UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

Form 40-F

☐ Registration statement pursuant to Section 12 of the Securities Exchange Act of 1934; or
þ Annual report pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934

For the fiscal year ended: December 31, 2021

Commission file number: No. 001-35829

Vermilion Energy Inc.

(Exact name of registrant as specified in its charter)

Alberta

(Province or other jurisdiction of incorporation or organization)

1311

(Primary standard industrial classification code number)

N/A

(I.R.S. employer identification number)

3500, 520 - 3rd Avenue S.W.
Calgary, Alberta T2P 0R3 Canada
(403) 269-4884

(Address and telephone number of registrant's principal executive office)

National Corporate Research, Ltd.
225 West 34th Street, Suite 910
New York, New York 10122 U.S.A.
(212) 947-7200

(Name, address and telephone number of agent for service in the United States)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class:	Trading Symbol:	Name of each exchange on which registered:
Common Shares	VET	New York Stock Exchange

Securities registered or to be registered pursuant to Section 12(g) of the Act: **None**

Securities for which there is a reporting obligation pursuant to Section 15(d) of the Act: **None**

For annual reports, indicate by check mark the information filed with this form:

þ **Annual Information Form** þ **Audited Annual Financial Statements**

Indicate the number of outstanding shares of each of the issuer's classes of capital or common stock as of the close of the period covered by the annual report: **162,260,989 shares**

Indicate by check mark whether the Registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports); and (2) has been subject to such filing requirements for the past 90 days.

Yes þ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the Registrant was required to submit such files).

Yes þ No ☐

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 12b-2 of the Exchange Act.

Emerging growth company ☐

If an emerging growth company that prepares its financial statements in accordance with U.S. GAAP, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards† provided pursuant to Section 13(a) of the Exchange Act. ☐

† The term "new or revised financial accounting standard" refers to any update issued by the Financial Accounting Standards Board to its Accounting Standards Codification after April 5, 2012.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. þ

DOCUMENTS FILED PURSUANT TO GENERAL INSTRUCTIONS

In accordance with General Instruction B.(3) of Form 40-F, the Registrant has filed the following documents as part of this Annual Report on Form 40-F, as set forth in the Exhibit Index attached hereto:

Exhibit 99.1 - Annual Information Form for the fiscal year ended **December 31, 2021**
Exhibit 99.2 - Management's Discussion and Analysis for the fiscal year ended **December 31, 2021**; and
Exhibit 99.3 - Audited Annual Financial Statements for the fiscal year ended **December 31, 2021**

In accordance with General Instruction D.(9) of Form 40-F, the Registrant has filed the written consent of certain experts named in the foregoing Exhibits as Exhibit 99.5 and the written consent of its Independent Registered Public Accounting Firm as Exhibit 99.4, as set forth in the Exhibit Index attached hereto.

DISCLOSURE CONTROLS AND PROCEDURES

A. Evaluation of Disclosure Controls and Procedures

Vermilion Energy Inc. (the "Registrant") maintains disclosure controls and procedures designed to ensure that information required to be disclosed in the Registrant's filings under the Securities Exchange Act of 1934, as amended (the "Exchange Act") is recorded, processed, summarized and reported within the time period specified in the rules and forms of the Securities and Exchange Commission (the "Commission"). Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by the Registrant in the reports that it files or submits under the Exchange Act is accumulated and communicated to the issuer's management, including its principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure. The Registrant's President, acting in the capacity of Chief Executive Officer, and Chief Financial Officer, after having evaluated the effectiveness of the Registrant's disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of the end of the period covered by this report have concluded that, as of such date, the Registrant's disclosure controls and procedures are effective.

It should be noted that while the Registrant's President and the Chief Financial Officer believe that the Registrant's disclosure controls and procedures provide a reasonable level of assurance that they are effective, they do not expect that the Registrant's disclosure controls and procedures will prevent all errors and fraud. A control system, no matter how well conceived or operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met.

B. Management's Annual Report on Internal Control Over Financial Reporting

See page 3 of the 2021 Audited Consolidated Financial Statements included as Exhibit 99.3 to this report.

C. Auditor Attestation

See page 5 of the 2021 Audited Consolidated Financial Statements included as Exhibit 99.3 to this report.

D. Changes in Internal Control Over Financial Reporting

There was no change in the Registrant's internal control over financial reporting that occurred during the period covered by this report that has materially affected, or is reasonably likely to materially affect, its internal control over financial reporting.

NOTICES REQUIRED BY RULE 104 OF REGULATION BTR

None

AUDIT COMMITTEE FINANCIAL EXPERT

The Registrant's Board of Directors has determined that it has at least one audit committee financial expert (as such term is defined in the rules and regulations of the Commission) serving on its Audit Committee. Robert B. Michaleski has been determined to be such audit committee financial expert and is independent (as such term is defined by the New York Stock Exchange's corporate governance standards).

The Commission has indicated that the designation of Robert B. Michaleski as an audit committee financial expert does not make him an "expert" for any purpose, impose on his any duties, obligations or liability that are greater than the duties, obligations or liability imposed on him as a member of the Audit Committee and the Board of Directors in absence of such designation, or affect the duties, obligations or liability of any other member of the Audit Committee or Board of Directors.

CODE OF ETHICS

The Registrant has adopted a written “code of ethics” (as that term is defined in Form 40-F) that applies to its directors, officers and employees, including its principal executive officer, principal financial officer, principal accounting officer or controller, and persons performing similar functions. A copy of such code of ethics is available upon request or on the Registrant’s website at *http://www.vermilionenergy.com/about/governance.cfm*. In 2021, there were no amendments to the code of ethics or waivers, including implicit waivers, from any provisions of the code of ethics.

PRINCIPAL ACCOUNTANT FEES AND SERVICES

Information about aggregate fees billed to us by our principal accountant, Deloitte LLP (PCAOB ID No. 1208) will be presented under the caption “Audit Committee Matters - External audit service fees” on page 54 of the Annual Information Form for the year ended **December 31, 2021** included as Exhibit 99.1 to this report.

The Audit Committee pre-approves all audit related fees. The auditors present the estimate for the annual audit related services to the Audit Committee for approval prior to undertaking the annual audit of the financial statements.

All non-audit fees were pre-approved by the Audit Committee and none were approved on the basis of the de minimis exemption set forth in Rule 2-01(c)(7)(i)(C) of Regulation S-X.

OFF-BALANCE SHEET ARRANGEMENTS

The Registrant does not have any commitments or obligations, including contingent obligations, arising from arrangements with unconsolidated entities or persons (which are not otherwise discussed in the Registrant's Management’s Discussion and Analysis for the fiscal year ended December 31, 2021, filed as Exhibit 99.2 to this annual report on Form 40-F), that have or are reasonably likely to have a material current or future effect on its financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, cash requirements or capital resources.

DISCLOSURE OF CONTRACTUAL OBLIGATIONS

The required disclosure is included under the heading “Liquidity and Capital Resources - Contractual Obligations and Commitments” in the Registrant’s Management’s Discussion and Analysis for the fiscal year ended December 31, 2021, filed as Exhibit 99.2 to this annual report on Form 40-F.

IDENTIFICATION OF THE AUDIT COMMITTEE

The Registrant’s Board of Directors has a separately designated standing Audit Committee established in accordance with Section 3(a)(58)(A) of the Exchange Act which satisfies the requirements of Exchange Act Rule 10A-3. The Registrant’s Audit Committee is comprised of Robert B. Michaleski (Chair), Stephen P. Larke, Larry J. Macdonald, and Manjit Sharma, all of whom, in the opinion of the Registrant’s Board of Directors are independent (as determined under Rule 10A-3 of the Exchange Act and the corporate governance standards of the NYSE) and are financially literate. Please refer to the Registrant's Annual Information Form attached as Exhibit 99.1 to this annual report on Form 40-F for details in connection with each of these members and their qualifications.

The members of the Audit Committee do not have fixed terms and are appointed from time to time by resolution of the directors.

The Audit Committee meets with the Registrant's President, Chief Financial Officer and the Registrant's independent auditors to review and inquire into matters affecting financial reporting, the system of internal accounting and financial controls, as well as audit procedures and audit plans. The Audit Committee also recommends to the Board of Directors which independent registered public auditing firm should be appointed by the Registrant, and reviews and recommends to the Board of Directors for approval the Registrant’s audited annual financial statements and accompanying management’s discussion and analysis.

The full text of the Audit Committee Terms of Reference is disclosed in the Registrant's Annual Information Form, attached hereto as Exhibit 99.1, and is incorporated by reference in this annual report on Form 40-F.

NYSE STATEMENT OF GOVERNANCE DIFFERENCES

As a Canadian corporation with securities listed on the Toronto Stock Exchange ("TSX") and the New York Stock Exchange ("NYSE"), the Registrant is required to comply with all applicable Canadian requirements adopted by the Canadian Securities Administrators and the TSX, and applicable rules for foreign private issuers adopted by the Commission which give effect to the provisions of the Sarbanes-Oxley Act of 2002 ("Sarbanes-Oxley").

The Registrant's corporate governance practices meet or exceed all applicable Canadian and Sarbanes-Oxley requirements and also incorporate many "best practices" derived from those required to be followed by U.S. domestic companies under the NYSE listing standards. In accordance with Section 303A.11 of the NYSE Listed Company Manual, the Registrant has prepared a summary of the significant ways in which its corporate governance practices differ from those required to be followed by U.S. domestic companies under the NYSE's corporate governance standards, which is accessible on the Registrant's website at *http://www.vermilionenergy.com/about/governance.cfm*.

UNDERTAKING AND CONSENT TO SERVICE OF PROCESS

A. Undertaking

The Registrant undertakes to make available, in person or by telephone, representatives to respond to inquiries made by the Commission staff and to furnish promptly, when requested to do so by the Commission staff, information relating to: the securities registered pursuant to Form 40-F; the securities in relation to which the obligation to file an annual report on Form 40-F arises; or transactions in said securities.

B. Consent to Service of Process

The Registrant has previously filed with the Commission a Form F-X in connection with the class of securities in relation to which the obligation to file this report arises.

Any change to the name or address of the Registrant's agent for service shall be communicated promptly to the Commission by amendment to Form F-X referencing the file number of the Registrant.

SIGNATURES

Pursuant to the requirements of the Exchange Act, the Registrant certifies that it meets all of the requirements for filing on Form 40-F and has duly caused this annual report to be signed on its behalf by the undersigned, thereto duly authorized.

VERMILION ENERGY INC (the Registrant)

Date: March 4, 2022

By: */s/ ("Lars Glemser")*
Lars Glemser
Vice President and Chief Financial Officer

EXHIBIT INDEX

The following exhibits have been filed as part of this annual report:

Exhibits	Description
99.1	Annual Information Form for the Year Ended December 31, 2021
99.2	Management's Discussion and Analysis from the 2021 Annual Report to Shareholders
99.3	Audited Annual Financial Statements for the Year Ended December 31, 2021
99.4	Consent of Independent Registered Public Accounting Firm
99.5	Consent of Independent Petroleum Consultants
99.6	Officers' Certifications of President, acting in the capacity of Chief Executive Officer and Chief Financial Officer pursuant to Rule 13a-14(a) or Rule 15d-14(a) of the Securities Exchange Act of 1934
99.7	Certifications of President, acting in the capacity of Chief Executive Officer and Chief Financial Officer pursuant to Rule 13a-14(b) or Rule 15d-14(b) of the Securities Exchange Act of 1934 and Section 1350 of Chapter 63 of Title 18 of the United States Code
101	Interactive Data File (formatted as Inline XBRL)
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

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Glossary

In addition to terms defined elsewhere in this annual information form, the following are defined terms used in this annual information form:

"ABCA" means the *Business Corporations Act* (Alberta), R.S.A. 2000, c. B-9, as amended, including the regulations promulgated thereunder.

"AIF" means this Annual Information Form and the appendices attached hereto.

"Affiliate" when used to indicate a relationship with a person or company, has the same meaning as set forth in the *Securities Act* (Alberta).

"Common Shares" means a common share in the capital of the Company.

"Conversion Arrangement" means the plan of arrangement effected on September 1, 2010 under section 193 of the ABCA pursuant to which the Trust converted from an income trust to a corporate structure, and Unitholders exchanged their Trust Units for common shares of the Company on a one-for-one basis and holders of exchangeable shares of Vermilion Resources Ltd., previously a subsidiary of the company ("VRL"), received 1.89344 common shares for each exchangeable share held.

"Dividend" means a dividend paid by Vermilion in respect of the common shares, expressed as an amount per common share.

"GLJ" means GLJ Petroleum Consultants Ltd., independent petroleum engineering consultants of Calgary, Alberta.

"GLJ Report" means the independent engineering reserves evaluation of certain oil, NGL and natural gas interests of the Company prepared by GLJ dated February 11, 2022 and effective December 31, 2021.

"Shareholders" means holders from time to time of the Company's common shares.

"Subsidiary" means, in relation to any person, any corporate, partnership, joint venture, association or other entity of which more than 50% of the total voting power of common shares or units of ownership or beneficial interest entitled to vote in the election of directors (or members of a comparable governing body) is owned or controlled, directly or indirectly, by such person.

"Trust" means Vermilion Energy Trust, an unincorporated open-ended investment trust governed by the laws of the Province of Alberta that was dissolved and ceased to exist pursuant to the Conversion Arrangement.

"Trust Unit" means units in the capital of the Trust.

"Unitholders" means former unitholders of the Trust.

"Vermilion" or the **"Company"** means Vermilion Energy Inc. and where context allows, its consolidated business enterprise, except that a reference to "Vermilion" prior to the date of the Conversion Arrangement means the consolidated business enterprise of the Trust, unless otherwise indicated.

Conventions

Unless otherwise indicated, references herein to "$" or "dollars" are to Canadian dollars.

Production numbers stated refer to Vermilion's working interest share before deduction of crown, freehold, and other royalties. Reserve amounts are gross reserves, stated before deduction of royalties, as at December 31, 2021, based on forecast costs and price assumptions as evaluated in the GLJ Report.

Abbreviations

$M	thousand dollars
$MM	million dollars
°API	An indication of the specific gravity of crude oil measured on the API (American Petroleum Institute) gravity scale
AECO	the daily average benchmark price for natural gas at the AECO 'C' hub in southeast Alberta
bbl(s)	barrel(s)
bbls/d	barrels per day
boe	barrel of oil equivalent, including: crude oil, condensate, natural gas liquids, and natural gas (converted on the basis of one boe for six mcf of natural gas)
mbbl	thousand barrels
mboe	thousand barrels of oil equivalent
mcf	thousand cubic feet
mcf/d	thousand cubic feet per day
mmboe	million barrels of oil equivalent
mmbtu	million British Thermal Units
mmcf	million cubic feet
mmcf/d	million cubic feet per day
NBP	the reference price paid for natural gas in the United Kingdom at the National Balancing Point Virtual Trading Point operated by National Grid
TTF	the day-ahead price for natural gas at the Title Transfer Facility Virtual Trading Point operated by Dutch TSO Gas Transport Services
WTI	West Texas Intermediate, the reference price paid in U.S. dollars at Cushing, Oklahoma for crude oil of standard grade

Conversions

The following table sets forth certain standard conversions from Standard Imperial Units to the International System of Units (or metric units):

To Convert From	To	Multiply By
mcf	Cubic metres	28.174
Cubic metres	Cubic feet	35.494
bbls	Cubic metres	0.159
Cubic metres	bbls oil	6.290
Feet	Metres	0.305
Metres	Feet	3.281
Miles	Kilometres	1.609
Kilometres	Miles	0.621
Acres	Hectares	0.405
Hectares	Acres	2.471

Special Note Regarding Forward Looking Statements

Certain statements included or incorporated by reference in this annual information form may constitute forward looking statements or financial outlooks under applicable securities legislation. Such forward looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", or similar words suggesting future outcomes or statements regarding an outlook. Forward looking statements or information in this annual information form may include, but are not limited to:

- capital expenditures;
- business strategies and objectives;
- estimated reserve quantities and the discounted present value of future net cash flows from such reserves;
- petroleum and natural gas sales;
- future production levels (including the timing thereof) and rates of average annual production growth;
- exploration and development plans;
- acquisition and disposition plans and the timing thereof;
- operating and other expenses, including the payment of future dividends;
- royalty and income tax rates; and
- the timing of regulatory proceedings and approvals.

