 15") establishing a comprehensive framework for revenue recognition. The standard replaces IAS 18, Revenue and IAS 11, Construction Contracts and related interpretations and is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is in the process of determining the impact of IFRS 15 on its consolidated financial statements.

In January 2016, the IASB issued IFRS 16, Leases ("IFRS 16"), which eliminates the current operating/finance lease dual accounting model for lessees and replaces it with a single, on-balance sheet accounting model, similar to the current finance lease accounting. The standard replaces IAS 17, Leases and related interpretations and is effective for annual periods beginning on or after January 1, 2019, with early application permitted. The Company is in the process of determining the impact of IFRS 16 on its consolidated financial statements.

The Company does not expect that any other new or amended standards or interpretations that are effective as of January 1, 2016 will have a significant impact on the Company's results of operations or financial position.

3. Trade and other receivables:

As at	**Dec 31 2015**	Dec 31 2014
Trade	**$ 263,156**	$ 295,215
Value-added and other tax receivables	**78,893**	46,059
Egypt gas contract recoveries (a)	**88,000**	24,016
Termination of terminal services agreement receivable	**35,000**	–
Other	**39,301**	39,073
	$ 504,350	$ 404,363

a) Egypt gas contract recoveries:
The natural gas supply agreement in Egypt has a mechanism whereby we are partially compensated when gas delivery shortfalls exceed a certain threshold. The receivable is secured by a combination of funds held in escrow and a bank guarantee.

4. Inventories:
Inventories are valued at the lower of cost, determined on a first-in first-out basis, and estimated net realizable value. The amount of inventories included in cost of sales and operating expenses and depreciation and amortization for the year ended December 31, 2015 is $1,830 million (2014 – $2,330 million).

5. Property, plant and equipment:

	Buildings, plant installations and machinery	Plants under construction	Finance leases	Other	TOTAL
Cost at January 1, 2015	**$ 3,097,200**	**$ 996,015**	**$ 32,230**	**$ 194,430**	**$ 4,319,875**
Additions	**93,123**	**349,218**	**121,849**	**10,931**	**575,121**
Disposals and other	**(13,721)**	**–**	**(32,230)**	**(878)**	**(46,829)**
Transfers	**1,345,233**	**(1,345,233)**	**–**	**–**	**–**
Cost at December 31, 2015	**4,521,835**	**–**	**121,849**	**204,483**	**4,848,167**
Accumulated depreciation at January 1, 2015	**1,384,100**	**–**	**30,488**	**127,209**	**1,541,797**
Disposals and other	**(13,994)**	**–**	**(32,230)**	**–**	**(46,224)**
Depreciation	**175,728**	**–**	**8,595**	**9,489**	**193,812**
Accumulated depreciation at December 31, 2015	**1,545,834**	**–**	**6,853**	**136,698**	**1,689,385**
Net book value at December 31, 2015	**$ 2,976,001**	**$ –**	**$ 114,996**	**$ 67,785**	**$ 3,158,782**

	Buildings, plant installations and machinery	Plants under construction	Finance leases	Other	TOTAL
Cost at January 1, 2014	$ 3,068,367	$ 393,044	$ 32,230	$ 168,868	$ 3,662,509
Additions	59,978	601,869	–	25,954	687,801
Disposals and other	(31,145)	1,102	–	(392)	(30,435)
Cost at December 31, 2014	3,097,200	996,015	32,230	194,430	4,319,875
Accumulated depreciation at January 1, 2014	1,289,455	–	27,874	114,242	1,431,571
Disposals and other	(37,966)	–	–	(100)	(38,066)
Depreciation	132,611	–	2,614	13,067	148,292
Accumulated depreciation at December 31, 2014	1,384,100	–	30,488	127,209	1,541,797
Net book value at December 31, 2014	$ 1,713,100	$ 996,015	$ 1,742	$ 67,221	$ 2,778,078

Included in finance leases as at December 31, 2015 are capitalized costs related to a methanol terminal and storage tanks in Geismar, Louisiana and related to an oxygen production facility in Trinidad (note 9).

6. Interest in Atlas joint venture:

a) The Company has a 63.1% equity interest in the Atlas joint venture. Atlas owns a 1.8 million tonne per year methanol production facility in Trinidad. The shareholder agreement governing Atlas establishes joint control between the owners. Summarized financial information of Atlas (100% basis) is as follows:

Consolidated statements of financial position as at	**Dec 31 2015**	Dec 31 2014
Cash and cash equivalents	**$ 57,620**	$ 24,834
Other current assets[1]	**45,854**	70,594
Non-current assets	**332,072**	352,616
Current liabilities[1]	**(30,440)**	(29,442)
Other long-term liabilities, including current maturities	**(169,681)**	(145,336)
Net assets at 100%	**235,425**	273,266
Net assets at 63.1%	**148,553**	172,431
Long-term receivable from Atlas[1, 2]	**75,612**	43,804
Investment in associate	**$ 224,165**	$ 216,235

Consolidated statements of income for the years ended December 31	2015	2014
Revenue[1]	$ 373,034	$ 363,570
Cost of sales and depreciation and amortization	(233,790)	(334,648)
Operating income	139,244	28,922
Finance costs, finance income and other expenses	(9,378)	(10,438)
Income tax expense	(47,707)	(4,011)
Net earnings at 100%	82,159	14,473
Earnings of associate at 63.1%	51,842	9,132
Dividends received from associate	$ 75,720	$ 25,240

1 Includes related party transactions between Atlas and the Company (see note 22).

2 During the year ended December 31, 2015, the Company extended a $31.2 million unsecured loan to Atlas due December 14, 2020 with interest due semi-annually.

b) Contingent liability:

The Board of Inland Revenue of Trinidad and Tobago has issued assessments against Atlas in respect of the 2005, 2006, 2007, 2008 and 2009 financial years. All subsequent tax years remain open to assessment. The assessments relate to the pricing arrangements of certain long-term fixed price sales contracts from 2005 to 2019 related to methanol produced by Atlas. Atlas had partial relief from corporation income tax until late July 2014.

The Company has lodged objections to the assessments. Based on the merits of the cases and legal interpretation, management believes its position should be sustained.

7. Other assets:

As at	Dec 31 2015	Dec 31 2014
Restricted cash	$ 33,253	$ 37,090
Chile VAT receivable	21,958	24,778
Deferred financing costs, net of accumulated amortization	1,830	2,309
Investment in Carbon Recycling International	4,502	4,502
Defined benefit pension plans (note 20)	4,392	5,968
Other	13,083	20,478
	$ 79,018	$ 95,125

8. Long-term debt:

As at	Dec 31 2015	Dec 31 2014
Unsecured notes		
(i) 6.00% due August 15, 2015	$ –	$ 149,835
(ii) 3.25% due December 15, 2019	346,289	345,387
(iii) 5.25% due March 1, 2022	247,360	246,991
(iv) 4.25% due December 1, 2024	296,219	296,073
(v) 5.65% due December 1, 2044	295,031	294,936
	1,184,899	1,333,222
Egypt limited recourse debt facilities		
Four facilities with interest payable semi-annually with rates based on LIBOR plus a spread ranging from 1.0% to 1.7% per annum. Principal is paid in 24 semi-annual payments, which commenced in September 2010.	330,003	368,678
Other limited recourse debt facilities	20,988	20,138
Total long-term debt[1]	1,535,890	1,722,038
Less current maturities	(47,864)	(193,831)
	$ 1,488,026	$ 1,528,207

1 Total debt is presented net of discounts and deferred financing fees of $20.9 million as at December 31, 2015 (2014 – $24.2 million).

During 2015, the Company repaid $150 million of unsecured notes bearing a coupon of 6.00%, originally due August 15, 2015.

The Egypt limited recourse debt facilities bear interest at LIBOR plus a spread. The Company held interest rate swap contracts on its Egypt limited recourse debt facilities to swap the LIBOR-based interest payments for an average aggregated fixed rate of 4.8% plus a spread on approximately 75% of the Egypt limited recourse debt facilities for the period to March 31, 2015.

Other limited recourse debt includes a limited recourse facility with a remaining term of less than one year with interest payable at LIBOR plus 2.25%, a limited recourse facility with a remaining term of approximately four years with interest payable at LIBOR plus 0.75%, a limited recourse facility with a remaining term of less than one year with interest payable at LIBOR plus 2.5% and another limited recourse facility with a remaining term of approximately six years with interest payable at LIBOR plus 2.5% on which the company drew down $4.5 million during 2015.

For the year ended December 31, 2015, non-cash accretion, on an effective interest basis, of deferred financing costs included in finance costs was $3.2 million (2014 - $3.6 million).

The minimum principal payments for long-term debt in aggregate and for each of the five succeeding years are as follows:

	Limited recourse debt facilities	Unsecured notes	Total
2016	$ 56,047	$ –	$ 56,047
2017	46,897	–	46,897
2018	49,972	–	49,972
2019	53,000	350,000	403,000
2020	55,615	–	55,615
Thereafter	95,212	850,000	945,212
	$ 356,743	$ 1,200,000	$ 1,556,743

The covenants governing the Company's unsecured notes, which are specified in an indenture, apply to the Company and its subsidiaries, excluding the Egypt entity ("limited recourse subsidiaries"), and include restrictions on liens, sale and lease-back transactions, a merger or consolidation with another corporation or sale of all or substantially all of the Company's assets. The indenture also contains customary default provisions.

The Company has an undrawn $400 million committed revolving credit facility with a syndicate of highly rated financial institutions that expires in December 2019. This facility contains covenant and default provisions in addition to those of the unsecured notes as described above. Significant covenants and default provisions under this facility include:

a) the obligation to maintain an EBITDA to interest coverage ratio of greater than 2:1 calculated on a four-quarter trailing basis and a debt to capitalization ratio of less than or equal to 55%, both ratios calculated in accordance with definitions in the credit agreement that include adjustments related to the limited recourse subsidiaries,

b) a default if payment is accelerated by a creditor on any indebtedness of $50 million or more of the Company and its subsidiaries, except for the limited recourse subsidiaries, and

c) a default if a default occurs that permits a creditor to demand repayment on any other indebtedness of $50 million or more of the Company and its subsidiaries, except for the limited recourse subsidiaries.

The Egypt limited recourse debt facilities are described as limited recourse as they are secured only by the assets of the Egypt entity. Accordingly, the lenders to the limited recourse debt facilities have no recourse to the Company or its other subsidiaries.

The Egypt limited recourse debt facilities have covenants and default provisions that apply only to the Egypt entity, including restrictions on the incurrence of additional indebtedness and a requirement to fulfill certain conditions before the payment of cash or other distributions. Certain conditions have not been met, resulting in a restriction on shareholder distributions from the Egypt entity. The Company cannot provide assurance that the Egypt entity will be able to obtain a waiver to amend this restriction. As of December 31, 2015, the Egypt cash balance on a 100% ownership basis was $99 million. The Egypt entity continues to be able to fully utilize its funds for operating, capital and financing needs, including the repayment of the Egypt limited recourse debt facilities.

The Egypt limited recourse debt facilities contain a covenant to complete certain land title registrations and related mortgages that require action by Egyptian government entities by March 31, 2016. The Company does not believe that the finalization of these items is material to the security provided to the lenders and is seeking a waiver related to this covenant. The Company cannot provide assurance that it will be able to obtain a waiver from the lenders.

Failure to comply with any of the covenants or default provisions of the long-term debt facilities described above could result in a default under the applicable credit agreement that would allow the lenders to not fund future loan requests, accelerate the due date of the principal and accrued interest on any outstanding loans or restrict the payment of cash or other distributions.

As at December 31, 2015, management believes the Company was in compliance with all significant terms and default provisions related to long-term debt obligations.

9. Other long-term liabilities:

As at	Dec 31 2015	Dec 31 2014
Site restoration costs[a]	$ 29,892	$ 23,830
Deferred gas payments[b]	–	52,030
Finance lease obligations[c]	120,896	3,031
Share-based compensation liability (note 13)	38,615	84,774
Cash flow hedges (note 18)	42,653	–
Fair value of interest rate swap	–	6,474
Defined benefit pension plans (note 20)	20,072	22,149
Other	5,056	7,691
	257,184	199,979
Less current maturities	(25,439)	(59,118)
	$ 231,745	$ 140,861

a) Site restoration costs:
The Company has accrued liabilities related to the decommissioning and reclamation of its methanol production sites and oil and gas properties. Because of uncertainties in estimating the amount and timing of the expenditures related to the sites, actual results could differ from the amounts estimated. As at December 31, 2015, the total undiscounted amount of estimated cash flows required to settle the liabilities was $40.1 million (2014 – $31.5 million). The movement in the provision during the year is explained as follows:

	2015	2014
Balance at January 1	$ 23,830	$ 16,410
New or revised provisions	5,643	7,107
Accretion expense	419	313
Balance at December 31	$ 29,892	$ 23,830

b) Deferred gas payments:
The Company has a liability related to deferred natural gas that is payable in 2016 and has been recorded in trade, other payables and accrued liabilities as at December 31, 2015.

c) Finance lease obligations:
As at December 31, 2015, the Company has finance lease obligations related to a methanol terminal and storage tanks in Geismar, Louisiana and an oxygen production facility in Trinidad. Total lease payments for 2015 of $18.2 million include an interest component of $14.2 million.

Finance lease obligations are payable as follows:

	Lease payments	Interest component	Finance lease obligations
2016	18,062	15,734	2,328
2017	18,431	15,529	2,902
2018	18,810	15,249	3,561
2019	19,193	14,884	4,309
2020	19,583	14,421	5,162
Thereafter	187,063	84,429	102,634
	281,142	160,246	120,896

10. Expenses:

For the years ended December 31	2015	2014
Cost of sales	$ 1,723,561	$ 2,202,586
Selling and distribution	298,994	327,621
Administrative expenses	30,193	38,352
Total expenses by function	2,052,748	2,568,559
Cost of raw materials and purchased methanol	1,393,032	1,847,138
Ocean freight and other logistics	253,394	287,350
Employee expenses, including share-based compensation	113,627	124,111
Other expenses	97,846	167,222
Cost of sales and operating expenses	1,857,899	2,425,821
Depreciation and amortization	194,849	142,738
Total expenses by nature	$ 2,052,748	$ 2,568,559

11. Finance costs:

For the years ended December 31	2015	2014
Finance costs	$ 90,965	$ 65,067
Less capitalized interest	(21,106)	(28,025)
	$ 69,859	$ 37,042

Finance costs are primarily comprised of interest on borrowings and finance lease obligations, amortization of deferred financing fees and accretion expense associated with site restoration costs. Capitalized interest relates to interest capitalized during construction until a plant is substantially completed and ready for productive use.