Such forward-looking statements or information are based on a number of assumptions of which all or any may prove to be incorrect. In addition to any other assumptions identified in this document, assumptions have been made regarding, among other things:

- the ability of the Company to obtain equipment, services and supplies in a timely manner to carry out its activities in Canada and internationally;
- the ability of the Company to market crude oil, natural gas liquids and natural gas successfully to current and new customers;
- the timing and costs of pipeline and storage facility construction and expansion and the ability to secure adequate product transportation;
- the timely receipt of required regulatory approvals;
- the ability of the Company to obtain financing on acceptable terms;
- foreign currency exchange rates and interest rates;
- future crude oil, natural gas liquids and natural gas prices; and
- Management's expectations relating to the timing and results of development activities.

Although the Company believes that the expectations reflected in such forward looking statements or information are reasonable, undue reliance should not be placed on forward looking statements because the Company can give no assurance that such expectations will prove to be correct. Financial outlooks are provided for the purpose of understanding the Company's financial strength and business objectives and the information may not be appropriate for other purposes. Forward looking statements or information are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by the Company and described in the forward looking statements or information. These risks and uncertainties include but are not limited to:

- the ability of management to execute its business plan;
- the risks of the oil and gas industry, both domestically and internationally, such as operational risks in exploring for, developing and producing crude oil, natural gas liquids and natural gas;
- risks and uncertainties involving geology of crude oil, natural gas liquids and natural gas deposits;
- risks inherent in the Company's marketing operations, including credit risk;
- the uncertainty of reserves estimates and reserves life and associated expenditures;
- the uncertainty of estimates and projections relating to production, costs and expenses;
- potential delays or changes in plans with respect to exploration or development projects or capital expenditures;
- the Company's ability to enter into or renew leases on acceptable terms;
- fluctuations in crude oil, natural gas liquids and natural gas prices, foreign currency exchange rates and interest rates;
- health, safety and environmental risks;
- uncertainties as to the availability and cost of financing;
- the ability of the Company to add production and reserves through exploration and development activities;
- general economic and business conditions;
- the possibility that government policies or laws may change or governmental approvals may be delayed or withheld;
- uncertainty in amounts and timing of royalty payments;
- risks associated with existing and potential future law suits and regulatory actions against the Company; and
- other risks and uncertainties described elsewhere in this annual information form or in the Company's other filings with Canadian securities authorities.

The forward-looking statements or information contained in this annual information form are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless required by applicable securities laws.

Presentation of Oil and Gas Information

Oil and gas reserves and production

All oil and natural gas reserve information contained in this annual information form is derived from the GLJ Report and has been prepared and presented in accordance with the *Canadian Oil and Gas Evaluation Handbook* (“COGEH”) and *National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities* ("NI 51-101"). The actual oil and natural gas reserves and future production will be greater than or less than the estimates provided in this annual information form. The estimated future net revenue from the production of the disclosed oil and natural gas reserves does not represent the fair market value of these reserves.

Natural gas volumes have been converted on the basis of six thousand cubic feet of natural gas to one barrel of oil equivalent. Barrels of oil equivalent (“boe”) may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Additional Non-GAAP and Other Financial Measures

This AIF includes references to certain financial and performance measures which do not have standardized meanings prescribed by International Financial Reporting Standards ("IFRS") and therefore may not be comparable to similar measures disclosed by other issuer. These measures include:

- Fund flows from operations: Fund flows from operations is a total of segments measure comparable to net earnings and is comprised of sales less royalties, transportation, operating, G&A, corporate income tax, PRRT, interest expense, and realized loss on derivatives, add realized gain on foreign exchange and realized other income. Information is included in this document by reference, more information and a reconciliation to primary financial statement measures can be found within the "Consolidated Financial Performance Review" section of the December 31, 2021 MD&A available on SEDAR at www.sedar.com.
- Operating Netbacks: Operating Netbacks is a non-GAAP financial measure most directly comparable to GAAP measure net earnings and is calculated as sales less royalties, operating expense, transportation costs, PRRT, and realized hedging gains and losses presented on a per unit basis. Information is included in this document by reference, more information and a reconciliation to primary financial statement measures can be found within the "Supplemental Table 1: Netbacks" section of the December 31, 2021 MD&A available on SEDAR at www.sedar.com.

In addition, this AIF includes references to certain financial measures which are not specified, defined, or determined under IFRS and are therefore considered non-GAAP financial measures. These non-GAAP financial measures are unlikely to be comparable to similar financial measures presented by other issuers. These non-GAAP financial measures include:

- Cash dividends per share: Represents actual cash dividends paid per share by the Company during the relevant periods. Information is included in this document by reference, more information and a reconciliation to primary financial statement measures can be found within the "Non-GAAP Financial Measures" section of the December 31, 2021 MD&A available on SEDAR at www.sedar.com.
- Capital expenditures: Represents the sum of drilling and development and exploration and evaluation. Information is included in this document by reference, more information and a reconciliation to primary financial statement measures can be found within the "Non-GAAP Financial Measures" section of the December 31, 2021 MD&A available on SEDAR at www.sedar.com.

Vermilion's Organizational Structure

Vermilion Energy Inc. is the successor to the Trust, following the completion of the Conversion Arrangement whereby the Trust converted from an income trust to a corporate structure by way of a court approved plan of arrangement under the ABCA on September 1, 2010.

As at December 31, 2021, Vermilion had 716 full time employees of which 213 employees were located in its Calgary head office, 128 employees in its Canadian field offices, 141 employees in France, 60 employees in the Netherlands, 30 employees in Australia, 23 employees in the United States, 34 employees in Germany, 4 employees in Hungary, 3 employees in Croatia and 80 employees in Ireland.

Vermilion was incorporated on July 21, 2010 pursuant to the provisions of the ABCA for the purpose of facilitating the Conversion Arrangement. The registered and head office of Vermilion Energy Inc. is located at Suite 3500, 520 – 3rd Avenue S.W., Calgary, Alberta, T2P 0R3.

The following is a list of the Company's material subsidiaries and where each material subsidiary was incorporated or formed. The Company holds 100% of the votes attaching to all voting securities of each material subsidiary beneficially owned directly or indirectly by Vermilion.

- Vermilion Oil & Gas Australia Pty (Australia)
- Vermilion Energy Canada Ltd. (Alberta)
- Vermilion Energy Germany GmbH & Co. KG (Germany)
- Vermilion Energy Ireland Limited (Ireland)
- Vermilion Energy Netherlands B.V. (Netherlands)
- Vermilion Energy USA LLC (United States)
- Vermilion Exploration and Production Ireland Limited (Ireland)
- Vermilion Exploration SAS (France)
- Vermilion Hungary Southern Battonya Concession Ltd. (Hungary)
- Vermilion Moraine SAS (France)
- Vermilion Pyrénées SAS (France)
- Vermilion Rep SAS (France)
- Vermilion Resources (Alberta)
- Vermilion Slovakia Exploration s.r.o. (Slovakia)
- Vermilion Zagreb Exploration d.o.o. (Croatia)

Description of the Business

Vermilion is an international energy producer that seeks to create value through the acquisition, exploration, development and optimization of producing assets in North America, Europe and Australia. Our business model emphasizes free cash flow generation and returning capital to investors when economically warranted, augmented by value-adding acquisitions. Vermilion's operations are focused on the exploitation of light oil and liquids-rich natural gas conventional resource plays in North America and the exploration and development of conventional natural gas and oil opportunities in Europe and Australia.

Vermilion's priorities are health and safety, the environment, and profitability, in that order. Nothing is more important to us than the safety of the public and those who work with us, and the protection of our natural surroundings. We have been recognized by leading ESG rating agencies for our transparency on and management of key environmental, social and governance issues. In addition, we emphasize strategic community investment in each of our operating areas.

Vermilion has operations in two core areas: North America and International. Vermilion's business within these regions is managed at the country level through business units which form the basis of the Company's operating segments. These business units and the material crude oil and natural gas properties, facilities and installations in which Vermilion has an interest are discussed below.

The following table summarizes production, sales, proved reserves, and proved plus probable reserves for each of Vermilion's business units as at and for the year ended December 31, 2021:

Business Unit	Production (boe/d)	Oil sales ($ millions)	NGL sales ($ millions)	Natural gas sales ($ millions)	Sales ($ millions)	Gross Proved Reserves (mboe)[1]	Gross Proved Plus Probable Reserves (mboe)[1]
Canada	51,968	625,053	86,932	189,790	901,775	182,344	287,465
France	8,799	279,263	—	—	279,263	33,627	45,845
Netherlands	7,334	2,640	—	293,083	295,723	8,013	16,213
Germany	3,679	32,607	—	99,328	131,935	18,911	33,050
Ireland	4,875	23	—	214,402	214,425	8,405	12,643
Australia	3,810	143,014	—	—	143,014	7,855	12,768
United States	4,890	80,208	17,723	14,484	112,415	41,134	70,315
Central and Eastern Europe	51	—	—	1,211	1,211	1,762	2,708
Total	85,408	1,162,808	104,655	812,298	2,079,761	302,052	481,007
North America	56,858	705,261	104,655	204,274	1,014,190	223,478	357,780
International	28,548	457,547	—	608,024	1,065,571	78,574	123,227

(1) "Gross Reserves" are Vermilion's working interest (operating or non-operating) share before deduction of royalty obligations and without including any royalty interests of Vermilion.

Canada Business Unit

Vermilion's Canadian operations are primarily focused in the West Pembina region of West Central Alberta and in southeast Saskatchewan and Manitoba. In West Pembina, the company targets condensate-rich Mannville natural gas and Cardium light oil, while in southeast Saskatchewan and Manitoba the company targets light oil in the Mississippian Midale, Frobisher/Alida and Ratcliffe formations. West Pembina is the Company's main natural gas liquids ("NGL") producing area.

Vermilion holds an average 81% working interest in 782,423 (636,714 net) acres of developed land, and an average 85% working interest in 356,120 (301,026 net) acres of undeveloped land in Canada. Vermilion had 644.0 (401.0 net) producing conventional natural gas wells and 3,392.0 (2,132.0 net) producing light and medium crude oil wells in Canada as at December 31, 2021.

Vermilion has access to ample facilities and processing capacity across the major plays in its Canadian portfolio. In Alberta, Vermilion's operations are concentrated in core geographic regions where the Company owns and operates the large majority of associated key infrastructure including pipelines, compressor stations, oil batteries and gas plants, many of which have surplus capacity for future production. Furthermore, the Company is interconnected in several locations with third party midstream infrastructure that provides significant capacity for growth. In Saskatchewan, where operations are focused on light crude oil, Vermilion owns and operates an extensive network of pipelines and oil batteries that also have surplus capacity for future production. This high degree of operating control and access to key infrastructure across Vermilion's Canadian properties allows the Company to drive operating efficiencies in the field while supporting future growth opportunities.

During 2021, Vermilion drilled or participated in 77 (56.0 net) wells across our Alberta and Saskatchewan assets. In 2022, we plan to drill or participate in 31 (28.1 net) light crude oil wells in Saskatchewan and twelve (12.0 net) natural gas liquids rich conventional natural gas wells in Alberta.

United States Business Unit

Vermilion entered the United States in 2014 through the acquisition of land and producing assets in the East Finn crude oil field in the Powder River Basin of northeastern Wyoming and expanded its position through the 2018 acquisition of mineral land and producing assets in the Hilight crude oil field located approximately 40 miles northwest of the East Finn assets. The Company's assets include 163,258 (130,715 net) acres of land in the Powder River basin, of which 48% is undeveloped. Vermilion had 195.0 (167.6 net) producing light and medium crude oil wells in the United States as at December 31, 2021. All of our working interest ownership in Wyoming is Company operated.

During 2021, Vermilion continued to focus on the Turner Sand development in the Powder River Basin, drilling four (4.0 net) wells on its Hilight asset. Further to this, the Company completed a strategic acquisition which included 20,000 net acres of land adjacent to its Hilight field in Wyoming, with production of approximately 1,500 boe/d. Total consideration for the acquisition was US$76 million. In 2022, Vermilion expects to drill seven (6.2 net) wells on its Hilight assets.

France Business Unit

Vermilion entered France in 1997 and completed three additional acquisitions in subsequent years. Vermilion is the largest oil producer in the country with approximately two-thirds of the domestic market share. The Company's oil is priced with reference to Dated Brent.

Vermilion's main producing areas in France are located in the Aquitaine Basin which is southwest of Bordeaux, France and in the Paris Basin, located just east of Paris. The two major fields in the Paris Basin area are Champotran and Chaunoy and the two major fields in the Aquitaine Basin are Parentis and Cazaux. Vermilion operates several oil batteries in the country and, given the legacy nature of these assets, the throughput capability of these batteries exceeds any projected future requirements. Vermilion holds an average 96% working interest in 258,125 (248,873 net) acres of developed land and an average 86% working interest in 156,387 (134,160 net) acres of undeveloped land in the Aquitaine and Paris Basins. Vermilion had 303.0 (297.0 net) producing light and medium crude oil wells and three (3.0 net) producing conventional natural gas wells in France as at December 31, 2021.

In 2022, Vermilion intends to continue its ongoing program of workovers and well optimizations. By continuing to develop its inventory in France, while mitigating declines through workovers and optimizations, Vermilion seeks to maintain its French production.

Netherlands Business Unit

Vermilion entered the Netherlands in 2004 and is the country's second largest onshore operator. Vermilion's natural gas production in the Netherlands is priced off of the TTF index.

Vermilion's Netherlands assets consist of 28 onshore concessions (all operated) and 19 offshore concessions (all non-operated). Production consists primarily of natural gas with a small amount of associated natural gas liquids. Vermilion's total land position in the Netherlands covers 1,695,812 (901,791 net) acres at an average 53% working interest, of which 89% is undeveloped. Vermilion had 105.0 (47.0 net) producing natural gas wells as at December 31, 2021.

During 2021, the Company drilled two (1.5 net) natural gas wells in the Netherlands. In 2022, Vermilion plans to drill two (1.1 net) natural gas wells and expects that its inventory of potentially high-impact exploration and development opportunities in the Netherlands will maintain or moderately grow the Company's production base in the country.

Germany Business Unit

Vermilion entered Germany in 2014 through the acquisition of a 25% non-operated interest in natural gas producing assets. In December 2016, Vermilion completed an acquisition of crude oil and natural gas producing properties that provided Vermilion with its first operated position in the country. Vermilion holds a significant undeveloped land base in Germany as a result of an extensive farm-in agreement the Company entered into in 2015. In 2021, Vermilion completed two minor acquisitions, increasing the Company's non-operated working interest in certain assets to 50%. Vermilion's natural gas production in Germany is priced off the THE index, which is highly correlated to the TTF benchmark, and Vermilion's light and medium crude oil production is priced with reference to Dated Brent.

Vermilion's producing assets in Germany consist of operated and non-operated interests in eleven natural gas fields and nine light and medium crude oil fields with extensive infrastructure in place. Vermilion had 66.0 (56.5 net) producing light and medium crude oil wells and 20.0 (11.4 net) producing natural gas wells as at December 31, 2021.

Vermilion's land position in northwest Germany is comprised of 107,351 (54,625 net) developed acres and 2,065,780 (920,723 net) undeveloped acres. In addition, the Company holds a 50% equity interest in Hannoversche Erdölleitung GmbH ("HEG"), a joint venture company created in 1959 that collects and transports crude oil through a 185 km network of infrastructure from the Hannover region to rail loading facilities in Hannover.

During 2021, Vermilion brought the Burgmoor Z-5 well (71% working interest) on production, successfully drilled one (1.0 net) well and continued to execute various well optimization and workover programs to preserve production, and completed two small acquisitions to further consolidate the Company's interest in the region. In 2022, Vermilion plans to drill three (3.0 net) wells.

Ireland Business Unit

Vermilion has a 20% operated interest in the offshore Corrib natural gas field and related processing facilities located off the northwest coast of Ireland. Vermilion initially acquired an 18.5% non-operated interest in 2009. In 2018, Vermilion entered into a strategic partnership with the Canadian Pension Plan Investment Board ("CPPIB"), as a result of which Vermilion acquired an additional 1.5% working interest and assumed operatorship of Corrib.