12. Net income per common share:

Diluted net income per common share is calculated by considering the potential dilution that would occur if outstanding stock options and, under certain circumstances, TSARs were exercised or converted to common shares.

Outstanding TSARs may be settled in cash or common shares at the holder's option and for purposes of calculating diluted net income per common share, the more dilutive of the cash-settled and equity-settled method is used, regardless of how the plan is accounted for. Accordingly, TSARs that are accounted for using the cash-settled method will require adjustments to the numerator and denominator if the equity-settled method is determined to have a dilutive effect on diluted net income per common share as compared to the cash-settled method. The equity settled method was more dilutive for the years ended December 31, 2015 and 2014.

A reconciliation of the numerator used for the purposes of calculating diluted net income per common share is as follows:

For the years ended December 31	2015	2014
Numerator for basic net income per common share	$ 200,617	$ 454,610
Adjustment for the effect of TSARs:		
Cash-settled recovery included in net income	(11,586)	(11,286)
Equity-settled expense	(5,308)	(5,627)
Numerator for diluted net income per common share	$ 183,723	$ 437,697

Stock options and, if calculated using the equity-settled method, TSARs are considered dilutive when the average market price of the Company's common shares during the period disclosed exceeds the exercise price of the stock option or TSAR. A reconciliation of the denominator used for the purposes of calculating basic and diluted net income per common share is as follows:

For the years ended December 31	2015	2014
Denominator for basic net income per common share	90,647,860	94,996,094
Effect of dilutive stock options	274,961	545,421
Effect of dilutive TSARs	422,902	652,466
Denominator for diluted net income per common share	91,345,723	96,193,981

For the years ended December 31, 2015 and 2014, basic and diluted net income per common share attributable to Methanex shareholders were as follows:

For the years ended December 31	**2015**	2014
Basic net income per common share	**$ 2.21**	$ 4.79
Diluted net income per common share	**$ 2.01**	$ 4.55

13. Share-based compensation:

The Company provides share-based compensation to its directors and certain employees through grants of stock options, TSARs, SARs and deferred, restricted or performance share units.

As at December 31, 2015, the Company had 953,443 common shares reserved for future grants of stock options and tandem share appreciation rights under the Company's stock option plan.

a) Share appreciation rights and tandem share appreciation rights:

All SARs and TSARs granted have a maximum term of seven years with one-third vesting each year after the date of grant. SARs and TSARs units outstanding at December 31, 2015 are as follows:

	SARs		TSARs	
	Number of units	Exercise price USD	Number of units	Exercise price USD
Outstanding at December 31, 2013	1,093,117	$ 32.02	1,858,585	$ 31.83
Granted	230,590	71.85	311,950	72.30
Exercised	(217,810)	29.36	(421,250)	29.69
Cancelled	(20,650)	44.62	(17,100)	36.07
Outstanding at December 31, 2014	1,085,247	$ 40.78	1,732,185	$ 39.59
Granted	**284,273**	**55.40**	**416,605**	**55.39**
Exercised	**(94,037)**	**32.21**	**(30,300)**	**31.82**
Cancelled	**(16,275)**	**58.88**	**(9,525)**	**60.90**
Outstanding at December 31, 2015	**1,259,208**	**$ 44.48**	**2,108,965**	**$ 42.73**

Information regarding the SARs and TSARs outstanding as at December 31, 2015 is as follows:

	Units outstanding at December 31, 2015			Units exercisable at December 31, 2015	
Range of exercise prices	Weighted average remaining contractual life (years)	Number of units outstanding	Weighted average exercise price	Number of units exercisable	Weighted average exercise price
SARs					
$23.36 to $73.13	**4.1**	**1,259,208**	**$ 44.48**	**722,187**	**$ 35.72**
TSARs					
$23.36 to $73.13	**4.0**	**2,108,965**	**$ 42.73**	**1,316,468**	**$ 34.74**

The fair value of each outstanding SARs and TSARs grant was estimated on December 31, 2015 using the Black-Scholes option pricing model with the following weighted average assumptions:

	2015	2014
Risk-free interest rate	**0.8%**	0.5%
Expected dividend yield	**3%**	2%
Expected life of SARs and TSARs (years)	**1.3**	1.5
Expected volatility	**43%**	32%
Expected forfeitures	**0.2%**	0.4%
Weighted average fair value (USD per share)	**$ 4.21**	$ 12.72

Compensation expense for SARs and TSARs is measured based on their fair value and is recognized over the vesting period. Changes in fair value in each period are recognized in net income for the proportion of the service that has been rendered at each reporting date. The fair value as at December 31, 2015 was $13.6 million compared with the recorded liability of $13.0 million. The difference between the fair value and the recorded liability of $0.6 million will be recognized over the weighted average remaining vesting period of approximately 1.67 years.

For the year ended December 31, 2015, compensation expense related to SARs and TSARs included a recovery in cost of sales and operating expenses of $16.8 million (2014 – recovery of $14.5 million). This included a recovery of $26.1 million (2014 – recovery of $24.5 million) related to the effect of the change in the Company's share price.

b) Deferred, restricted and performance share units:
Deferred, restricted and performance share units outstanding as at December 31, 2015 are as follows:

	Number of deferred share units	Number of restricted share units	Number of performance share units
Outstanding at December 31, 2013	346,814	44,131	946,446
Granted	4,200	7,000	139,160
Granted performance factor[1]	–	–	55,677
Granted in lieu of dividends	5,183	714	12,842
Redeemed	(54,039)	(21,480)	(334,062)
Cancelled	–	–	(21,119)
Outstanding at December 31, 2014	302,158	30,365	798,944
Granted	**7,196**	**6,400**	**169,990**
Granted performance factor[1]	**–**	**–**	**71,100**
Granted in lieu of dividends	**7,878**	**760**	**15,508**
Redeemed	**(31,416)**	**(23,661)**	**(426,598)**
Cancelled	**–**	**–**	**(18,366)**
Outstanding at December 31, 2015	**285,816**	**13,864**	**610,578**

[1] Performance share units have a feature where the ultimate number of units that vest are adjusted by a performance factor of the original grant as determined by the Company's total shareholder return in relation to a predetermined target over the period to vesting. The performance factor is measured based on the weighted-average closing share price for the 90 calendar days on the NASDAQ Global Market immediately preceding the year end date that the performance share units vest.

Compensation expense for deferred, restricted and performance share units is measured at fair value based on the market value of the Company's common shares and is recognized over the vesting period. Changes in fair value are recognized in net income for the proportion of the service that has been rendered at each reporting date. The fair value of deferred, restricted and performance share units as at December 31, 2015 was $26.0 million compared with the recorded liability of $25.2 million. The difference between the fair value and the recorded liability of $0.8 million will be recognized over the weighted average remaining vesting period of approximately 1.61 years.