Corrib first began natural gas production in late December 2015. Production volumes reached full plant capacity of approximately 350 mmcf/d (gross) at the end of 2016. Production plateaued at this level until decline started at the beginning of 2018. The Corrib field constitutes 100% of Ireland's domestic natural gas production.

On November 29, 2021, Vermilion announced an agreement to acquire an incremental 36.5% working interest in Corrib from Equinor ASA, increasing the Company's operated ownership to 56.5% and adding approximately 7,700 boe/d of production for total consideration of $556 million, before closing adjustments and contingent payment. The acquisition has an effective date of January 1, 2022, and is anticipated to close in the second half of 2022 after all requisite approvals have been received. During 2022, Vermilion plans to continue to focus on facility maintenance and optimization.

Central and Eastern Europe ("CEE") Business Unit

Vermilion established its CEE business unit in 2014 with a head office in Budapest, Hungary. The CEE business unit is responsible for business development in the CEE, including managing the exploration and development opportunities associated with the Company's land holdings in Hungary, Slovakia and Croatia.

Vermilion's land position in the CEE consists of 975,375 (975,375 net) acres in Croatia, 946,666 (946,666 net) acres in Hungary and 97,907 (48,954 net) acres in Slovakia. Currently, 99% of Vermilion's land position in the CEE is undeveloped.

During 2021, Vermilion drilled one (1.0 net) well in Croatia and one (1.0 net) well in Hungary; neither well encountered commercial hydrocarbons. In Croatia, the Company also continued to advance the planning, design and regulatory work for the gas plant on the SA-10 block in preparation for the tie-in of the two previously drilled gas wells in 2023 and executed its 3-D seismic program. In 2022, Vermilion plans to continue our exploratory drilling activity in CEE by drilling two (2.0 net) natural gas wells in Croatia, and two (2.0 net) crude oil wells and one (1.0 net) shallow gas well in Hungary.

Australia Business Unit

Vermilion holds a 100% operated working interest in the Wandoo offshore crude oil field and related production facilities, located on Western Australia's northwest shelf. Vermilion acquired its interest over two acquisitions completed in 2005 and 2007. Production is sourced from 19 producing well-bores including five dual laterals that are tied into two platforms, Wandoo 'A' and Wandoo 'B'. Wandoo 'B' is permanently manned, houses the required production facilities and incorporates 400,000 bbls of crude oil storage within the platform's concrete gravity structure. The Wandoo 'B' facilities are capable of processing 208,000 bbl/d of total fluid to separate crude oil from produced water. Vermilion's land position in the Wandoo field is comprised of 59,553 acres (gross and net).

In 2022, Vermilion plans to drill two (2.0 net) wells and does not presently expect to drill any additional Australian wells for another two to three years thereafter. The Company intends to manage its Australian production and related capital investment programs to achieve corporate targets while meeting long-term supply requirements of our customers.

General Development of the Business

Three Year History and Outlook

The following describes the development of Vermilion's business over the last three completed financial years.

2019

Vermilion achieved annual production of 100,357 boe/d representing an increase of 15% compared to 2018. Production in Canada reached record levels as the Company benefited from a full-year contribution from the Spartan assets acquired in May 2018, achieving average annual production of nearly 60,000 boe/d in 2019. Production also achieved record annual average levels in the Netherlands and in the United States.

Vermilion maintained its monthly dividend at $0.23 per share throughout 2019. In July 2019, Vermilion received approval from the TSX for a normal course issuer bid (“NCIB”), allowing the Company to buy back up to 7.75 million shares. Vermilion intended to use the NCIB, in combination with debt reduction, when excess free cash flow was available (beyond dividends) to enhance per share growth. In October 2019, the Company announced its intention to phase out the Dividend Reinvestment Plan ("DRIP") in 2020 by prorating the available DRIP shares by 25% each quarter starting in Q1 2020.

During the third quarter of 2019, Vermilion was awarded two exploration licenses in Ukraine, subject to a final production sharing agreement, in a 50/50 partnership with Ukrgazvydobuvannya ("UGV"), a Ukrainian state-owned gas producer. The licenses cover approximately 500,000 gross acres situated in one of Europe's most prolific natural gas regions (Dnieper-Donets Basin). During 2020, Vermilion decided not to enter into a production sharing agreement and withdrew from the Ukraine.

Vermilion's ISS Governance QualityScore increased to 2 from 3 (where a decile score of 2 indicates lower governance risk), while its Environment and Social QualityScores remained at 1 and 2 respectively in 2019. Vermilion was rated "AA" in MSCI's annual environmental, social and governance ("ESG") rankings for 2019, placing the Company in the top 19% of oil and gas companies worldwide. This rating was an improvement from "A" in the previous two years. Vermilion received top quartile rankings for 2019 for its industry sector in both the Sustainalytics ESG Rating and SAM (formerly known as RobecoSAM) annual Corporate Sustainability Assessment ("CSA"). These rankings reflected Vermilion's continued commitment to ESG matters across its business, positioning Vermilion as one of the most responsible producers of energy in the industry.

2020

Vermilion achieved annual production of 95,190 boe/d representing a decrease of 5% compared to 2019. This level of annual production was the outcome of a front-end weighted capital program whereby 65% of our E&D capital was invested in Q1 2020, resulting in peak production of over 100,000 boe/d in Q2 2020 and declining to 87,800 boe/d in Q4 2020. Over the last nine months, capital investment was primarily focused on maintenance capital as the Company navigated its way through the global economic slowdown induced by the COVID-19 pandemic.

In March 2020, Vermilion reduced its monthly dividend by 50% to $0.115 per share and announced an $80 to $100 million reduction to its annual capital budget in response to the COVID-19 pandemic and the resulting negative impact on near-term oil demand and commodity prices. In addition, subsequent to the first quarter of 2020, our Board of Directors suspended the monthly dividend as a further measure to strengthen the financial position of the Company during a period of weak commodity prices.

On May 25, 2020, Vermilion's Board of Directors appointed Lorenzo Donadeo as Executive Chairman and Curtis Hicks as President following the departure of Anthony Marino as President and Chief Executive Officer. Mr. Donadeo is one of the co-founders of Vermilion and served as Chairman of the Board since March 1, 2016. Previously, Mr. Donadeo was the Chief Executive Officer of Vermilion from 2003 to 2016. Mr. Hicks was previously the CFO of Vermilion from 2003 to 2018.

In lieu of filling the role of Chief Executive Officer, Vermilion re-established an Executive Committee consisting of a minimum of five senior executives from within the Company with a mandate to review and approve key organizational, financial, operational and strategic decisions. The re-established Executive Committee included the Executive Chairman, President, Vice President and Chief Financial Officer, Vice President North America, Vice President International and HSE, Vice President European Operations and the Vice President Business Development.

Vermilion continued to build on its track record of industry-leading ESG performance based on rankings by third party ratings agencies in 2020. Vermilion ranked at the top of its peer group in 2020 in the SAM Corporate Sustainability Assessment (“CSA”). The Company was also selected for The Sustainability Yearbook 2021, which recognizes that our CSA sustainability performance is within the top 15% of our industry (SAM's Upstream Oil & Gas and Integrated category). Vermilion received a rating of "AA" on a scale of AAA (leader) to CCC (laggard) in the MSCI ESG Ratings assessment, which reflects exposure to industry-specific ESG risks and the ability to manage those risks. Vermilion was named to the CDP Climate

Leadership Level (A-) for the fourth consecutive year in 2020. Vermilion was one of five Canadian oil and gas companies, one of seven oil and gas companies in North America, and one of 20 oil and gas companies globally to achieve this level, ranking Vermilion in the top 10% of oil and gas companies globally. In November 2020, Vermilion released its 2020 Corporate Sustainability Report, marking the Company's 7th year of ESG reporting. The 2020 report highlights Vermilion's ongoing focus on reducing emissions within its operations, along with a content index that includes recommendations from the Task Force on Climate-related Financial Disclosures and the Sustainability Accounting Standards Board.

2021

Vermilion achieved annual production of 85,408 boe/d representing a decrease of 10% compared to 2020 primarily as a result of natural declines and reduced capital spending levels in 2021 as the Company focused on preserving liquidity, maximizing free cash flow and reducing debt.

During the third quarter of 2021, the Company completed a strategic acquisition which included 20,000 net acres of land adjacent to its Hilight field in Wyoming, with production of approximately 1,500 boe/d. Total consideration for the acquisition was US$76 million.

On September 8, 2021, Vermilion appointed Dion Hatcher as President effective January 1, 2022, replacing Curtis Hicks as President (and who has remained with the Company as an advisor until April 1, 2022). Mr. Hatcher has over 25 years of industry experience and spent the last 15 years in a variety of leadership roles during his tenure at Vermilion and most recently held the role of Vice President, North America.

On November 29, 2021, Vermilion announced an agreement to acquire an incremental 36.5% working interest in Corrib from Equinor ASA, increasing the Company's operated ownership to 56.5% and adding approximately 7,700 boe/d of production for total consideration of $556 million, before closing adjustments and contingent payment. The acquisition has an effective date of January 1, 2022, and is anticipated to close in the second half of 2022 after all requisite approvals have been received. This acquisition consolidates interest in a high margin, low decline and low emission asset, while increasing exposure to premium priced European natural gas and rebalances Vermilion's international weighting.

Vermilion continued to deliver superior ESG performance based on rankings by third party rating agencies in 2021. Vermilion ranked at the top of its peer group in 2021 in the S&P Global Corporate Sustainability Assessment (“CSA”). The Company was also selected for The Sustainability Yearbook 2022, which recognizes that our CSA sustainability performance is within the top 15% of our industry (S&P Global’s Upstream Oil & Gas and Integrated category). Vermilion maintained its rating of "AA" on a scale of AAA (leader) to CCC (laggard) in the MSCI ESG Ratings assessment, which reflects exposure to industry-specific ESG risks and the ability to manage those risks. Vermilion received a B in 2021 for both CDP Climate and CDP Water submissions, a combined performance that places it tied for the top decile of oil and gas companies globally. As of February 2022, Vermilion’s performance in the Sustainalytics ESG Risk Ratings places it second in its peer group. In August 2021, Vermilion released its 2021 Sustainability Report, marking the Company's 8th year of ESG reporting. Note that effective in 2022, Vermilion’s reporting in alignment with the Task Force on Climate-related Financial Disclosure relating to: Governance is located in our management proxy circular for our annual meeting of shareholders, and relating to Strategy, Risk Management, and Metrics and Targets in our annual MD&A. This information is also located in the Energy Transition section of our Sustainability Report, available online at http://sustainability.vermilionenergy.com.

Outlook

In November 2021, Vermilion announced an E&D capital budget for 2022 of $425 million with corresponding production guidance of 83,000 to 85,000 boe/d. The production guidance excludes the impact from the Corrib acquisition and will be updated once the Company has confirmation on the timing of the Corrib acquisition closing date. In conjunction with the 2022 budget release, the Company also announced its plan to reinstate a quarterly dividend in the amount of $0.06 per share in Q1 2022 and expect to increase the return of capital to our shareholders over time as further debt targets are achieved. Vermilion's business model continues to allow for flexibility in response to volatile commodity prices and regulatory changes. The Company intends to fund future dividends and E&D capital investment from internally generated cash flow from operating activities while allocating access free cash flow to debt reduction until we achieve or have line of sight to our next target level of $1.2 billion of net debt, at which time we will evaluate other options to augment the return of capital to shareholders.

Statement of Reserves Data and Other Oil and Gas Information

Reserves and future net revenue

The following is a summary of the crude oil and natural gas reserves and the value of future net revenue of Vermilion as evaluated by GLJ in a report dated February 11, 2022 with an effective date of December 31, 2021. Pricing used in the forecast price evaluations is set forth in the notes to the tables.

Reserves and other oil and gas information contained in this section is effective December 31, 2021 unless otherwise stated.

All evaluations of future net revenue set forth in the tables below are stated after overriding and lessor royalties, Crown royalties, freehold royalties, mineral taxes, direct lifting costs, normal allocated overhead and future capital investments, including abandonment and reclamation obligations. **Future net revenues estimated by the GLJ Report do not represent the fair market value of the reserves. Other assumptions relating to the costs, prices for future production and other matters are included in the GLJ Report. There is no assurance that the future price and cost assumptions used in the GLJ Report will prove accurate and variances could be material.**

Reserves are established using deterministic methodology. Total proved reserves are established at the 90 percent probability (P90) level. There is a 90 percent probability that the actual reserves recovered will be equal to or greater than the P90 reserves. Total proved plus probable reserves are established at the 50 percent probability (P50) level. There is a 50 percent probability that the actual reserves recovered will be equal to or greater than the P50 reserves.

The Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor in Form 51-101F2 and the Report of Management and Directors on Oil and Gas Disclosure in Form 51-101F3 are contained in Schedules "A" and "B", respectively.

The following tables provide reserves data and a breakdown of future net revenue by component and product type using forecast prices and costs. For Canada, the tables following include Alberta Gas Cost Allowance.

The following tables may not total due to rounding.

Oil and gas reserves - Gross and net interest[2], based on forecast prices and costs[1]

Proved Developed Producing [3] [5] [6]	Light Crude Oil & Medium Crude Oil (mbbl)		Heavy Crude Oil (mbbl)		Tight Oil (mbbl)		Conventional Natural Gas (mmcf)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	6,077	6,077	—	—	—	—	—	—
Canada	43,545	38,844	17	16	—	—	242,337	225,859
CEE	—	—	—	—	—	—	1,150	839
France	27,859	24,054	—	—	—	—	—	—
Germany	4,846	4,713	—	—	—	—	47,986	45,864
Ireland	—	—	—	—	—	—	50,427	50,427
Netherlands	—	—	—	—	—	—	40,872	40,185
United States	8,131	6,804	—	—	—	—	40,427	33,752
Total Proved Developed Producing	**90,457**	**80,492**	**17**	**16**	**—**	**—**	**423,199**	**396,928**
North America	51,676	45,648	17	16	—	—	282,764	259,611
International	38,781	34,844	—	—	—	—	140,435	137,316

Proved Developed Producing [3] [5] [6]	Shale Gas (mmcf)		Coal Bed Methane (mmcf)		Natural Gas Liquids (mbbl)		BOE (mboe)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	—	—	—	—	—	—	6,077	6,077
Canada	356	338	5,079	4,731	20,959	17,615	105,817	94,963
CEE	—	—	—	—	—	—	192	140
France	—	—	—	—	—	—	27,859	24,054
Germany	—	—	—	—	—	—	12,843	12,357
Ireland	—	—	—	—	—	—	8,405	8,405
Netherlands	—	—	—	—	75	74	6,887	6,771
United States	—	—	—	—	5,068	4,231	19,936	16,660
Total Proved Developed Producing	**356**	**338**	**5,079**	**4,731**	**26,102**	**21,920**	**188,016**	**169,428**
North America	356	338	5,079	4,731	26,027	21,846	125,753	111,624
International	—	—	—	—	75	74	62,262	57,804

Proved Developed Non-Producing [3] [5] [7]	Light Crude Oil & Medium Crude Oil (mbbl)		Heavy Crude Oil (mbbl)		Tight Oil (mbbl)		Conventional Natural Gas (mmcf)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	—	—	—	—	—	—	—	—
Canada	2,948	2,504	2	2	—	—	21,143	19,935
CEE	—	—	—	—	—	—	9,423	6,302
France	1,238	1,062	—	—	—	—	—	—
Germany	546	533	—	—	—	—	19,719	19,094
Ireland	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	4,517	4,497
United States	353	286	—	—	—	—	464	377
Total Proved Developed Non-Producing	**5,084**	**4,385**	**2**	**2**	**—**	**—**	**55,267**	**50,206**
North America	3,301	2,790	2	2	—	—	21,607	20,312
International	1,784	1,595	—	—	—	—	33,660	29,894

Proved Developed Non-Producing [3] [5] [7]	Shale Gas (mmcf)		Coal Bed Methane (mmcf)		Natural Gas Liquids (mbbl)		BOE (mboe)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	—	—	—	—	—	—	—	—
Canada	—	—	666	628	1,583	1,377	8,167	7,310
CEE	—	—	—	—	—	—	1,570	1,050
France	—	—	—	—	—	—	1,238	1,062
Germany	—	—	—	—	—	—	3,832	3,716
Ireland	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	10	10	763	759
United States	—	—	—	—	66	53	496	402
Total Proved Developed Non-Producing	**—**	**—**	**666**	**628**	**1,658**	**1,440**	**16,066**	**14,300**
North America	—	—	666	628	1,649	1,431	8,663	7,713
International	—	—	—	—	10	10	7,403	6,587

Proved Undeveloped [3] [8]	Light Crude Oil & Medium Crude Oil (mbbl)		Heavy Crude Oil (mbbl)		Tight Oil (mbbl)		Conventional Natural Gas (mmcf)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	1,778	1,778	—	—	—	—	—	—
Canada	38,978	33,378	85	73	—	—	105,272	97,883
CEE	—	—	—	—	—	—	—	—
France	4,531	3,870	—	—	—	—	—	—
Germany	1,407	1,373	—	—	—	—	4,974	4,699
Ireland	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	2,133	2,135
United States	14,251	11,646	—	—	—	—	21,870	17,934
Total Proved Undeveloped	**60,945**	**52,045**	**85**	**73**	**—**	**—**	**134,249**	**122,652**
North America	53,229	45,024	85	73	—	—	127,143	115,817
International	7,716	7,021	—	—	—	—	7,106	6,834

Proved Undeveloped [3] [8]	Shale Gas (mmcf)		Coal Bed Methane (mmcf)		Natural Gas Liquids (mbbl)		BOE (mboe)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	—	—	—	—	—	—	1,778	1,778
Canada	—	—	376	301	11,689	10,167	68,360	59,981
CEE	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	4,531	3,870
Germany	—	—	—	—	—	—	2,236	2,156
Ireland	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	8	8	363	364
United States	—	—	—	—	2,806	2,300	20,702	16,936
Total Proved Undeveloped	**—**	**—**	**376**	**301**	**14,502**	**12,475**	**97,970**	**85,085**
North America	—	—	376	301	14,495	12,467	89,062	76,917
International	—	—	—	—	8	8	8,908	8,168

Proved [3]	Light Crude Oil & Medium Crude Oil (mbbl)		Heavy Crude Oil (mbbl)		Tight Oil (mbbl)		Conventional Natural Gas (mmcf)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	7,855	7,855	—	—	—	—	—	—
Canada	85,471	74,726	103	90	—	—	368,752	343,678
CEE	—	—	—	—	—	—	10,573	7,141
France	33,627	28,985	—	—	—	—	—	—
Germany	6,798	6,619	—	—	—	—	72,678	69,657
Ireland	—	—	—	—	—	—	50,427	50,427
Netherlands	—	—	—	—	—	—	47,522	46,818
United States	22,735	18,737	—	—	—	—	62,761	52,063
Total Proved	**156,487**	**136,923**	**103**	**90**	**—**	**—**	**612,715**	**569,785**
North America	108,206	93,463	103	90	—	—	431,514	395,740
International	48,281	43,460	—	—	—	—	181,201	174,044

Proved [3]	Shale Gas (mmcf)		Coal Bed Methane (mmcf)		Natural Gas Liquids (mbbl)		BOE (mboe)	
	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]	Gross [2]	Net [2]
Australia	—	—	—	—	—	—	7,855	7,855
Canada	356	338	6,121	5,659	34,231	29,159	182,344	162,255
CEE	—	—	—	—	—	—	1,762	1,190
France	—	—	—	—	—	—	33,627	28,985
Germany	—	—	—	—	—	—	18,911	18,229
Ireland	—	—	—	—	—	—	8,405	8,405
Netherlands	—	—	—	—	93	91	8,013	7,894
United States	—	—	—	—	7,939	6,585	41,134	33,999
Total Proved	**356**	**338**	**6,121**	**5,659**	**42,263**	**35,835**	**302,052**	**268,812**
North America	356	338	6,121	5,659	42,170	35,744	223,478	196,254
International	—	—	—	—	93	91	78,574	72,559

Probable [4]	Light Crude Oil & Medium Crude Oil (mbbl) Gross [2]	Light Crude Oil & Medium Crude Oil (mbbl) Net [2]	Heavy Crude Oil (mbbl) Gross [2]	Heavy Crude Oil (mbbl) Net [2]	Tight Oil (mbbl) Gross [2]	Tight Oil (mbbl) Net [2]	Conventional Natural Gas (mmcf) Gross [2]	Conventional Natural Gas (mmcf) Net [2]
Australia	4,912	4,912	—	—	—	—	—	—
Canada	45,374	39,833	31	27	—	—	229,393	213,238
CEE	—	—	—	—	—	—	5,676	3,432
France	12,218	10,482	—	—	—	—	—	—
Germany	4,815	4,677	—	—	—	—	55,943	52,463
Ireland	—	—	—	—	—	—	25,431	25,431
Netherlands	—	—	—	—	—	—	48,560	45,956
United States	19,296	15,994	—	—	—	—	33,370	27,746
Total Probable	**86,615**	**75,897**	**31**	**27**	**—**	**—**	**398,373**	**368,265**
North America	64,670	55,826	31	27	—	—	262,764	240,984
International	21,945	20,071	—	—	—	—	135,609	127,281

Probable [4]	Shale Gas (mmcf) Gross [2]	Shale Gas (mmcf) Net [2]	Coal Bed Methane (mmcf) Gross [2]	Coal Bed Methane (mmcf) Net [2]	Natural Gas Liquids (mbbl) Gross [2]	Natural Gas Liquids (mbbl) Net [2]	BOE (mboe) Gross [2]	BOE (mboe) Net [2]
Australia	—	—	—	—	—	—	4,912	4,912
Canada	105	99	1,907	1,759	21,148	17,802	105,121	93,511
CEE	—	—	—	—	—	—	946	572
France	—	—	—	—	—	—	12,218	10,482
Germany	—	—	—	—	—	—	14,139	13,421
Ireland	—	—	—	—	—	—	4,238	4,238
Netherlands	—	—	—	—	107	100	8,200	7,760
United States	—	—	—	—	4,323	3,593	29,180	24,211
Total Probable	**105**	**99**	**1,907**	**1,759**	**25,577**	**21,495**	**178,954**	**159,106**
North America	105	99	1,907	1,759	25,471	21,395	134,301	117,722
International	—	—	—	—	107	100	44,653	41,385

Proved Plus Probable [3] [4]	Light Crude Oil & Medium Crude Oil (mbbl) Gross [2]	Light Crude Oil & Medium Crude Oil (mbbl) Net [2]	Heavy Crude Oil (mbbl) Gross [2]	Heavy Crude Oil (mbbl) Net [2]	Tight Oil (mbbl) Gross [2]	Tight Oil (mbbl) Net [2]	Conventional Natural Gas (mmcf) Gross [2]	Conventional Natural Gas (mmcf) Net [2]
Australia	12,768	12,768	—	—	—	—	—	—
Canada	130,845	114,559	135	117	—	—	598,146	556,915
CEE	—	—	—	—	—	—	16,250	10,573
France	45,845	39,467	—	—	—	—	—	—
Germany	11,613	11,296	—	—	—	—	128,621	122,120
Ireland	—	—	—	—	—	—	75,858	75,858
Netherlands	—	—	—	—	—	—	96,082	92,774
United States	42,031	34,730	—	—	—	—	96,132	79,809
Total Proved Plus Probable	**243,102**	**212,820**	**135**	**117**	**—**	**—**	**1,011,088**	**938,050**
North America	172,876	149,289	135	117	—	—	694,277	636,725
International	70,225	63,531	—	—	—	—	316,810	301,325

Proved Plus Probable [3] [4]	Shale Gas (mmcf) Gross [2]	Shale Gas (mmcf) Net [2]	Coal Bed Methane (mmcf) Gross [2]	Coal Bed Methane (mmcf) Net [2]	Natural Gas Liquids (mbbl) Gross [2]	Natural Gas Liquids (mbbl) Net [2]	BOE (mboe) Gross [2]	BOE (mboe) Net [2]
Australia	—	—	—	—	—	—	12,768	12,768
Canada	461	438	8,029	7,419	55,379	46,961	287,465	255,766
CEE	—	—	—	—	—	—	2,708	1,762
France	—	—	—	—	—	—	45,845	39,467
Germany	—	—	—	—	—	—	33,050	31,649
Ireland	—	—	—	—	—	—	12,643	12,643
Netherlands	—	—	—	—	200	192	16,213	15,654
United States	—	—	—	—	12,262	10,178	70,315	58,209
Total Proved Plus Probable	**461**	**438**	**8,029**	**7,419**	**67,841**	**57,331**	**481,007**	**427,919**
North America	461	438	8,029	7,419	67,641	57,139	357,780	313,975
International	—	—	—	—	200	192	123,227	113,943

Notes:

(1) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are set forth in “Forecast Prices used in Estimates”. GLJ is an independent qualified reserves evaluator appointed pursuant to NI 51-101.

(2) "Gross Reserves" are Vermilion's working interest (operating or non-operating) share before deduction of royalty obligations and without including any royalty interests of Vermilion. "Net Reserves" are Vermilion's working interest (operating or non-operating) share after deduction of royalty obligations, plus Vermilion's royalty interests in reserves.

(3) "Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

(4) "Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

(5) "Developed" reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.

(6) "Developed Producing" reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

(7) "Developed Non-Producing" reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.

(8) "Undeveloped" reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

Net present value of future net revenue - Based on forecast prices and costs[1]

	Before Deducting Future Income Taxes Discounted At					After Deducting Future Income Taxes Discounted At				
($M)	**0%**	**5%**	**10%**	**15%**	**20%**	**0%**	**5%**	**10%**	**15%**	**20%**
Proved Developed Producing [2] [4] [5]										
Australia	82,825	134,106	156,888	164,924	165,375	88,823	115,080	125,120	126,977	124,795
Canada	2,238,333	1,827,094	1,547,215	1,350,275	1,205,122	2,238,333	1,827,094	1,547,215	1,350,275	1,205,122
CEE	6,636	5,941	5,398	4,969	4,622	6,636	5,941	5,398	4,969	4,622
France	798,970	702,723	601,743	519,687	456,311	703,500	630,002	542,739	469,604	412,415
Germany	364,349	403,730	386,148	359,790	335,158	343,252	384,509	368,442	343,327	319,732
Ireland	502,967	477,928	448,881	421,132	396,268	502,967	477,928	448,881	421,132	396,268
Netherlands	325,077	347,432	351,983	348,410	341,255	172,404	200,687	210,581	211,853	209,117
United States	387,748	281,960	226,516	192,352	168,944	387,748	281,960	226,516	192,352	168,944
Total Proved Developed Producing	**4,706,904**	**4,180,913**	**3,724,772**	**3,361,538**	**3,073,056**	**4,443,662**	**3,923,201**	**3,474,892**	**3,120,488**	**2,841,014**
North America	2,626,081	2,109,054	1,773,731	1,542,626	1,374,066	2,626,081	2,109,054	1,773,731	1,542,626	1,374,066
International	2,080,823	2,071,859	1,951,042	1,818,912	1,698,990	1,817,581	1,814,147	1,701,161	1,577,862	1,466,949
Proved Developed Non-Producing [2] [4] [6]										
Australia	—	—	—	—	—	—	—	—	—	—
Canada	220,901	170,986	140,294	119,602	104,743	220,901	170,986	140,294	119,602	104,743
CEE	55,867	48,147	41,918	36,823	32,600	55,039	47,429	41,290	36,270	32,109
France	39,601	34,145	28,065	23,111	19,330	25,529	23,905	20,130	16,662	13,894
Germany	123,114	97,265	71,535	53,867	41,948	65,065	61,371	45,167	32,761	24,246
Ireland	—	—	—	—	—	—	—	—	—	—
Netherlands	12,443	19,277	21,105	20,818	19,694	(5,056)	3,928	7,489	8,617	8,668
United States	8,802	5,583	3,353	1,777	635	8,802	5,583	3,353	1,777	635
Total Proved Developed Non-Producing	**460,728**	**375,403**	**306,271**	**255,997**	**218,950**	**370,279**	**313,202**	**257,724**	**215,688**	**184,295**
North America	229,703	176,569	143,647	121,378	105,378	229,703	176,569	143,647	121,378	105,378
International	231,025	198,834	162,624	134,619	113,572	140,576	136,632	114,077	94,309	78,917
Proved Undeveloped [2] [7]										
Australia	119,545	104,508	92,077	81,717	73,008	69,599	60,772	53,456	47,343	42,193
Canada	1,604,659	1,007,418	670,130	463,994	330,104	1,433,915	914,117	616,896	432,462	310,804
CEE	—	—	—	—	—	—	—	—	—	—
France	164,311	122,708	90,888	67,772	51,045	119,775	86,959	61,602	43,337	30,326
Germany	75,443	59,658	42,480	30,225	21,814	70,693	49,057	32,084	21,012	13,752
Ireland	—	—	—	—	—	—	—	—	—	—
Netherlands	4,954	4,563	3,943	3,288	2,681	7,921	6,991	5,973	5,023	4,191
United States	460,996	297,073	203,066	145,014	106,880	425,795	278,263	192,060	138,218	102,517
Total Proved Undeveloped	**2,429,908**	**1,595,929**	**1,102,583**	**792,010**	**585,532**	**2,127,698**	**1,396,159**	**962,071**	**687,395**	**503,783**
North America	2,065,656	1,304,491	873,196	609,008	436,984	1,859,709	1,192,381	808,956	570,679	413,321
International	364,253	291,438	229,387	183,002	148,548	267,988	203,779	153,115	116,715	90,462
Proved [2]										
Australia	202,370	238,614	248,965	246,641	238,384	158,422	175,852	178,575	174,321	166,988
Canada	4,063,893	3,005,498	2,357,638	1,933,871	1,639,969	3,893,149	2,912,197	2,304,405	1,902,338	1,620,669
CEE	62,503	54,088	47,317	41,792	37,223	61,674	53,369	46,688	41,238	36,731
France	1,002,882	859,576	720,696	610,570	526,685	848,804	740,865	624,471	529,602	456,635
Germany	562,906	560,653	500,163	443,882	398,920	479,010	494,937	445,693	397,100	357,729
Ireland	502,967	477,928	448,881	421,132	396,268	502,967	477,928	448,881	421,132	396,268
Netherlands	342,473	371,272	377,031	372,516	363,630	175,269	211,605	224,044	225,494	221,975
United States	857,547	584,616	432,936	339,142	276,459	822,345	565,806	421,929	332,346	272,096
Total Proved	**7,597,540**	**6,152,245**	**5,133,627**	**4,409,545**	**3,877,537**	**6,941,639**	**5,632,562**	**4,694,686**	**4,023,570**	**3,529,092**
North America	4,921,440	3,590,114	2,790,574	2,273,013	1,916,428	4,715,494	3,478,004	2,726,334	2,234,684	1,892,765
International	2,676,100	2,562,131	2,343,053	2,136,532	1,961,110	2,226,145	2,154,558	1,968,352	1,788,886	1,636,328

	Before Deducting Future Income Taxes Discounted At					After Deducting Future Income Taxes Discounted At				
($M)	**0%**	**5%**	**10%**	**15%**	**20%**	**0%**	**5%**	**10%**	**15%**	**20%**
Probable [3]										
Australia	212,250	190,420	160,084	132,175	109,256	115,149	102,721	85,346	69,457	56,531
Canada	3,076,555	1,804,474	1,207,494	877,667	674,249	2,295,207	1,352,693	916,241	676,482	528,604
CEE	32,862	26,770	22,412	19,175	16,689	27,579	22,272	18,518	15,760	13,662
France	581,769	390,555	273,270	198,835	149,794	427,498	282,685	193,413	137,001	100,194
Germany	626,966	417,681	282,282	202,320	152,801	417,542	284,155	187,783	130,642	95,713
Ireland	177,997	130,448	94,277	69,104	51,855	177,997	130,448	94,277	69,104	51,855
Netherlands	309,422	260,634	213,993	176,481	147,733	168,325	144,719	116,393	92,566	74,294
United States	926,174	536,535	346,279	241,385	177,794	730,257	423,857	274,399	192,165	142,386
Total Probable	**5,943,994**	**3,757,517**	**2,600,091**	**1,917,143**	**1,480,171**	**4,359,554**	**2,743,548**	**1,886,370**	**1,383,178**	**1,063,239**
North America	4,002,728	2,341,009	1,553,773	1,119,052	852,042	3,025,465	1,776,550	1,190,639	868,647	670,990
International	1,941,265	1,416,508	1,046,318	798,091	628,129	1,334,090	966,999	695,730	514,530	392,249
Proved Plus Probable [2] [3]										
Australia	414,620	429,035	409,049	378,816	347,640	273,571	278,573	263,921	243,778	223,519
Canada	7,140,448	4,809,973	3,565,132	2,811,538	2,314,217	6,188,356	4,264,890	3,220,646	2,578,820	2,149,273
CEE	95,364	80,858	69,728	60,967	53,912	89,253	75,641	65,207	56,999	50,393
France	1,584,651	1,250,131	993,966	809,405	676,479	1,276,302	1,023,550	817,884	666,603	556,829
Germany	1,189,872	978,334	782,446	646,202	551,721	896,551	779,092	633,476	527,741	453,442
Ireland	680,964	608,375	543,158	490,236	448,124	680,964	608,375	543,158	490,236	448,124
Netherlands	651,895	631,906	591,025	548,997	511,363	343,594	356,324	340,437	318,060	296,269
United States	1,783,721	1,121,151	779,214	580,527	454,253	1,552,602	989,664	696,328	524,511	414,482
Total Proved Plus Probable	**13,541,534**	**9,909,762**	**7,733,718**	**6,326,688**	**5,357,709**	**11,301,193**	**8,376,110**	**6,581,056**	**5,406,748**	**4,592,331**
North America	8,924,169	5,931,123	4,344,347	3,392,065	2,768,470	7,740,958	5,254,554	3,916,973	3,103,332	2,563,755
International	4,617,366	3,978,639	3,389,371	2,934,623	2,589,239	3,560,235	3,121,556	2,664,082	2,303,416	2,028,576

Notes:

(1) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are set forth in “Forecast Prices used in Estimates”. GLJ is an independent qualified reserves evaluator appointed pursuant to NI 51-101.