For the year ended December 31, 2015, compensation expense related to deferred, restricted and performance share units included in cost of sales and operating expenses was a recovery of $5.9 million (2014 – recovery of $2.1 million). This included a recovery of $16.4 million (2014 – recovery of $13.6 million) related to the effect of the change in the Company's share price.

c) Stock options:
The exercise price of each incentive stock option is equal to the quoted market price of the Company's common shares at the date of the grant. Options granted have a maximum term of seven years with one-third of the options vesting each year after the date of grant.

Common shares reserved for outstanding incentive stock options as at December 31, 2015 and 2014 are as follows:

	Number of stock options	Weighted average exercise price
Outstanding at December 31, 2013	1,219,420	$ 19.15
Granted	45,600	73.13
Exercised	(536,724)	19.72
Cancelled	(6,200)	43.10
Expired	(22,835)	22.82
Outstanding at December 31, 2014	699,261	$ 21.90
Granted	**55,917**	**55.66**
Exercised	**(286,781)**	**13.72**
Cancelled	**(7,200)**	**61.50**
Expired	**(12,690)**	**28.43**
Outstanding at December 31, 2015	**448,507**	**$ 30.52**

Information regarding the stock options outstanding as at December 31, 2015 is as follows:

	Options outstanding at December 31, 2015			Options exercisable at December 31, 2015	
Range of exercise prices	Weighted average remaining contractual life (years)	Number of stock options outstanding	Weighted average exercise price	Number of stock options exercisable	Weighted average exercise price
Options					
$6.33 to $25.22	**0.4**	**186,790**	**$ 11.35**	**186,790**	**$ 11.35**
$28.43 to $73.13	**4.2**	**261,717**	**44.20**	**158,200**	**36.12**
	2.6	**448,507**	**$ 30.52**	**344,990**	**$ 22.71**

For the year ended December 31, 2015, compensation expense related to stock options was $0.7 million (2014 – $0.8 million).

14. Segmented information:

The Company's operations consist of the production and sale of methanol, which constitutes a single operating segment.

During the years ended December 31, 2015 and 2014, revenues attributed to geographic regions, based on the location of customers, were as follows:

Revenue	Canada	United States	Europe	China	South Korea	Latin America	Other	TOTAL
2015	**$ 153,025**	**$ 221,332**	**$ 610,322**	**$ 379,957**	**$ 349,503**	**$ 288,606**	**$ 222,857**	**$ 2,225,602**
2014	$ 247,723	$ 458,792	$ 1,001,041	$ 320,313	$ 447,236	$ 407,814	$ 340,480	$ 3,223,399

For the year ended December 31, 2015, revenues from a single customer across multiple geographic regions represented approximately 11% (2014 – 12%) of the Company's total revenues (refer to note 19(c)).

As at December 31, 2015 and 2014, the net book value of property, plant and equipment by country was as follows:

Property, plant and equipment	United States	Chile	Trinidad	Egypt	New Zealand	Canada	Other	TOTAL
2015	**$ 1,545,909**	**$ 127,948**	**$ 200,575**	**$ 778,106**	**$ 287,323**	**$ 160,557**	**$ 58,364**	**$ 3,158,782**
2014	$ 1,134,824	$ 146,360	$ 204,919	$ 818,352	$ 313,936	$ 101,447	$ 58,240	$ 2,778,078

15. Income and other taxes:

a) Income tax expense:

For the years ended December 31	2015	2014
Current tax expense:		
Current period before undernoted items	$ 1,964	$ 72,276
Impact of termination of terminal services agreement and Argentina gas settlement	3,900	8,820
Adjustments to prior years	(377)	(1,231)
	5,487	79,865
Deferred tax expense:		
Origination and reversal of temporary differences	(21,931)	68,993
Impact of termination of terminal services agreement and Argentina gas settlement	4,550	5,880
Derecognition of benefit of non-capital loss carryforwards	16,875	–
Adjustments to prior years	472	709
Change in tax rate	1,848	(7,538)
Other	3,696	7,428
	5,510	75,472
Total income tax expense	$ 10,997	$ 155,337

b) Reconciliation of the effective tax rate:

The Company operates in several tax jurisdictions and therefore its income is subject to various rates of taxation. Income tax expense differs from the amounts that would be obtained by applying the Canadian statutory income tax rate to net income before income taxes as follows:

For the years ended December 31	2015	2014
Income before income taxes	$ 213,350	$ 661,645
Deduct earnings of associate	(51,842)	(9,132)
Impact of termination of terminal services agreement and Argentina gas settlement	(65,000)	(42,000)
	96,508	610,513
Canadian statutory tax rate	26.0%	26.0%
Income tax expense calculated at Canadian statutory tax rate	25,092	158,733
Increase (decrease) in income tax expense resulting from:		
Impact of income and losses taxed in foreign jurisdictions	(42,427)	(20,766)
Taxes on termination of terminal services agreement and Argentina gas settlement	8,450	14,700
Derecognition of non-capital loss carryforwards	16,875	–
Previously unrecognized loss carryforwards and temporary differences	(3,449)	(5,454)
Adjustments to prior years	95	(522)
Other	6,361	8,646
Total income tax expense	$ 10,997	$ 155,337

c) Net deferred income tax liabilities:

(i) The tax effect of temporary differences that give rise to deferred income tax liabilities and deferred income tax assets are as follows:

As at	Dec 31 2015	Dec 31 2014
Deferred income tax liabilities:		
Property, plant and equipment	$ 220,557	$ 220,088
Repatriation taxes	81,285	95,663
Other	26,711	22,903
	328,553	338,654
Deferred income tax assets:		
Non-capital loss carryforwards	49,023	42,864
Fair value of interest rate swap contracts	–	1,118
Share-based compensation	8,163	18,307
Other	47,610	43,140
	104,796	105,429
Net deferred income tax liabilities	$ 223,757	$ 233,225

The Company recognizes deferred income tax assets to the extent that it is probable that the benefit of these assets will be realized. As at December 31, 2015, the Company had $75 million of unrecognized non-capital loss carryforwards in Egypt that expire in 2016 and $446 million of deductible temporary differences in the United States that have not been recognized.

(ii) Analysis of the change in deferred income tax liabilities:

	2015	2014
Balance, January 1	$ 233,225	$ 154,912
Deferred income tax expense included in net income	5,510	75,472
Deferred income tax expense (recovery) included in other comprehensive income	(13,427)	4,501
Other	(1,551)	(1,660)
Balance, December 31	$ 223,757	$ 233,225

16. Changes in non-cash working capital:

Changes in non-cash working capital for the years ended December 31, 2015 and 2014 are as follows:

For the years ended December 31	2015	2014
Decrease (increase) in non-cash working capital:		
Trade and other receivables	$ (99,987)	$ 129,767
Inventories	53,568	28,166
Prepaid expenses	3,577	(2,604)
Trade, other payables and accrued liabilities, including long-term payables included in other long-term liabilities	(108,779)	(54,304)
	(151,621)	101,025
Adjustments for items not having a cash effect and working capital changes relating to taxes and interest paid	(52,525)	(73,264)
Changes in non-cash working capital	$ (204,146)	$ 27,761
These changes relate to the following activities:		
Operating	$ (117,126)	$ 57,926
Financing	(19,984)	(8,913)
Investing	(67,036)	(21,252)
Changes in non-cash working capital	$ (204,146)	$ 27,761

17. Capital disclosures:

The Company's objectives in managing its liquidity and capital are to safeguard the Company's ability to continue as a going concern, to provide financial capacity and flexibility to meet its strategic objectives, to provide an adequate return to shareholders commensurate with the level of risk and to return excess cash through a combination of dividends and share repurchases.