(2) "Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

(3) "Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

(4) "Developed" reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.

(5) "Developed Producing" reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

(6) "Developed Non-Producing" reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.

(7) "Undeveloped" reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

Total future net revenue (undiscounted) - Based on forecast prices and costs[1]

($M)	Revenue	Royalties	Operating Costs [5]	Capital Development Costs	Abandonment and Reclamation Costs	Future Net Revenue Before Future Income Taxes	Future Income Taxes [4]	Future Net Revenue After Future Income Taxes
Proved [2]								
Australia	819,008	—	358,879	53,412	204,347	202,370	43,948	158,422
Canada	10,498,431	1,393,756	3,695,044	1,022,234	323,503	4,063,893	170,745	3,893,149
CEE	123,191	37,876	14,261	8,204	348	62,503	828	61,674
France	2,928,418	401,630	1,163,504	93,188	267,215	1,002,882	154,078	848,804
Germany	1,429,139	51,959	533,972	48,115	232,186	562,906	83,896	479,010
Ireland	727,244	—	140,994	18,418	64,864	502,967	—	502,967
Netherlands	733,040	11,159	231,306	9,060	139,042	342,473	167,204	175,269
United States	2,670,776	737,380	741,198	302,958	31,694	857,547	35,202	822,345
Total Proved	**19,929,248**	**2,633,759**	**6,879,159**	**1,555,589**	**1,263,199**	**7,597,540**	**655,902**	**6,941,639**
North America	13,169,207	2,131,136	4,436,243	1,325,192	355,197	4,921,440	205,946	4,715,494
International	6,760,040	502,623	2,442,917	230,398	908,003	2,676,100	449,955	2,226,145
Proved Plus Probable [2] [3]								
Australia	1,355,701	—	666,478	53,412	221,192	414,620	141,049	273,571
Canada	16,828,784	2,209,868	5,549,184	1,538,541	390,742	7,140,448	952,092	6,188,356
CEE	187,961	63,092	20,913	8,204	388	95,364	6,111	89,253
France	4,009,585	554,157	1,372,095	205,757	292,925	1,584,651	308,349	1,276,302
Germany	2,471,566	100,919	787,209	99,925	293,641	1,189,872	293,320	896,551
Ireland	1,022,940	—	228,297	40,632	73,048	680,964	—	680,964
Netherlands	1,327,035	38,654	395,895	75,318	165,273	651,895	308,301	343,594
United States	4,871,242	1,339,623	1,194,411	513,886	39,602	1,783,721	231,118	1,552,602
Total Proved Plus Probable	**32,074,814**	**4,306,313**	**10,214,481**	**2,535,674**	**1,476,811**	**13,541,534**	**2,240,341**	**11,301,193**
North America	21,700,026	3,549,492	6,743,595	2,052,427	430,344	8,924,169	1,183,210	7,740,958
International	10,374,788	756,822	3,470,887	483,247	1,046,467	4,617,366	1,057,131	3,560,235

Notes:

(1) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are set forth in “Forecast Prices used in Estimates”. GLJ is an independent qualified reserves evaluator appointed pursuant to NI 51-101.

(2) "Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

(3) "Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

(4) "Future Income Taxes" are calculated using future net revenue before income taxes as shown, after incorporating Vermilion's existing tax pools, corporate charge-outs, and related expenditures. This calculation applies the year-end statutory rate, taking into account future tax rates already legislated.

(5) Capital Development Costs include the costs for the drilling, completion, and tie-in of wells, the construction of production and processing facilities, major facilities projects and well workovers. For the purposes of determining Future Net Revenue, costs related to the replacement of certain downhole and facilities equipment as well as facility turnarounds are included in Operating Costs.

Future net revenue by product type - Based on forecast prices and costs[1]

	Future Net Revenue Before Income Taxes [2] (Discounted at 10% Per Year) ($M)	Unit Value ($/boe)
Proved Developed Producing		
Light Crude Oil & Medium Crude Oil [3]	2,067,862	21.86
Heavy Crude Oil [3]	818	31.75
Conventional Natural Gas [4]	1,650,306	22.33
Shale Gas	325	5.12
Coal Bed Methane	5,462	6.57
Total Proved Developed Producing	**3,724,772**	**21.98**
Proved Developed Non-Producing		
Light Crude Oil & Medium Crude Oil [3]	120,537	23.42
Heavy Crude Oil [3]	49	17.00
Conventional Natural Gas [4]	185,042	20.47
Shale Gas	—	—
Coal Bed Methane	643	5.76
Total Proved Developed Non-Producing	**306,271**	**21.42**
Proved Undeveloped		
Light Crude Oil & Medium Crude Oil [3]	916,419	14.50
Heavy Crude Oil [3]	555	9.21
Conventional Natural Gas [4]	185,343	8.51
Shale Gas	—	—
Coal Bed Methane	267	4.98
Total Proved Undeveloped	**1,102,583**	**12.96**
Proved		
Light Crude Oil & Medium Crude Oil [3]	3,118,195	18.95
Heavy Crude Oil [3]	2,190	14.15
Conventional Natural Gas [4]	2,006,546	19.47
Shale Gas	325	5.12
Coal Bed Methane	6,372	6.39
Total Proved	**5,133,627**	**19.10**
Probable		
Light Crude Oil & Medium Crude Oil [3]	1,716,124	17.88
Heavy Crude Oil [3]	978	21.25
Conventional Natural Gas [4]	881,109	14.04
Shale Gas	107	5.63
Coal Bed Methane	1,772	5.67
Total Probable	**2,600,091**	**16.34**
Proved Plus Probable		
Light Crude Oil & Medium Crude Oil [3]	4,834,319	18.56
Heavy Crude Oil [3]	3,168	15.78
Conventional Natural Gas [4]	2,887,655	17.41
Shale Gas	432	5.23
Coal Bed Methane	8,144	6.22
Total Proved Plus Probable	**7,733,718**	**18.07**

Notes:

(1) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are set forth in “Forecast Prices used in Estimates”. GLJ is an independent qualified reserves evaluator appointed pursuant to NI 51-101.

(2) Other Company revenue and costs not related to a specific product type have been allocated proportionately to the specified product types. Unit values are based on Company net reserves. Net present value of reserves categories are an approximation based on major products.

(3) Including solution gas and other by-products.

(4) Including by-products but excluding solution gas.

Forecast prices used in estimates [(1)(2)]

	Light Crude Oil & Medium				Conventional Natural Gas		Natural Gas Liquids				Inflation Rate	Exchange Rate	
Year	WTI Cushing Oklahoma ($US/bbl)	Crude Oil Edmonton Par Price 40° API ($Cdn/bbl)	Cromer Light 35° API ($Cdn/bbl)	Crude Oil Brent Blend FOB North Sea ($US/bbl)	Canada AECO Gas Price ($Cdn/mmbtu)	Europe UK National Balancing Point ($US/mmbtu)	Edmonton Ethane ($Cdn/bbl)	Edmonton Propane ($Cdn/bbl)	Edmonton Butane ($Cdn/bbl)	Edmonton C5+ ($Cdn/bbl)	Percent Per Year	USD/CAD	CAD/EUR
2021	67.92	80.27	80.12	70.79	3.51	15.64	14.45	45.69	35.36	85.50	3.40 %	0.80	1.48
Forecast													
2022	72.83	86.82	87.24	75.33	3.56	20.58	11.48	43.39	57.49	91.85	— %	0.80	1.43
2023	68.78	80.73	81.09	71.46	3.20	12.05	10.33	35.92	50.17	85.53	2.30 %	0.80	1.46
2024	66.76	78.01	78.35	69.62	3.05	8.37	9.81	34.62	48.53	82.98	2.00 %	0.80	1.49
2025	68.09	79.57	79.91	71.01	3.10	8.53	10.01	35.31	49.50	84.63	2.00 %	0.80	1.49
2026	69.45	81.16	81.51	72.44	3.17	8.70	10.22	36.02	50.49	86.33	2.00 %	0.80	1.49
2027	70.84	82.78	83.14	73.88	3.23	8.88	10.42	36.74	51.50	88.05	2.00 %	0.80	1.49
2028	72.26	84.44	84.81	75.36	3.30	9.06	10.64	37.47	52.53	89.82	2.00 %	0.80	1.49
2029	73.70	86.13	86.50	76.87	3.36	9.23	10.86	38.22	53.58	91.61	2.00 %	0.80	1.49
2030	75.18	87.85	88.23	78.40	3.43	9.42	11.08	38.99	54.65	93.44	2.00 %	0.80	1.49
2031	76.68	89.60	90.00	79.97	3.50	9.61	11.31	39.77	55.74	95.32	2.00 %	0.80	1.49
Thereafter	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	+2.0%/yr	0.80	1.49

Notes:

(1) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are set forth above. The pricing assumptions above are the January 2022, 3 Consultants' Average pricing which were provided by GLJ, an independent qualified reserves evaluator appointed pursuant to NI 51-101. The consultants are GLJ, Sproule and McDaniel and Associates, all independent qualified reverse evaluators.

(2) For light crude oil and medium crude oil, the pricing assumptions used are WTI, Edmonton Par Price, Cromer Medium, and Brent Blend. For conventional natural gas in Canada, the pricing assumptions used are AECO and for conventional natural gas in Europe, the pricing assumptions used are National Balancing Point.

For 2021, average realized prices before hedging were:

Country	Crude oil ($/bbl)	NGLs ($/bbl)	Natural gas ($/mcf)
Australia	103.01	—	—
Canada	78.61	51.44	3.77
CEE	—	—	10.77
France	88.15	—	—
Germany	85.02	—	17.21
Ireland	—	—	20.08
Netherlands	—	72.10	18.50
United States	84.42	42.52	5.81

Reconciliations of changes in reserves

The following tables set forth a reconciliation of the changes by product type (light crude oil and medium crude oil, heavy crude oil, tight oil, conventional natural gas, coal bed methane, shale gas and NGLs) in Vermilion's gross reserves as at December 31, 2021 compared to such reserves as at December 31, 2020 based on the forecast price and cost assumptions set forth in note 3.

Reconciliation of Company Gross Reserves by Principal Product Type - Based on Forecast Prices and Costs [(3)]

Australia Proved Probable P+P [(1) (2)] Factors	Total Oil [(4)]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	8,541	5,109	13,650	8,541	5,109	13,650	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	706	(197)	509	706	(197)	509	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	(1,391)	—	(1,391)	(1,391)	—	(1,391)	—	—	—	—	—	—
At December 31, 2021	**7,855**	**4,912**	**12,768**	**7,855**	**4,912**	**12,768**	**—**	**—**	**—**	**—**	**—**	**—**

Australia Proved Probable P+P [(1) (2)] Factors	Total Gas [(4)]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	—	—	—	—	—	—	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	—	—	—	—	—	—	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	—	—	—	—	—	—	—	—	—	—	—	—
At December 31, 2021	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**

Australia Proved Probable P+P [(1) (2)] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	—	—	—	8,541	5,109	13,650
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—
Technical Revisions	—	—	—	706	(197)	509
Acquisitions	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—
Production	—	—	—	(1,391)	—	(1,391)
At December 31, 2021	**—**	**—**	**—**	**7,855**	**4,912**	**12,768**

Canada Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	83,497	46,620	130,116	83,442	46,547	129,989	55	73	128	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	1,379	1,320	2,700	1,379	1,320	2,700	—	—	—	—	—	—
Technical Revisions	1,105	(1,813)	(708)	1,090	(1,811)	(721)	15	(2)	13	—	—	—
Acquisitions	195	76	271	195	76	271	—	—	—	—	—	—
Dispositions	(61)	(199)	(260)	(61)	(199)	(260)	—	—	—	—	—	—
Economic Factors	5,648	(598)	5,049	5,608	(558)	5,049	40	(40)	—	—	—	—
Production	(6,188)	—	(6,188)	(6,182)	—	(6,182)	(6)	—	(6)	—	—	—
At December 31, 2021	**85,575**	**45,405**	**130,980**	**85,471**	**45,374**	**130,845**	**103**	**31**	**135**	**—**	**—**	**—**

Canada Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	359,287	244,012	603,299	353,965	242,219	596,184	4,795	1,592	6,387	527	201	728
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	19,978	15,846	35,824	19,978	15,846	35,824	—	—	—	—	—	—
Technical Revisions	31,633	(28,743)	2,889	30,324	(28,891)	1,432	1,396	244	1,640	(87)	(96)	(183)
Acquisitions	188	220	407	188	220	407	—	—	—	—	—	—
Dispositions	(44)	(519)	(562)	(44)	(519)	(562)	—	—	—	—	—	—
Economic Factors	14,570	589	15,159	13,879	518	14,397	692	71	763	—	—	—
Production	(50,381)	—	(50,381)	(49,536)	—	(49,536)	(761)	—	(761)	(84)	—	(84)
At December 31, 2021	**375,230**	**231,405**	**606,635**	**368,752**	**229,394**	**598,146**	**6,121**	**1,907**	**8,029**	**356**	**105**	**461**

Canada Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	34,670	21,731	56,401	178,048	109,019	287,067
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	1,832	1,634	3,466	6,541	5,595	12,136
Technical Revisions	1,053	(2,176)	(1,123)	7,430	(8,779)	(1,350)
Acquisitions	4	3	7	230	116	346
Dispositions	(3)	(40)	(43)	(71)	(325)	(397)
Economic Factors	1,059	(4)	1,054	9,135	(505)	8,630
Production	(4,383)	—	(4,383)	(18,968)	—	(18,968)
At December 31, 2021	**34,231**	**21,148**	**55,379**	**182,344**	**105,121**	**287,465**

CEE Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	—	—	—	—	—	—	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	—	—	—	—	—	—	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	—	—	—	—	—	—	—	—	—	—	—	—
At December 31, 2021	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**

CEE Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	10,296	6,081	16,377	10,296	6,081	16,377	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	224	(421)	(197)	224	(421)	(197)	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	165	16	181	165	16	181	—	—	—	—	—	—
Production	(112)	—	(112)	(112)	—	(112)	—	—	—	—	—	—
At December 31, 2021	**10,573**	**5,676**	**16,250**	**10,573**	**5,676**	**16,250**	**—**	**—**	**—**	**—**	**—**	**—**

CEE Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	—	—	—	1,716	1,014	2,730
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—
Technical Revisions	—	—	—	37	(70)	(33)
Acquisitions	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—
Economic Factors	—	—	—	28	3	30
Production	—	—	—	(19)	—	(19)
At December 31, 2021	**—**	**—**	**—**	**1,762**	**946**	**2,708**

France Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	33,389	11,857	45,246	33,389	11,857	45,246	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	100	100	—	100	100	—	—	—	—	—	—
Technical Revisions	1,009	(322)	687	1,009	(322)	687	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	2,442	583	3,024	2,442	583	3,024	—	—	—	—	—	—
Production	(3,212)	—	(3,212)	(3,212)	—	(3,212)	—	—	—	—	—	—
At December 31, 2021	**33,627**	**12,218**	**45,845**	**33,627**	**12,218**	**45,845**	**—**	**—**	**—**	**—**	**—**	**—**

France Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	—	—	—	—	—	—	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	—	—	—	—	—	—	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	—	—	—	—	—	—	—	—	—	—	—	—
At December 31, 2021	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**

France Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	—	—	—	33,389	11,857	45,246
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	100	100
Technical Revisions	—	—	—	1,009	(322)	687
Acquisitions	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—
Economic Factors	—	—	—	2,442	583	3,024
Production	—	—	—	(3,212)	—	(3,212)
At December 31, 2021	**—**	**—**	**—**	**33,627**	**12,218**	**45,845**

Germany Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	5,647	4,257	9,904	5,647	4,257	9,904	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	24	5	29	24	5	29	—	—	—	—	—	—
Technical Revisions	46	(157)	(111)	46	(157)	(111)	—	—	—	—	—	—
Acquisitions	882	587	1,469	882	587	1,469	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	580	123	703	580	123	703	—	—	—	—	—	—
Production	(381)	—	(381)	(381)	—	(381)	—	—	—	—	—	—
At December 31, 2021	**6,798**	**4,815**	**11,613**	**6,798**	**4,815**	**11,613**	**—**	**—**	**—**	**—**	**—**	**—**

Germany Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	42,285	50,997	93,282	42,285	50,997	93,282	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	(1)	—	(1)	(1)	—	(1)	—	—	—	—	—	—
Technical Revisions	(3,094)	(13,686)	(16,780)	(3,094)	(13,686)	(16,780)	—	—	—	—	—	—
Acquisitions	38,125	16,121	54,247	38,125	16,121	54,247	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	1,135	2,510	3,645	1,135	2,510	3,645	—	—	—	—	—	—
Production	(5,772)	—	(5,772)	(5,772)	—	(5,772)	—	—	—	—	—	—
At December 31, 2021	**72,678**	**55,943**	**128,621**	**72,678**	**55,943**	**128,621**	**—**	**—**	**—**	**—**	**—**	**—**

Germany Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	—	—	—	12,694	12,757	25,451
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	24	5	29
Technical Revisions	—	—	—	(470)	(2,438)	(2,908)
Acquisitions	—	—	—	7,236	3,274	10,510
Dispositions	—	—	—	—	—	—
Economic Factors	—	—	—	769	541	1,311
Production	—	—	—	(1,343)	—	(1,343)
At December 31, 2021	**—**	**—**	**—**	**18,911**	**14,139**	**33,050**

Ireland Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	—	—	—	—	—	—	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	—	—	—	—	—	—	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	—	—	—	—	—	—	—	—	—	—	—	—
At December 31, 2021	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**

Ireland Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	61,620	33,398	95,018	61,620	33,398	95,018	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	(516)	(7,968)	(8,484)	(516)	(7,968)	(8,484)	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	(10,676)	—	(10,676)	(10,676)	—	(10,676)	—	—	—	—	—	—
At December 31, 2021	**50,427**	**25,431**	**75,858**	**50,427**	**25,431**	**75,858**	**—**	**—**	**—**	**—**	**—**	**—**

Ireland Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	—	—	—	10,270	5,566	15,836
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—
Technical Revisions	—	—	—	(86)	(1,328)	(1,414)
Acquisitions	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—
Production	—	—	—	(1,779)	—	(1,779)
At December 31, 2021	**—**	**—**	**—**	**8,405**	**4,238**	**12,643**

Netherlands Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	—	—	—	—	—	—	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	—	—	—	—	—	—	—	—	—
Technical Revisions	—	—	—	—	—	—	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	—	—	—	—	—	—	—	—	—	—	—	—
Production	—	—	—	—	—	—	—	—	—	—	—	—
At December 31, 2021	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**

Netherlands Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane			Shale Gas		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	56,121	47,741	103,862	56,121	47,741	103,862	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	72	(3)	69	72	(3)	69	—	—	—	—	—	—
Technical Revisions	2,862	(406)	2,456	2,862	(406)	2,456	—	—	—	—	—	—
Acquisitions	—	—	—	—	—	—	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	4,310	1,228	5,537	4,310	1,228	5,537	—	—	—	—	—	—
Production	(15,842)	—	(15,842)	(15,842)	—	(15,842)	—	—	—	—	—	—
At December 31, 2021	**47,522**	**48,560**	**96,082**	**47,522**	**48,560**	**96,082**	**—**	**—**	**—**	**—**	**—**	**—**

Netherlands Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	117	110	227	9,470	8,067	17,537
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	12	(1)	11
Technical Revisions	2	(8)	(6)	479	(75)	403
Acquisitions	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—
Economic Factors	11	4	15	729	209	938
Production	(36)	—	(36)	(2,677)	—	(2,677)
At December 31, 2021	**93**	**107**	**200**	**8,013**	**8,200**	**16,213**

United States Proved Probable P+P (1) (2) Factors	Total Oil (4)			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	15,440	17,807	33,247	15,440	17,807	33,247	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	698	330	1,028	698	330	1,028	—	—	—	—	—	—
Technical Revisions	(991)	(221)	(1,212)	(991)	(221)	(1,212)	—	—	—	—	—	—
Acquisitions	7,081	1,906	8,986	7,081	1,906	8,986	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	1,458	(526)	932	1,458	(526)	932	—	—	—	—	—	—
Production	(951)	—	(951)	(951)	—	(951)	—	—	—	—	—	—
At December 31, 2021	**22,735**	**19,296**	**42,031**	**22,735**	**19,296**	**42,031**	**—**	**—**	**—**	**—**	**—**	**—**

United States Proved Probable P+P (1) (2) Factors	Total Gas (4)			Conventional Natural Gas			Coal Bed Methane (5)			Shale Gas (5)		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	56,677	36,036	92,713	56,677	36,036	92,713	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	1,507	817	2,324	1,507	817	2,324	—	—	—	—	—	—
Technical Revisions	(10,793)	(4,302)	(15,095)	(10,793)	(4,302)	(15,095)	—	—	—	—	—	—
Acquisitions	13,193	3,394	16,587	13,193	3,394	16,587	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	4,672	(2,575)	2,097	4,672	(2,575)	2,097	—	—	—	—	—	—
Production	(2,495)	—	(2,495)	(2,495)	—	(2,495)	—	—	—	—	—	—
At December 31, 2021	**62,761**	**33,370**	**96,132**	**62,761**	**33,370**	**96,132**	**—**	**—**	**—**	**—**	**—**	**—**

United States Proved Probable P+P (1) (2) Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	6,248	4,137	10,385	31,135	27,950	59,085
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	189	103	292	1,138	569	1,708
Technical Revisions	(318)	(20)	(339)	(3,108)	(959)	(4,066)
Acquisitions	1,659	433	2,091	10,938	2,904	13,842
Dispositions	—	—	—	—	—	—
Economic Factors	580	(330)	250	2,816	(1,285)	1,531
Production	(418)	—	(418)	(1,785)	—	(1,785)
At December 31, 2021	**7,939**	**4,323**	**12,262**	**41,134**	**29,180**	**70,315**

Total Company Proved Probable P+P [1] [2] Factors	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	146,514	85,650	232,163	146,459	85,577	232,036	55	73	128	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	2,102	1,756	3,857	2,102	1,756	3,857	—	—	—	—	—	—
Technical Revisions	1,874	(2,710)	(836)	1,859	(2,708)	(849)	15	(2)	13	—	—	—
Acquisitions	8,157	2,569	10,727	8,157	2,569	10,727	—	—	—	—	—	—
Dispositions	(61)	(199)	(260)	(61)	(199)	(260)	—	—	—	—	—	—
Economic Factors	10,128	(419)	9,709	10,088	(379)	9,709	40	(40)	—	—	—	—
Production	(12,124)	—	(12,124)	(12,118)	—	(12,118)	(6)	—	(6)	—	—	—
At December 31, 2021	**156,590**	**86,646**	**243,236**	**156,487**	**86,615**	**243,102**	**103**	**31**	**135**	**—**	**—**	**—**

Total Company Proved Probable P+P [1] [2] Factors	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane [5]			Shale Gas [5]		
	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)	Proved (mmcf)	Probable (mmcf)	P+P (mmcf)
At December 31, 2020	586,285	418,265	1,004,551	580,963	416,472	997,436	4,795	1,592	6,387	527	201	728
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	21,556	16,660	38,216	21,556	16,660	38,216	—	—	—	—	—	—
Technical Revisions	20,315	(55,525)	(35,210)	19,006	(55,673)	(36,667)	1,396	244	1,640	(87)	(96)	(183)
Acquisitions	51,506	19,735	71,241	51,506	19,735	71,241	—	—	—	—	—	—
Dispositions	(44)	(519)	(562)	(44)	(519)	(562)	—	—	—	—	—	—
Economic Factors	24,852	1,768	26,620	24,160	1,697	25,857	692	71	763	—	—	—
Production	(85,279)	—	(85,279)	(84,434)	—	(84,434)	(761)	—	(761)	(84)	—	(84)
At December 31, 2021	**619,192**	**400,385**	**1,019,577**	**612,715**	**398,373**	**1,011,088**	**6,121**	**1,907**	**8,029**	**356**	**105**	**461**

Total Company Proved Probable P+P [1] [2] Factors	Natural Gas Liquids			BOE		
	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mboe)	Probable (mboe)	P+P (mboe)
At December 31, 2020	41,035	25,978	67,013	285,263	181,339	466,601
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	2,021	1,737	3,758	7,716	6,269	13,985
Technical Revisions	736	(2,204)	(1,467)	5,996	(14,168)	(8,172)
Acquisitions	1,663	436	2,098	18,404	6,294	24,699
Dispositions	(3)	(40)	(43)	(71)	(325)	(397)
Economic Factors	1,649	(330)	1,320	15,919	(454)	15,465
Production	(4,837)	—	(4,837)	(31,174)	—	(31,174)
At December 31, 2021	**42,263**	**25,578**	**67,841**	**302,052**	**178,954**	**481,007**

North America Proved Probable P+P [1] [2] Factors	Total Oil [4] Proved (mbbl)	Total Oil [4] Probable (mbbl)	Total Oil [4] P+P (mbbl)	Light & Medium Crude Oil Proved (mbbl)	Light & Medium Crude Oil Probable (mbbl)	Light & Medium Crude Oil P+P (mbbl)	Heavy Crude Oil Proved (mbbl)	Heavy Crude Oil Probable (mbbl)	Heavy Crude Oil P+P (mbbl)	Tight Oil Proved (mbbl)	Tight Oil Probable (mbbl)	Tight Oil P+P (mbbl)
At December 31, 2020	98,937	64,427	163,364	98,883	64,354	163,236	55	73	128	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	2,077	1,651	3,728	2,077	1,651	3,728	—	—	—	—	—	—
Technical Revisions	114	(2,034)	(1,921)	99	(2,032)	(1,934)	15	(2)	13	—	—	—
Acquisitions	7,275	1,982	9,257	7,275	1,982	9,257	—	—	—	—	—	—
Dispositions	(61)	(199)	(260)	(61)	(199)	(260)	—	—	—	—	—	—
Economic Factors	7,106	(1,125)	5,981	7,066	(1,085)	5,981	40	(40)	—	—	—	—
Production	(7,139)	—	(7,139)	(7,133)	—	(7,133)	(6)	—	(6)	—	—	—
At December 31, 2021	**108,310**	**64,701**	**173,011**	**108,206**	**64,670**	**172,876**	**103**	**31**	**135**	**—**	**—**	**—**

Proved Probable P+P [1] [2] Factors	Total Gas [4] Proved (mbbl)	Total Gas [4] Probable (mbbl)	Total Gas [4] P+P (mbbl)	Conventional Natural Gas Proved (mbbl)	Conventional Natural Gas Probable (mbbl)	Conventional Natural Gas P+P (mbbl)	Coal Bed Methane [5] Proved (mbbl)	Coal Bed Methane [5] Probable (mbbl)	Coal Bed Methane [5] P+P (mbbl)	Shale Gas [5] Proved (mbbl)	Shale Gas [5] Probable (mbbl)	Shale Gas [5] P+P (mbbl)
At December 31, 2020	415,964	280,048	696,012	410,642	278,255	688,897	4,795	1,592	6,387	527	201	728
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	21,485	16,664	38,148	21,485	16,664	38,148	—	—	—	—	—	—
Technical Revisions	20,839	(33,045)	(12,206)	19,531	(33,193)	(13,662)	1,396	244	1,640	(87)	(96)	(183)
Acquisitions	13,381	3,613	16,994	13,381	3,613	16,994	—	—	—	—	—	—
Dispositions	(44)	(519)	(562)	(44)	(519)	(562)	—	—	—	—	—	—
Economic Factors	19,242	(1,986)	17,256	18,550	(2,057)	16,494	692	71	763	—	—	—
Production	(52,876)	—	(52,876)	(52,031)	—	(52,031)	(761)	—	(761)	(84)	—	(84)
At December 31, 2021	**437,991**	**264,776**	**702,767**	**431,514**	**262,764**	**694,277**	**6,121**	**1,907**	**8,029**	**356**	**105**	**461**

Proved Probable P+P [1] [2] Factors	Natural Gas Liquids Proved (mbbl)	Natural Gas Liquids Probable (mbbl)	Natural Gas Liquids P+P (mbbl)	BOE Proved (mbbl)	BOE Probable (mbbl)	BOE P+P (mbbl)
At December 31, 2020	40,918	25,868	66,786	209,182	136,969	346,152
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	2,021	1,737	3,758	7,679	6,164	13,844
Technical Revisions	735	(2,196)	(1,461)	4,322	(9,738)	(5,416)
Acquisitions	1,663	436	2,098	11,168	3,020	14,188
Dispositions	(3)	(40)	(43)	(71)	(325)	(397)
Economic Factors	1,638	(334)	1,304	11,951	(1,789)	10,162
Production	(4,801)	—	(4,801)	(20,753)	—	(20,753)
At December 31, 2021	**42,170**	**25,471**	**67,641**	**223,478**	**134,301**	**357,780**

International	Total Oil [4]			Light & Medium Crude Oil			Heavy Crude Oil			Tight Oil		
Factors	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	47,577	21,223	68,800	47,577	21,223	68,800	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	24	105	129	24	105	129	—	—	—	—	—	—
Technical Revisions	1,760	(676)	1,084	1,760	(676)	1,084	—	—	—	—	—	—
Acquisitions	882	587	1,469	882	587	1,469	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	3,022	705	3,728	3,022	705	3,728	—	—	—	—	—	—
Production	(4,985)	—	(4,985)	(4,985)	—	(4,985)	—	—	—	—	—	—
At December 31, 2021	**48,281**	**21,945**	**70,225**	**48,281**	**21,945**	**70,225**	**—**	**—**	**—**	**—**	**—**	**—**

Proved Probable P+P [1] [2]	Total Gas [4]			Conventional Natural Gas			Coal Bed Methane [5]			Shale Gas [5]		
Factors	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	170,322	138,217	308,539	170,322	138,217	308,539	—	—	—	—	—	—
Discoveries	—	—	—	—	—	—	—	—	—	—	—	—
Extensions & Improved Recovery	71	(3)	68	71	(3)	68	—	—	—	—	—	—
Technical Revisions	(524)	(22,480)	(23,004)	(524)	(22,480)	(23,004)	—	—	—	—	—	—
Acquisitions	38,125	16,121	54,247	38,125	16,121	54,247	—	—	—	—	—	—
Dispositions	—	—	—	—	—	—	—	—	—	—	—	—
Economic Factors	5,610	3,754	9,363	5,610	3,754	9,363	—	—	—	—	—	—
Production	(32,403)	—	(32,403)	(32,403)	—	(32,403)	—	—	—	—	—	—
At December 31, 2021	**181,201**	**135,609**	**316,810**	**181,201**	**135,609**	**316,810**	**—**	**—**	**—**	**—**	**—**	**—**

Proved Probable P+P [1] [2]	Natural Gas Liquids			BOE		
Factors	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)	Proved (mbbl)	Probable (mbbl)	P+P (mbbl)
At December 31, 2020	117	110	227	76,081	44,370	120,450
Discoveries	—	—	—	—	—	—
Extensions & Improved Recovery	—	—	—	36	104	141
Technical Revisions	2	(8)	(6)	1,675	(4,430)	(2,756)
Acquisitions	—	—	—	7,236	3,274	10,510
Dispositions	—	—	—	—	—	—
Economic Factors	11	4	15	3,968	1,335	5,303
Production	(36)	—	(36)	(10,421)	—	(10,421)
At December 31, 2021	**93**	**107**	**200**	**78,574**	**44,653**	**123,227**

Notes:

(1) "Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

(2) "Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

(3) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are set forth in "Forecast Prices used in Estimates". GLJ is an independent qualified reserves evaluator appointed pursuant to NI 51-101.