As at	Dec 31 2015	Dec 31 2014
Liquidity:		
Cash and cash equivalents	**$ 254,934**	$ 951,600
Undrawn credit facilities	**400,000**	400,000
Total liquidity	**$ 654,934**	$ 1,351,600
Capitalization:		
Unsecured notes	**$ 1,184,899**	$ 1,333,222
Limited recourse debt facilities, including current portion	**350,991**	388,816
Total debt	**1,535,890**	1,722,038
Non-controlling interests	**248,844**	266,844
Shareholders' equity	**1,719,729**	1,786,373
Total capitalization	**$ 3,504,463**	$ 3,775,255
Total debt to capitalization[1]	**44%**	46%
Net debt to capitalization[2]	**39%**	27%

[1] Total debt (including 100% of Egypt limited recourse debt facilities) divided by total capitalization.

[2] Total debt (including 100% of Egypt limited recourse debt facilities) less cash and cash equivalents divided by total capitalization less cash and cash equivalents.

The Company manages its liquidity and capital structure and makes adjustments to it in light of changes to economic conditions, the underlying risks inherent in its operations and capital requirements to maintain and grow its operations. The strategies employed by the Company may include the issue or repayment of general corporate debt, the issue of project debt, the issue of equity, the payment of dividends and the repurchase of shares.

The Company is not subject to any statutory capital requirements and has no commitments to sell or otherwise issue common shares except pursuant to outstanding employee stock options.

The undrawn credit facility in the amount of $400 million is provided by highly rated financial institutions, expires in December 2019 and is subject to certain financial covenants (note 8).

18. Financial instruments:

Financial instruments are either measured at amortized cost or fair value.

In the normal course of business, the Company's assets, liabilities and forecasted transactions, as reported in U.S. dollars, are impacted by various market risks including, but not limited to, natural gas prices and currency exchange rates. The time frame and manner in which the Company manages those risks varies for each item based on the Company's assessment of the risk and the available alternatives for mitigating risks.

The Company uses derivatives as part of its risk management program to mitigate variability associated with changing markets values. Changes in fair value of derivative financial instruments are recorded in earnings unless the instruments are designated as cash flow hedges, in which case the changes in fair value are recorded in other comprehensive income and are reclassified to profit or loss when the underlying hedged transaction is recognized in earnings. The Company designates as cash flow hedges derivative financial instruments to hedge its risk exposure to fluctuations in natural gas prices and to hedge its risk exposure to fluctuations in the euro compared to the U.S. dollar.

The following table provides the carrying value of each category of financial assets and liabilities and the related balance sheet item:

As at	Dec 31 2015	Dec 31 2014
Financial assets:		
Financial assets measured at fair value:		
Derivative instruments designated as cash flow hedges [1]	**$ 1,228**	$ 1,089
Financial assets not measured at fair value:		
Cash and cash equivalents	**254,934**	951,600
Trade and other receivables, excluding tax receivable	**482,585**	394,040
Project financing reserve accounts included in other assets	**33,253**	37,090
Total financial assets[2]	**$ 772,000**	$ 1,383,819
Financial liabilities:		
Financial liabilities not measured at fair value:		
Trade, other payables and accrued liabilities, excluding tax payable	**$ 456,730**	$ 485,845
Deferred gas payments included in other long-term liabilities (note 9(b))	**–**	55,927
Long-term debt, including current portion	**1,535,890**	1,722,038
Financial liabilities measured at fair value:		
Derivative instruments designated as cash flow hedges [1]	**42,653**	6,474
Total financial liabilities	**$ 2,035,273**	$ 2,270,284

[1] The Geismar 2 natural gas hedges and euro foreign currency hedges designated as cash flow hedges are measured at fair value based on industry accepted valuation models and inputs obtained from active markets.

[2] The carrying amount of the financial assets represents the maximum exposure to credit risk at the respective reporting periods.

As at December 31, 2015, all of the financial instruments were recorded on the consolidated statements of financial position at amortized cost with the exception of derivative financial instruments, which are recorded at fair value unless exempted.

The fair value of derivative instruments is determined based on industry-accepted valuation models using market observable inputs and are classified within Level 2 of the fair value hierarchy. The fair value of all the Company's derivative contracts includes an adjustment for credit risk. The effective portion of the changes in fair value of derivative financial instruments designated as cash flow hedges is recorded in other comprehensive income. The spot element of forward contracts in the hedging relationships is recorded in other comprehensive income as the change in fair value of cash flow hedges. The change in the fair value of the forward element of forward contracts is recorded separately in other comprehensive income as the forward element excluded from hedging relationship.

Natural gas forward contracts

The Company has elected to manage its exposure to changes in natural gas prices for the Geismar 2 facility by executing a number of forward contracts which it has designated as cash flow hedges for its highly probable forecast natural gas purchases in North America at the Henry Hub. During 2015, we entered into forward contracts to hedge natural gas prices at the Henry Hub for approximately 40% of the natural gas requirements of our Geismar 2 facility for a 10-year period at an average contract price of $3.63 per mmbtu. Other costs incurred to transport natural gas from the Henry Hub to the Geismar 2 site represent an insignificant portion of the overall underlying risk and are recognized as incurred outside of the hedging relationship. The Company has elected to designate the spot element of the forward contracts as cash flow hedges. The forward element of the forward contracts are excluded from the designation and only the spot element is considered for the purpose of assessing effectiveness and measuring ineffectiveness. The excluded forward element of the swap contracts will be accounted for as a cost of hedging (transaction cost) to be recognized in profit or loss over the term of the hedging relationships. Ineffectiveness may arise in the hedging relationship due to changes in the timing of the anticipated transactions and/or due to changes in credit risk of the hedging instrument not replicated in the hedged item. No hedge ineffectiveness has been recognized in 2015.

As at December 31, 2015, the Company had outstanding forward contracts designated as cash flow hedges with a notional amount of $517 million (2014 – nil) and a negative fair value of $42.7 million (2014 – nil) included in other long-term liabilities.

Euro forward exchange contracts

The Company also designates as cash flow hedges forward exchange contracts to sell euros at a fixed U.S. dollar exchange rate to hedge its exposure to exchange rate fluctuations on certain foreign currency denominated revenues. The Company has elected to

designate the spot element of the forward contracts as cash flow hedges. The forward element of the forward contracts are excluded from the designation and only the spot element is considered for the purpose of assessing effectiveness and measuring ineffectiveness. The excluded forward element of the swap contracts will be accounted for as a cost of hedging (transaction cost) to be recognized in profit or loss over the term of the hedging relationships. Ineffectiveness may arise in the hedging relationship due to changes in the timing of the anticipated transactions and/or due to changes in credit risk of the hedging instrument not replicated in the hedged item. No hedge ineffectiveness has been recognized in 2015.