(4) "Total Oil" is the sum of Light Crude Oil and Medium Crude Oil, Heavy Crude Oil and Tight Oil. For reporting purposes, and "Total Gas" is the sum of Conventional Natural Gas, Coal Bed Methane and Shale Gas.

Undeveloped reserves

Proved undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. These reserves have a 90% probability of being recovered. Vermilion's current plan is to develop these reserves in the following three years. The pace of development of these reserves is influenced by many factors, including but not limited to, the outcomes of yearly drilling and reservoir evaluations, changes in commodity pricing, changes in capital allocations, changing technical conditions, regulatory changes and impact of future acquisitions and dispositions. As new information becomes available these reserves are reviewed and development plans are revised accordingly.

Probable undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. These reserves have a 50% probability of being recovered. Vermilion's current plan is to develop these reserves over the next five years. In general, development of these reserves requires additional evaluation data to increase the probability of success to a level that favourably ranks the project against other projects in Vermilion's inventory. This increases the timeline for the development of these reserves. This timetable may be altered depending on outside market forces, changes in capital allocations and impact of future acquisitions and dispositions.

Timing of initial undeveloped reserves assignment

Undeveloped Reserves Attributed in Current Year

	Light Crude Oil & Medium Crude Oil		Conventional Natural Gas		Heavy Crude Oil		Coal Bed Methane		Natural Gas Liquids		Total Oil Equivalent	
	First Attributed [1]	Booked (mbbl)	First Attributed [1]	Booked (mmcf)	First Attributed [1]	Booked (mbbl)	First Attributed[1]	Booked (mmcf)	First Attributed [1]	Booked (mbbl)	First Attributed [1]	Booked (mboe)
Proved												
2019	7,220	55,017	28,369	145,253	—	77	—	259	3,080	15,811	15,029	95,157
2020	4,750	50,919	20,851	128,421	—	43	—	446	875	14,708	9,100	87,147
2021	6,645	60,945	21,123	134,249	—	85	—	376	2,118	14,502	12,284	97,970
Probable												
2019	5,470	54,566	54,866	273,081	—	74	—	513	3,900	17,165	18,515	117,403
2020	2,835	55,447	39,583	256,151	—	68	—	121	2,413	17,866	11,845	116,092
2021	3,447	56,057	32,741	226,458	—	24	—	109	2,776	16,293	11,680	110,136

Note:
(1) "First Attributed" refers to reserves first attributed at year-end of the corresponding fiscal year.

Future development costs

The table below sets out the future development costs deducted in the estimation of future net revenue attributable to total proved reserves and total proved plus probable reserves (using forecast prices and costs). The future development cost estimates disclosed below are associated with reserves as evaluated by GLJ. The future development cost estimates will differ from the costs ultimately incurred by Vermilion due to a number of factors, including costs incurred for properties that do not have associated reserves as evaluated by GLJ and economic factors that may alter development pace and project selection.

Vermilion expects to source its capital expenditure requirements from internally generated cash flow and, as appropriate, from Vermilion's existing credit facility or equity or debt financing. It is anticipated that costs of funding the future development costs will not impact development of its properties or Vermilion's reserves or future net revenue.

($M)	Total Proved Estimated Using Forecast Prices and Costs [1]	Total Proved Plus Probable Estimated Using Forecast Prices and Costs [1]
Australia		
2022	53,412	53,412
2023	—	—
2024	—	—
2025	—	—
2026	—	—
Remainder	—	—
Australia total for all years undiscounted	**53,412**	**53,412**
Canada		
2022	95,135	118,564
2023	336,614	464,192
2024	277,484	391,936
2025	182,057	320,277
2026	69,472	157,415
Remainder	61,471	86,157
Canada total for all years undiscounted	**1,022,234**	**1,538,541**
CEE		
2022	5,552	5,552
2023	2,652	2,652
2024	—	—
2025	—	—
2026	—	—
Remainder	—	—
CEE total for all years undiscounted	**8,204**	**8,204**
France		
2022	7,609	8,139
2023	32,893	49,328
2024	18,558	37,533
2025	21,524	50,562
2026	9,984	40,550
Remainder	2,621	19,645
France total for all years undiscounted	**93,188**	**205,757**
Germany		
2022	12,421	15,283
2023	12,120	18,080
2024	6,236	16,903
2025	14,505	25,991
2026	2,833	23,668
Remainder	—	—
Germany for all years undiscounted	**48,115**	**99,925**

($M)	Total Proved Estimated Using Forecast Prices and Costs [1]	Total Proved Plus Probable Estimated Using Forecast Prices and Costs [1]
Ireland		
2022	1,145	1,145
2023	2,721	2,721
2024	1,117	1,117
2025	4,771	23,854
2026	6,083	9,213
Remainder	2,582	2,582
Ireland total for all years undiscounted	**18,418**	**40,632**
Netherlands		
2022	1,552	1,795
2023	6,941	23,750
2024	406	11,398
2025	92	13,197
2026	34	15,144
Remainder	35	10,034
Netherlands total for all years undiscounted	**9,060**	**75,318**
United States		
2022	59,863	59,863
2023	55,893	69,176
2024	73,303	107,710
2025	76,435	142,200
2026	37,212	127,613
Remainder	253	7,324
United States total for all years undiscounted	**302,958**	**513,886**
Total Company		
2022	236,688	263,751
2023	449,834	629,899
2024	377,105	566,598
2025	299,384	576,081
2026	125,618	373,603
Remainder	66,961	125,743
Total for all years undiscounted	**1,555,589**	**2,535,674**
North America		
2022	154,998	178,427
2023	392,507	533,367
2024	350,788	499,646
2025	258,492	462,477
2026	106,684	285,028
Remainder	61,723	93,482
North America total for all years undiscounted	**1,325,192**	**2,052,427**
International		
2022	81,690	85,324
2023	57,327	96,531
2024	26,317	66,951
2025	40,892	113,604
2026	18,934	88,575
Remainder	5,238	32,261
International total for all years undiscounted	**230,398**	**483,247**

Note:

(1) The pricing assumptions used in the GLJ Report with respect to net present value of future net revenue (forecast) as well as the inflation rates used for operating and capital costs are detailed in “Forecast Prices used in Estimates”.

Crude oil and natural gas properties and wells

The following table sets forth the number of wells (based on wellbores) in which Vermilion held a working interest as at December 31, 2021:

	Crude Oil				Natural Gas			
	Producing		Non-Producing [4]		Producing		Non-Producing [4]	
	Gross Wells [2]	Net Wells [3]	Gross Wells [2]	Net Wells [3]	Gross Wells [2]	Net Wells [3]	Gross Wells [2]	Net Wells [3]
Canada								
Alberta	505	276	180	83	627	401	433	260
Saskatchewan	2,887	1,856	2,750	1,912	17	—	38	17
Total Canada	3,392	2,132	2,930	1,995	644	401	471	277
Australia [1]	19	19	1	1	—	—	1	1
Croatia	—	—	—	—	—	—	2	2
France	303	297	131	129	—	—	3	3
Germany	66	57	119	96	20	11	10	5
Ireland [1]	—	—	—	—	6	1	—	—
Netherlands	—	—	—	—	105	47	113	66
Hungary	—	—	—	—	1	1	1	—
Total United States	195	168	60	54	—	—	—	—
Total Vermilion	**3,975**	**2,673**	**3,241**	**2,275**	**776**	**461**	**601**	**354**
North America	3,587	2,300	2,990	2,049	644	401	471	277
International	388	373	251	226	132	60	130	77

Notes:
(1) Wells for Australia and Ireland are located offshore.
(2) "Gross" refers to the total wells in which Vermilion has an interest, directly or indirectly.
(3) "Net" refers to the total wells in which Vermilion has an interest, directly or indirectly, multiplied by the percentage working interest owned by Vermilion, directly or indirectly, therein.
(4) Non-producing wells include wells which are capable of producing, but which are currently not producing, and are re-evaluated with respect to future commodity prices, proximity to facility infrastructure, design of future exploration and development programs, and access to capital.

Costs incurred

The following table summarizes the capital expenditures made by Vermilion on oil and gas properties for the year ended December 31, 2021:

($M)	Acquisition Costs for Proved Properties	Acquisition Costs for Unproved Properties	Exploration Costs	Development Costs	Total Costs
Australia	—	—	—	34,785	34,785
Canada	1,699	—	—	190,242	191,941
Croatia	—	—	25,385		25,385
France	—	—	121	39,587	39,708
Germany	33,139	—	1,073	19,234	53,446
Hungary	—	—	1,741	1,543	3,284
Ireland	1,879	—	—	1,261	3,140
Netherlands	—	—	6,839	20,198	27,037
Slovakia	—	—	247		247
United States	94,248	—	—	32,540	126,788
Total	**130,965**	**—**	**35,406**	**339,390**	**505,761**
North America	95,947	—	—	222,782	318,729
International	35,018	—	35,406	116,608	187,032

Acreage

The following table summarizes the acreage for the year ended December 31, 2021:

	Developed [1]		Undeveloped		Total	
	Gross [2]	Net [3]	Gross [2]	Net [3]	Gross [2][4]	Net [3][4]
Australia	20,164	20,164	39,389	39,389	59,553	59,553
Canada	782,423	636,714	356,120	301,026	1,138,543	937,740
Croatia	5,624	5,624	969,751	969,751	975,375	975,375
France	258,125	248,873	156,387	134,160	414,512	383,033
Germany	107,351	54,625	2,065,780	920,723	2,173,131	975,348
Hungary	1,220	1,220	945,446	945,446	946,666	946,666
Ireland	7,200	1,440	—	—	7,200	1,440
Netherlands	188,021	79,829	1,507,791	821,962	1,695,812	901,791
Slovakia	—	—	97,907	48,954	97,907	48,954
United States	84,476	69,177	78,782	61,538	163,258	130,715
Total	**1,454,604**	**1,117,666**	**6,217,353**	**4,242,949**	**7,671,957**	**5,360,615**
North America	866,899	705,891	434,902	362,564	1,301,801	1,068,455
International	587,705	411,775	5,782,451	3,880,385	6,370,156	4,292,160

Notes:

(1) "Developed" means the acreage assigned to productive wells based on applicable regulations.

(2) "Gross" means the total acreage in which Vermilion has a working interest, directly or indirectly.

(3) "Net" means the total acreage in which Vermilion has a working interest, directly or indirectly, multiplied by the percentage working interest of Vermilion.

(4) When determining gross and net acreage for two or more leases covering the same lands but different rights, the acreage is reported for each lease. Where there are multiple discontinuous rights in a single lease, the acreage is reported only once.

Exploration and development activities

The following table sets forth the number of development and exploration wells which Vermilion completed during its 2021 financial year:

	Exploration Wells		Development Wells	
	Gross [1]	Net [2]	Gross [1]	Net [2]
Australia				
Oil	—	—	—	—
Gas	—	—	—	—
Dry Holes	—	—	—	—
Total Australia	**—**	**—**	**—**	**—**
Canada				
Oil	—	—	50.0	34.7
Gas	—	—	25.0	21.0
Service	—	—	2.0	0.2
Dry Holes	—	—	—	—
Total Canada	**—**	**—**	**77.0**	**55.9**
Croatia				
Oil	—	—	—	—
Gas	—	—	—	—
Dry holes	1.0	1.0	—	—
Total Croatia	**1.0**	**1.0**	**—**	**—**
France				
Oil	—	—	—	—
Gas	—	—	—	—
Dry Holes	—	—	—	—
Total France	**—**	**—**	**—**	**—**
Germany				
Oil	—	—	—	—
Gas	—	—	—	—
Service	—	—	1.0	1.0
Dry Holes	—	—	—	—
Total Germany	**—**	**—**	**1.0**	**1.0**
Hungary				
Oil	—	—	—	—
Gas	—	—	—	—
Dry Holes	1.0	1.0	—	—
Total Hungary	**1.0**	**1.0**	**—**	**—**
Ireland				
Oil	—	—	—	—
Gas	—	—	—	—
Dry Holes	—	—	—	—
Total Ireland	**—**	**—**	**—**	**—**
Netherlands				
Oil	—	—	—	—
Gas	—	—	2.0	1.5
Dry Holes	—	—	—	—
Total Netherlands	**—**	**—**	**2.0**	**1.5**
United States				
Oil	—	—	5.0	4.3
Gas	—	—	—	—
Dry Holes	—	—	—	—
Total United States	**—**	**—**	**5.0**	**4.3**

Total Company				
Oil	—	—	55.0	39.0
Gas	—	—	27.0	22.5
Service	—	—	3.0	1.2
Dry Holes	2.0	2.0	—	—
Total Company	**2.0**	**2.0**	**85.0**	**62.7**
North America				
Oil	—	—	55.0	39.0
Gas	—	—	25.0	21.0
Service	—	—	2.0	0.2
Dry Holes	—	—	—	—
Total North America	**—**	**—**	**82.0**	**60.2**
International				
Oil	—	—	—	—
Gas	—	—	2.0	1.5
Service	—	—	1.0	1.0
Dry Holes	2.0	2.0	—	—
Total International	**2.0**	**2.0**	**3.0**	**2.5**

Notes:
(1) "Gross" refers to the total wells in which Vermilion has an interest, directly or indirectly.
(2) "Net" refers to the total wells in which Vermilion has an interest, directly or indirectly, multiplied by the percentage working interest owned by Vermilion, directly or indirectly therein.

Properties with no attributed reserves

The following table sets out Vermilion's properties with no attributed reserves as at December 31, 2021:

Country	Gross Acres (1)	Net Acres (2)
Australia	39,389	39,389
Canada	43,225	37,601
Croatia	966,710	966,710
France	50,983	43,737
Germany	1,974,150	879,883
Hungary	944,829	944,829
Ireland	—	—
Netherlands	1,357,939	740,271
Slovakia	97,907	48,954
United States	15,956	12,464
Total	**5,369,739**	**3,610,198**
North America	59,181	50,065
International	5,431,907	3,663,773

Notes:
(1) "Gross" refers to the total acres in which Vermilion has an interest, directly or indirectly.
(2) "Net" refers to the total acres in which Vermilion has an interest, directly or indirectly, multiplied by the percentage working interest owned by Vermilion, directly or indirectly therein.

Vermilion expects its rights to explore, develop, and exploit approximately 68,400 (64,222 net) acres in Canada, 467,632 (467,632 net) acres in Croatia, 117,068 (117,068 net) acres in Hungary, 87,966 (87,966 net) acres in France, and 5,093 (4,122 net) acres in the United States to expire within one year, unless the Company initiates the capital activity necessary to retain the rights. Work commitments on these lands are categorized as seismic acquisition, geophysical studies, or well commitments. No such rights are expected to expire within one year for Australia, Germany, Ireland, the Netherlands, and Slovakia. Vermilion currently has no material work commitments in Australia, Canada, Ireland, the Netherlands and the United States. Vermilion's work commitments with respect to its European lands held are estimated to be $54.3 million in the next year.