As at December 31, 2015, the Company had outstanding forward exchange contracts designated as cash flow hedges to sell a notional amount of 35 million euros (2014 – 25 million euros). The euro contracts had a positive fair value of $1.2 million (2014 – $1.1 million) recorded in current assets.

The table below shows net cash outflows for derivative hedging instruments, excluding credit risk adjustments, based upon contractual payment dates. The amounts reflect the maturity profile of the fair value liabilities and are subject to change based on the prevailing market rate at each of the future settlement dates. Financial asset derivative positions are held with investment-grade counterparties and therefore the settlement day risk exposure is considered to be negligible.

As at	**Dec 31 2015**	Dec 31 2014
Within one year	**$ 5,073**	$ 6,487
1-3 years	**10,637**	–
3-5 years	**8,570**	–
More than 5 years	**27,536**	–
	$ 51,816	$ 6,487

The fair value of the Company's derivative financial instruments as disclosed above are determined based on Bloomberg quoted market prices and confirmations received from counterparties, which are adjusted for credit risk.

The Company is exposed to credit-related losses in the event of non-performance by counterparties to derivative financial instruments but does not expect any counterparties to fail to meet their obligations. The Company deals with only highly rated counterparties, normally major financial institutions. The Company is exposed to credit risk when there is a positive fair value of derivative financial instruments at a reporting date. The maximum amount that would be at risk if the counterparties to derivative financial instruments with positive fair values failed completely to perform under the contracts was $1.2 million as at December 31, 2015 (2014 – $1.1 million).

The carrying values of the Company's financial instruments approximate their fair values, except as follows:

As at	**December 31, 2015**		December 31, 2014	
	Carrying value	**Fair value**	Carrying value	Fair value
Long-term debt excluding deferred financing fees	**$ 1,550,903**	**$ 1,449,523**	$ 1,739,767	$ 1,777,670

There is no publicly traded market for the limited recourse debt facilities. The fair value disclosed on a recurring basis and categorized as Level 2 within the fair value hierarchy is estimated by reference to current market prices for debt securities with similar terms and characteristics. The fair value of the unsecured notes disclosed on a recurring basis and also categorized as Level 2 within the fair value hierarchy was estimated by reference to a limited number of small transactions at the end of 2015 and 2014. The fair value of the Company's unsecured notes will fluctuate until maturity.

19. Financial risk management:

a) Market risks:

The Company's operations consist of the production and sale of methanol. Market fluctuations may result in significant cash flow and profit volatility risk for the Company. Its worldwide operating business as well as its investment and financing activities are affected by changes in methanol and natural gas prices and interest and foreign exchange rates. The Company seeks to manage and control these risks primarily through its regular operating and financing activities and uses derivative instruments to hedge these risks when deemed appropriate. This is not an exhaustive list of all risks, nor will the risk management strategies eliminate these risks.

Methanol price risk
The methanol industry is a highly competitive commodity industry and methanol prices fluctuate based on supply and demand fundamentals and other factors. Accordingly, it is important to maintain financial flexibility. The Company has adopted a prudent approach to financial management by maintaining a strong balance sheet including back-up liquidity.

Natural gas price risk
Natural gas is the primary feedstock for the production of methanol and the Company has entered into medium to long-term natural gas supply contracts for its production facilities in New Zealand, Trinidad, the United States and Egypt. These natural gas supply contracts include base and variable price components to reduce the commodity price risk exposure. The variable price component is adjusted by formulas related to methanol prices above a certain level. The Company enters into natural gas forward supply contracts at fixed prices to manage its exposure to natural gas price risk in North America.

Interest rate risk
Interest rate risk is the risk that the Company suffers financial loss due to changes in the value of an asset or liability or in the value of future cash flows due to movements in interest rates.

The Company's interest rate risk exposure is mainly related to long-term debt obligations.

As at	**Dec 31 2015**	Dec 31 2014
Fixed interest rate debt:		
Unsecured notes	**$ 1,184,899**	$ 1,333,222
	$ 1,184,899	$ 1,333,222
Variable interest rate debt:		
Egypt limited recourse debt facilities	**$ 330,003**	$ 368,678
Other limited recourse debt facilities	**20,988**	20,138
	$ 350,991	$ 388,816

For fixed interest rate debt, a 1% change in interest rates would result in a change in the fair value of the debt (disclosed in note 18) of approximately $80.3 million as of December 31, 2015 (2014 – $109.5 million).

The fair value of variable interest rate debt fluctuates primarily with changes in credit spreads.

For the variable interest rate debt that is unhedged, a 1% change in LIBOR would result in a change in annual interest payments of $3.5 million as of December 31, 2015 (2014 – $1.0 million).

Foreign currency risk
The Company's international operations expose the Company to foreign currency exchange risks in the ordinary course of business. Accordingly, the Company has established a policy that provides a framework for foreign currency management and hedging strategies and defines the approved hedging instruments. The Company reviews all significant exposures to foreign currencies arising from operating and investing activities and hedges exposures if deemed appropriate.

The dominant currency in which the Company conducts business is the United States dollar, which is also the reporting currency.

Methanol is a global commodity chemical that is priced in United States dollars. In certain jurisdictions, however, the transaction price is set either quarterly or monthly in the local currency. Accordingly, a portion of the Company's revenue is transacted in Canadian dollars, euros, Chinese yuan and, to a lesser extent, other currencies. For the period from when the price is set in local currency to when the amount due is collected, the Company is exposed to declines in the value of these currencies compared to the United States dollar. The Company also purchases varying quantities of methanol for which the transaction currency is the euro, Chinese yuan and, to a lesser extent, other currencies. In addition, some of the Company's underlying operating costs and capital expenditures are incurred in other currencies. The Company is exposed to increases in the value of these currencies that could have the effect of increasing the United States dollar equivalent of cost of sales and operating expenses and capital expenditures. The Company has elected not to actively manage these exposures at this time except for a portion of the net exposure to euro revenues, which is hedged through forward exchange contracts each quarter when the euro price for methanol is established.

As at December 31, 2015, the Company had a net working capital asset of $66.6 million in non U.S. dollar currencies (2014 – $117.1 million). Each 10% strengthening (weakening) of the U.S. dollar against these currencies would decrease (increase) the value of net working capital and pre-tax cash flows and earnings by approximately $6.7 million (2014 – $11.7 million).

b) Liquidity risks:

Liquidity risk is the risk that the Company will not have sufficient funds to meet its liabilities, such as the settlement of financial debt and lease obligations and payment to its suppliers. The Company maintains liquidity and makes adjustments to it in light of changes to economic conditions, underlying risks inherent in its operations and capital requirements to maintain and grow its operations. As at December 31, 2015, the Company had $255 million of cash and cash equivalents. In addition, the Company has an undrawn credit facility of $400 million provided by highly rated financial institutions that expires in December 2019.

In addition to the above-mentioned sources of liquidity, the Company constantly monitors funding options available in the capital markets, as well as trends in the availability and costs of such funding, with a view to maintaining financial flexibility and limiting refinancing risks.

The expected cash outflows of financial liabilities from the date of the balance sheet to the contractual maturity date are as follows:

As at December 31, 2015	Carrying amount	Contractual cash flows	1 year or less	1-3 years	3-5 years	More than 5 years
Trade and other payables[1]	$ 447,719	$ 447,719	$ 447,719	$ –	$ –	$ –
Finance lease obligations	120,896	281,142	18,062	37,241	38,776	187,063
Long-term debt[2]	1,535,890	2,331,526	117,396	220,288	567,280	1,426,562
Cash flow hedges	42,653	51,816	5,073	10,637	8,570	27,536
	$ 2,147,158	$ 3,112,203	$ 588,250	$ 268,166	$ 614,626	$ 1,641,161

1 Excludes tax and accrued interest.

2 Contractual cash flows include contractual interest payments related to debt obligations. Interest rates on variable rate debt are based on prevailing rates as at December 31, 2015.

c) Credit risks:

Counterparty credit risk is the risk that the financial benefits of contracts with a specific counterparty will be lost if a counterparty defaults on its obligations under the contract. This includes any cash amounts owed to the Company by those counterparties, less any amounts owed to the counterparty by the Company where a legal right of offset exists and also includes the fair values of contracts with individual counterparties that are recorded in the financial statements.

Trade credit risk

Trade credit risk is defined as an unexpected loss in cash and earnings if the customer is unable to pay its obligations in due time or if the value of the security provided declines. The Company has implemented a credit policy that includes approvals for new customers, annual credit evaluations of all customers and specific approval for any exposures beyond approved limits. The Company employs a variety of risk-mitigation alternatives, including certain contractual rights in the event of deterioration in customer credit quality and various forms of bank and parent company guarantees and letters of credit to upgrade the credit risk to a credit rating equivalent or better than the stand-alone rating of the counterparty. Trade credit losses have historically been minimal and as at December 31, 2015 substantially all of the trade receivables were classified as current.

Cash and cash equivalents

To manage credit and liquidity risk, the Company's investment policy specifies eligible types of investments, maximum counterparty exposure and minimum credit ratings. Therefore, the Company invests only in highly rated investment-grade instruments that have maturities of three months or less.

Derivative financial instruments

The Company's hedging policies specify risk management objectives and strategies for undertaking hedge transactions. The policies also include eligible types of derivatives and required transaction approvals, as well as maximum counterparty exposures and minimum credit ratings. The Company does not use derivative financial instruments for trading or speculative purposes.

To manage credit risk, the Company only enters into derivative financial instruments with highly rated investment-grade counterparties. Hedge transactions are reviewed, approved and appropriately documented in accordance with Company policies.

20. Retirement plans:

a) Defined benefit pension plans:

The Company has non-contributory defined benefit pension plans covering certain employees. The Company does not provide any significant post-retirement benefits other than pension plan benefits. Information concerning the Company's defined benefit pension plans, in aggregate, is as follows:

As at	Dec 31 2015	Dec 31 2014
Accrued benefit obligations:		
Balance, beginning of year	$ 64,346	$ 70,189
Current service cost	1,615	1,851
Interest cost on accrued benefit obligations	2,361	2,998
Benefit payments	(2,369)	(3,509)
Settlements	–	–
Actuarial loss	(544)	(404)
Foreign exchange gain	(9,443)	(6,779)
Balance, end of year	55,966	64,346
Fair values of plan assets:		
Balance, beginning of year	48,165	50,477
Interest income on assets	1,646	2,164
Contributions	1,429	1,791
Benefit payments	(2,369)	(3,509)
Settlements	–	–
Return on plan assets	(1,626)	1,347
Foreign exchange loss	(6,959)	(4,105)
Balance, end of year	40,286	48,165
Unfunded status	15,680	16,181
Minimum funding requirement	–	–
Defined benefit obligation, net	$ 15,680	$ 16,181

The Company has an unfunded retirement obligation of $20.0 million as at December 31, 2015 (2014 – $22.1 million) for its employees in Chile that will be funded at retirement in accordance with Chilean law. The accrued benefit for the unfunded retirement arrangement in Chile is paid when an employee leaves the Company in accordance with plan terms and Chilean regulations. The Company has a net funded retirement asset of $3.7 million as at December 31, 2015 (2014 – $5.2 million) for certain employees and retirees in Canada and a net funded retirement asset of $0.6 million as at December 31, 2015 (2014 – $0.8 million) in Europe.

These defined benefit plans expose the Company to actuarial risks, such as longevity risk, currency risk, interest rate risk and market risk on the funded plans. Additionally, as the plans provide benefits to plan members predominantly in Canada and Chile, the plans expose the Company to foreign currency risk for funding requirements. The primary long-term risk is that the Company will not have sufficient plan assets and liquidity to meet obligations when they fall due. The weighted average duration of the defined benefit obligation is 10 years. The Company estimates that it will make additional contributions relating to its defined benefit pension plans totaling $5.0 million in 2016.

The Company's net defined benefit pension plan expense charged to the consolidated statements of income for the years ended December 31, 2015 and 2014 is as follows:

For the years ended December 31	2015	2014
Net defined benefit pension plan expense:		
Current service cost	$ 1,615	$ 1,851
Net interest cost	715	834
Cost of settlement	–	–
	$ 2,330	$ 2,685

The Company's current year actuarial gains, recognized in the consolidated statements of comprehensive income for the years ended December 31, 2015 and 2014, are as follows:

For the years ended December 31	2015	2014
Actuarial (loss) gain	$ (1,371)	$ 32
Minimum funding requirement	–	–
Actuarial (loss) gain, net	$ (1,371)	$ 32

The Company uses a December 31 measurement date for its defined benefit pension plans. Actuarial reports for the Company's defined benefit pension plans were prepared by independent actuaries for funding purposes as of December 31, 2013 in Canada. The next actuarial reports for funding purposes for the Company's Canadian defined benefit pension plans are scheduled to be completed as of December 31, 2016.

The discount rate is the most significant actuarial assumption used in accounting for the defined benefit pension plans. As at December 31, 2015, the weighted average discount rate for the defined benefit obligation was 4.0% (2014 – 4.0%). A decrease of 1% in the weighted average discount rate at the end of the reporting period, while holding all other assumptions constant, would result in an increase to the defined benefit obligation of approximately $5.6 million.

The asset allocation for the defined benefit pension plan assets as at December 31, 2015 and 2014 is as follows:

As at	Dec 31 2015	Dec 31 2014
Equity securities	47%	47%
Debt securities	30%	30%
Cash and other short-term securities	23%	23%
Total	100%	100%

The fair values of the above equity and debt instruments are determined based on quoted market prices in active markets whereas the fair values of cash and other short-term securities are not based on quoted market prices in active markets. The plan assets are held separately from those of the Company in funds under the control of trustees.

b) Defined contribution pension plans:
The Company has defined contribution pension plans. The Company's funding obligations under the defined contribution pension plans are limited to making regular payments to the plans, based on a percentage of employee earnings. Total net pension expense for the defined contribution pension plans charged to operations during the year ended December 31, 2015 was $6.7 million (2014 –$5.1 million).

21. Commitments and contingencies:

a) Take-or-pay purchase contracts and related commitments:
The Company has commitments under take-or-pay contracts to purchase natural gas, to pay for transportation capacity related to this natural gas and to purchase oxygen and other feedstock requirements up to 2035. The minimum estimated commitment under these contracts, except as noted below, is as follows:

As at December 31, 2015

2016	2017	2018	2019	2020	Thereafter
$ 467,192	$ 405,239	$ 390,646	$ 300,504	$ 221,441	$ 1,229,685

In the above table, the Company has included natural gas commitments at the contractual volume and prices.

b) Chile and Argentina natural gas supply contracts:
The Company has supply contracts with Argentine suppliers for natural gas sourced from Argentina for a significant portion of the capacity for our facilities in Chile with expiration dates between 2017 and 2025. Since June 2007, the Company's natural gas suppliers from Argentina have curtailed all gas supply to the Company's plants in Chile. Under the current circumstances, the Company does not expect to receive any further natural gas supply from Argentina under these long-term arrangements. These potential purchase obligations have been excluded from the table above.

The Company also has supply contracts with Empresa Nacional del Petróleo ("ENAP") for a portion of the capacity for our facilities in Chile. Over the last few years ENAP has delivered significantly less than the full amount of natural gas than it was obligated to deliver under these contracts. These potential purchase obligations have been excluded from the table above.

c) Operating lease commitments:
The Company has future minimum lease payments under operating leases relating primarily to vessel charter, terminal facilities, office space, equipment and other operating lease commitments as follows:

As at December 31, 2015

2016	2017	2018	2019	2020	Thereafter
$ 86,857	$ 66,802	$ 56,237	$ 48,651	$ 38,410	$ 208,535

The minimum lease payments relate to the right of use of the leased asset and exclude non-lease elements such as the reimbursement of operating costs.

For the year ended December 31, 2015, the Company recognized as an expense $160.7 million (2014 – expense of $130.5 million) relating to operating lease payments, including time charter vessel payments.

d) Leased assets not yet in service:
The Company has future minimum lease payments under finance leases related to two time charter agreements for vessels which are currently under construction and expected to be delivered in 2016. The minimum lease payments under these leases have been excluded from the operating lease commitments table above as, once delivered, an asset and liability will be recognized at the lower of fair value and the present value of the minimum lease payments. This is estimated to be approximately $50 million per vessel.

The Company also has future minimum lease payments under operating leases related to three time charter agreements for vessels which are currently under construction and expected to be delivered in 2016. The minimum lease payments under these leases have been excluded from the operating lease commitments table above as the contracts contain certain cancellation features which are dependent on the delivery of the vessels. Once delivered, these vessels will have a total minimum commitment of approximately $50 million per vessel.

e) Purchased methanol:
The Company has marketing rights for 100% of the production from its jointly owned plants (the Atlas plant in Trinidad in which it has a 63.1% interest and the plant in Egypt in which it has a 50% interest), which results in purchase commitments of an additional 1.3 million tonnes per year of methanol offtake supply when these plants operate at capacity. As at December 31, 2015, the Company also had commitments to purchase methanol from other suppliers for approximately 1.1 million tonnes for 2016 and thereafter. The pricing under these purchase commitments is referenced to pricing at the time of purchase or sale, and accordingly, no amounts have been included in the table above.

22. Related parties:
The Company has interests in significant subsidiaries and joint ventures as follows:

			Interest %	
Name	Country of incorporation	Principal activities	**Dec 31 2015**	Dec 31 2014
Significant subsidiaries:				
Methanex Asia Pacific Limited	Hong Kong	Marketing & distribution	**100%**	100%
Methanex Europe NV	Belgium	Marketing & distribution	**100%**	100%
Methanex Methanol Company, LLC	United States	Marketing & distribution	**100%**	100%
Egyptian Methanex Methanol Company S.A.E.	Egypt	Production	**50%**	50%
Methanex Chile S.A.	Chile	Production	**100%**	100%
Methanex New Zealand Limited	New Zealand	Production	**100%**	100%
Methanex Trinidad (Titan) Unlimited	Trinidad	Production	**100%**	100%
Methanex U.S.A. LLC	United States	Production	**100%**	100%
Methanex Louisiana LLC	United States	Production	**100%**	100%
Waterfront Shipping Company Limited	Cayman Islands	Shipping	**100%**	100%
Significant joint ventures:				
Atlas Methanol Company Unlimited[1]	Trinidad	Production	**63.1%**	63.1%

[1] Summarized financial information for the group's investment in Atlas is disclosed in note 6.

Transactions between the Company and Atlas are considered related party transactions and are included within the summarized financial information in note 6. Atlas revenue for the year ended December 31, 2015 of $373 million (2014 – $364 million) is a related party transaction as the Company has marketing rights for 100% of the methanol produced by Atlas. Balances outstanding with Atlas as at December 31, 2015 and provided in the summarized financial information in note 6 include receivables owing from Atlas to the Company of $5 million (2014 – $13 million), and payables to Atlas of $72 million (2014 – $81 million). The Company has total loans outstanding to Atlas as at December 31, 2015 of $75.6 million (2014 – $43.8 million) which are unsecured and due at maturity.

Remuneration of non-management directors and senior management, which includes the members of the executive leadership team, is as follows:

For the years ended December 31	2015	2014
Short-term employee benefits	$ 6,761	$ 8,782
Post-employment benefits	411	500
Other long-term employee benefits	42	52
Share-based compensation recovery	(11,682)	(7,117)
Total	$ (4,468)	$ 2,217

23. Non-controlling interest:

The Company has a 50% interest in Egyptian Methanex Methanol Company S.A.E. (“Methanex Egypt”) located in Egypt, which has material non-controlling interests. The following table summarizes the Methanex Egypt financial information, except as noted, included in the consolidated financial statements, before any inter-company eliminations:

As at	Dec 31 2015	Dec 31 2014
Current assets	$ 231,060	$ 251,100
Non-current assets	777,621	819,125
Current liabilities	(178,775)	(100,035)
Non-current liabilities	(359,328)	(455,377)
Net assets	470,578	514,813
Carrying amount of Methanex Egypt non-controlling interest	229,432	248,754
Carrying amount of other non-controlling interests	19,412	18,090
Total carrying amount of non-controlling interests	$ 248,844	$ 266,844

For the years ended December 31	2015	2014
Revenue	$ 31,237	$ 287,600
Net (loss) income	(51,766)	53,526
Other comprehensive income	2,235	9,549
Total comprehensive (loss) income	(49,531)	63,075
Net (loss) income allocated to Methanex Egypt non-controlling interest	(456)	49,778
Net income allocated to other non-controlling interests	2,192	1,920
Total net income allocated to non-controlling interests	1,736	51,698
Other comprehensive income allocated to non-controlling interest	1,118	5,267
Dividends paid to non-controlling interest	$ –	$ 32,498

For the years ended December 31	2015	2014
Cash flows from operating activities	$ 14,903	$ 111,361
Cash flows from financing activities	(51,010)	(88,660)
Cash flows from investing activities	$ (1,604)	$ (2,835)