Vermilion’s properties with no attributed reserves do not have any significant abandonment and reclamation costs. All properties with no attributed reserves do not have high expected development or operating costs or contractual sales obligations to produce and sell at substantially lower prices than could be realized.

Production estimates

The following table sets forth the volume of production estimated for the year ended December 31, 2022 as reflected in the estimates of gross proved reserves and gross proved plus probable reserves in the GLJ Report:

	Light Crude Oil & Medium Crude Oil (bbl/d)	Heavy Crude Oil (bbl/d)	Tight Oil (bbl/d)	Conventional Natural Gas (mcf/d)	Shale Natural Gas (mcf/d)	Coal Bed Methane (mcf/d)	Natural Gas Liquids (bbl/d)	BOE (boe/d)
Australia								
Proved	5,508	—	—	—	—	—	—	5,508
Probable	269	—	—	—	—	—	—	269
Proved Plus Probable	**5,776**	**—**	**—**	**—**	**—**	**—**	**—**	**5,776**
Canada								
Proved	17,443	14	—	127,330	185	2,550	10,863	49,998
Probable	988	1	—	15,732	5	50	1,599	5,220
Proved Plus Probable	**18,432**	**15**	**—**	**143,063**	**190**	**2,601**	**12,463**	**55,218**
CEE								
Proved	—	—	—	475	—	—	—	79
Probable	—	—	—	95	—	—	—	16
Proved Plus Probable	**—**	**—**	**—**	**570**	**—**	**—**	**—**	**95**
France								
Proved	8,910	—	—	—	—	—	—	8,910
Probable	260	—	—	—	—	—	—	260
Proved Plus Probable	**9,170**	**—**	**—**	**—**	**—**	**—**	**—**	**9,170**
Germany								
Proved	1,456	—	—	25,398	—	—	—	5,689
Probable	245	—	—	803	—	—	—	379
Proved Plus Probable	**1,701**	**—**	**—**	**26,201**	**—**	**—**	**—**	**6,068**
Ireland								
Proved	—	—	—	27,735	—	—	—	4,622
Probable	—	—	—	211	—	—	—	35
Proved Plus Probable	**—**	**—**	**—**	**27,946**	**—**	**—**	**—**	**4,658**
Netherlands								
Proved	—	—	—	33,813	—	—	72	5,707
Probable	—	—	—	3,981	—	—	10	673
Proved Plus Probable	**—**	**—**	**—**	**37,794**	**—**	**—**	**81**	**6,380**
United States								
Proved	4,633	—	—	11,393	—	—	1,431	7,963
Probable	136	—	—	247	—	—	31	208
Proved Plus Probable	**4,769**	**—**	**—**	**11,640**	**—**	**—**	**1,462**	**8,171**
Corporate								
Total Proved	37,951	14	—	226,144	185	2,550	12,366	88,477
Probable	1,898	1	—	21,070	5	50	1,640	7,060
Total Proved Plus Probable	**39,849**	**15**	**—**	**247,213**	**190**	**2,601**	**14,006**	**95,537**
North America								
Total Proved	22,077	14	—	138,723	185	2,550	12,295	57,961
Probable	1,125	1	—	15,979	5	50	1,630	5,428
Total Proved Plus Probable	**23,201**	**15**	**—**	**154,702**	**190**	**2,601**	**13,925**	**63,390**
International								
Total Proved	15,874	—	—	87,421	—	—	72	30,516
Probable	774	—	—	5,090	—	—	10	1,632
Total Proved Plus Probable	**16,648**	**—**	**—**	**92,511**	**—**	**—**	**81**	**32,148**

Production history

The following table sets forth certain information in respect of production, product prices received, royalties paid, production costs, and netbacks received by Vermilion for each quarter of its most recently completed financial year:

	Three Months Ended March 31, 2021	Three Months Ended June 31, 2021	Three Months Ended September 31, 2021	Three Months Ended December 31, 2021
Australia				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	4,489	3,835	4,190	2,742
Conventional Natural Gas (mmcf/d)	—	—	—	—
Natural Gas Liquids (bbl/d)	—	—	—	—
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	94.50	97.49	105.17	112.26
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	33.61	32.46	35.06	44.31
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	60.89	65.03	70.11	67.95
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Canada				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	17,767	16,868	16,809	16,388
Conventional Natural Gas (mmcf/d)	138.41	146.55	138.42	128.85
Natural Gas Liquids (bbl/d)	11,572	13,325	11,288	11,858
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	66.35	74.51	81.60	92.73
Conventional Natural Gas ($/mcf)	3.63	2.71	3.77	5.10
Natural Gas Liquids ($/bbl)	42.71	46.46	52.30	64.51
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	8.02	10.95	11.61	12.54
Conventional Natural Gas ($/mcf)	0.19	0.14	0.19	0.37
Natural Gas Liquids ($/bbl)	6.27	6.91	7.13	12.64
Transportation				
Light Crude Oil and Medium Crude Oil ($/bbl)	1.73	1.46	1.63	1.46
Conventional Natural Gas ($/mcf)	0.22	0.20	0.20	0.22
Natural Gas Liquids ($/bbl)	1.13	1.15	1.09	1.06
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	8.41	7.42	8.72	8.91
Conventional Natural Gas ($/mcf)	1.32	1.35	1.21	1.25
Natural Gas Liquids ($/bbl)	5.48	5.86	5.86	6.44
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	48.19	54.68	59.65	69.83
Conventional Natural Gas ($/mcf)	1.90	1.02	2.17	3.26
Natural Gas Liquids ($/bbl)	29.83	32.53	38.22	44.36

	Three Months Ended March 31, 2021	Three Months Ended June 31, 2021	Three Months Ended September 31, 2021	Three Months Ended December 31, 2021
France				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	9,062	9,013	8,677	8,453
Conventional Natural Gas (mmcf/d)	—	—	—	—
Natural Gas Liquids (bbl/d)	—	—	—	—
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	77.19	81.80	91.60	100.18
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	10.82	11.01	12.72	12.77
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Transportation				
Light Crude Oil and Medium Crude Oil ($/bbl)	6.60	10.95	7.34	8.25
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	17.66	15.12	15.52	17.88
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	42.11	44.72	56.02	61.28
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Germany				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	911	1,093	1,043	1,127
Conventional Natural Gas (mmcf/d)	13.40	15.60	16.19	18.00
Natural Gas Liquids (bbl/d)	—	—	—	—
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	71.70	78.00	82.31	99.74
Conventional Natural Gas ($/mcf)	7.18	8.83	16.55	32.29
Natural Gas Liquids ($/bbl)	—	—	—	—
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	0.48	1.24	1.53	2.29
Conventional Natural Gas ($/mcf)	0.77	0.17	0.31	0.38
Natural Gas Liquids ($/bbl)	—	—	—	—
Transportation				
Light Crude Oil and Medium Crude Oil ($/bbl)	7.84	10.82	12.49	11.19
Conventional Natural Gas ($/mcf)	0.44	0.34	0.30	0.43
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	23.43	23.71	25.26	28.16
Conventional Natural Gas ($/mcf)	4.02	3.14	2.80	2.35
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	39.95	42.23	43.03	58.10
Conventional Natural Gas ($/mcf)	1.95	5.18	13.14	29.13
Natural Gas Liquids ($/bbl)	—	—	—	—

	Three Months Ended March 31, 2021	Three Months Ended June 31, 2021	Three Months Ended September 31, 2021	Three Months Ended December 31, 2021
Hungary				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	—	—	—	—
Conventional Natural Gas (mmcf/d)	0.63	0.28	0.22	0.12
Natural Gas Liquids (bbl/d)	—	—	—	—
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	6.71	7.51	13.60	33.63
Natural Gas Liquids ($/bbl)	—	—	—	—
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	1.08	1.95	5.82	19.37
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	5.63	5.56	7.78	14.26
Natural Gas Liquids ($/bbl)	—	—	—	—
Ireland				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	—	—	—	—
Conventional Natural Gas (mmcf/d)	34.14	30.19	22.67	30.12
Natural Gas Liquids (bbl/d)	—	—	—	—
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	8.81	10.98	22.93	39.46
Natural Gas Liquids ($/bbl)	—	—	—	—
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	—	—	—	—
Transportation				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	0.36	0.39	0.52	0.34
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	1.19	1.51	1.42	1.48
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	7.26	9.08	20.99	37.64
Natural Gas Liquids ($/bbl)	—	—	—	—

	Three Months Ended March 31, 2021	Three Months Ended June 31, 2021	Three Months Ended September 31, 2021	Three Months Ended December 31, 2021
Netherlands				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	—	—	—	—
Conventional Natural Gas (mmcf/d)	41.45	37.59	42.48	51.98
Natural Gas Liquids (bbl/d)	98	96	110	97
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	7.57	9.34	17.51	34.39
Natural Gas Liquids ($/bbl)	37.37	67.76	79.70	101.75
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	0.03	0.04	0.06	0.09
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	1.99	2.31	2.18	2.39
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	—	—	—	—
Conventional Natural Gas ($/mcf)	5.55	6.99	15.27	31.91
Natural Gas Liquids ($/bbl)	37.37	67.76	79.70	101.75
United States				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	2,322	1,888	3,520	2,647
Conventional Natural Gas (mmcf/d)	5.95	5.51	6.75	9.09
Natural Gas Liquids (bbl/d)	1,058	930	1,208	1,414
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	69.74	79.00	87.78	96.28
Conventional Natural Gas ($/mcf)	12.09	2.87	4.36	4.62
Natural Gas Liquids ($/bbl)	34.43	32.48	42.65	54.91
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	17.97	20.78	4.91	4.72
Conventional Natural Gas ($/mcf)	3.24	1.02	1.23	1.28
Natural Gas Liquids ($/bbl)	0.79	0.56	1.23	1.71
Transportation				
Light Crude Oil and Medium Crude Oil ($/bbl)	0.56	0.56	0.96	0.55
Conventional Natural Gas ($/mcf)	—	—	—	—
Natural Gas Liquids ($/bbl)	0.26	0.28	0.33	0.29
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	7.25	6.71	6.69	6.52
Conventional Natural Gas ($/mcf)	1.69	1.64	1.37	1.19
Natural Gas Liquids ($/bbl)	3.30	3.31	2.30	3.48
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	43.96	50.95	75.22	84.49
Conventional Natural Gas ($/mcf)	7.16	0.21	1.76	2.15
Natural Gas Liquids ($/bbl)	30.08	28.34	38.79	49.43

	Three Months Ended March 31, 2021	Three Months Ended June 31, 2021	Three Months Ended September 31, 2021	Three Months Ended December 31, 2021
Total Company				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	34,556	32,698	34,245	31,356
Conventional Natural Gas (mmcf/d)	233.98	235.72	226.73	238.16
Natural Gas Liquids (bbl/d)	12,722	14,351	12,600	13,369
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	65.61	79.00	91.04	102.45
Conventional Natural Gas ($/mcf)	5.51	5.24	9.20	17.89
Natural Gas Liquids ($/bbl)	41.97	45.71	51.60	63.76
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	14.90	19.33	23.78	24.19
Conventional Natural Gas ($/mcf)	0.25	0.13	0.19	0.30
Natural Gas Liquids ($/bbl)	7.06	7.47	8.37	14.36
Transportation Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	2.33	2.86	2.52	2.44
Conventional Natural Gas ($/mcf)	0.21	0.20	0.19	0.19
Natural Gas Liquids ($/bbl)	0.86	1.26	0.93	1.04
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	11.57	10.49	11.97	12.71
Conventional Natural Gas ($/mcf)	1.58	1.65	1.53	1.62
Natural Gas Liquids ($/bbl)	4.26	4.61	4.40	5.42
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	36.80	46.31	52.77	63.11
Conventional Natural Gas ($/mcf)	3.47	3.26	7.29	15.78
Natural Gas Liquids ($/bbl)	29.80	32.38	37.90	42.95
North America				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	20,089	18,756	20,329	19,035
Conventional Natural Gas (mmcf/d)	144.36	152.06	145.18	137.93
Natural Gas Liquids (bbl/d)	12,630	14,255	12,496	13,272
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	66.74	74.97	82.67	93.23
Conventional Natural Gas ($/mcf)	3.98	2.72	3.80	5.06
Natural Gas Liquids ($/bbl)	41.55	45.55	51.93	64.18
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	9.17	11.94	13.65	14.86
Conventional Natural Gas ($/mcf)	0.32	0.17	0.24	0.43
Natural Gas Liquids ($/bbl)	6.39	6.98	7.64	12.97
Transportation Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	2.97	2.94	2.89	2.72
Conventional Natural Gas ($/mcf)	0.21	0.20	0.19	0.20
Natural Gas Liquids ($/bbl)	2.12	1.82	1.91	1.74
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	8.28	7.35	8.37	8.57
Conventional Natural Gas ($/mcf)	1.34	1.36	1.22	1.25
Natural Gas Liquids ($/bbl)	5.30	5.69	5.51	6.13
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	46.33	52.73	57.75	67.07
Conventional Natural Gas ($/mcf)	2.12	0.99	2.15	3.19
Natural Gas Liquids ($/bbl)	27.75	31.05	36.87	43.35

	Three Months Ended March 31, 2020	Three Months Ended June 31, 2020	Three Months Ended September 31, 2020	Three Months Ended December 31, 2020
International				
Average Daily Production				
Light Crude Oil and Medium Crude Oil (bbl/d)	14,468	13,942	13,916	12,322
Conventional Natural Gas (mmcf/d)	89.62	83.66	81.55	100.22
Natural Gas Liquids (bbl/d)	92	95	104	97
Average Net Prices Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	64.03	84.42	103.26	116.70
Conventional Natural Gas ($/mcf)	7.98	9.83	18.82	35.54
Natural Gas Liquids ($/bbl)	35.49	70.57	80.17	102.82
Royalties				
Light Crude Oil and Medium Crude Oil ($/bbl)	5.57	7.32	8.78	9.22
Conventional Natural Gas ($/mcf)	0.14	0.05	0.10	0.13
Natural Gas Liquids ($/bbl)	—	—	—	—
Transportation Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	4.37	8.65	6.59	7.67
Conventional Natural Gas ($/mcf)	0.20	0.20	0.20	0.18
Natural Gas Liquids ($/bbl)	—	—	—	—
Production Costs				
Light Crude Oil and Medium Crude Oil ($/bbl)	22.96	20.56	22.13	24.70
Conventional Natural Gas ($/mcf)	1.98	2.17	2.10	2.13
Natural Gas Liquids ($/bbl)	—	—	—	—
Netback Received				
Light Crude Oil and Medium Crude Oil ($/bbl)	31.12	47.89	65.76	75.11
Conventional Natural Gas ($/mcf)	5.65	7.40	16.41	33.10
Natural Gas Liquids ($/bbl)	35.49	70.57	80.17	102.82

Marketing

The nature of Vermilion's operations results in exposure to fluctuations in commodity prices, interest rates, and foreign currency exchange rates. Vermilion monitors and, when appropriate, uses derivative financial instruments to manage its exposure to these fluctuations. All transactions of this nature entered into by Vermilion are related to an underlying financial position or to future crude oil and natural gas production. Vermilion does not use derivative financial instruments for speculative purposes. Vermilion has not obtained collateral or other security to support its financial derivatives as management reviews the creditworthiness of its counterparties prior to entering into derivative contracts.

During the normal course of business, Vermilion may also enter into fixed price arrangements to sell a portion of its production or purchase commodities for operational use.

Vermilion's outstanding risk management positions as at December 31, 2021 are summarized in Supplemental Table 2: Hedges, included in the Company's 2021 Management's Discussion and Analysis, dated March 4, 2022, available on SEDAR at www.sedar.com, under Vermilion's SEDAR profile.

Directors and Officers

As at January 31, 2022, the directors and officers of Vermilion beneficially owned, or controlled or directed, directly or indirectly, 4,159,967 common shares representing approximately 2.6% of the issued and outstanding common shares.

Set forth below is certain information respecting the current directors and officers of Vermilion. References to Vermilion in the following tables for dates prior to the Conversion Arrangement refer to VRL and to the Company following the date of the Conversion Arrangement.

Board of Directors

Vermilion's Board of Directors currently consists of ten directors. The directors are nominated by the Company and elected annually by Shareholders and hold office until the next annual meeting of Shareholders, or until their successors are elected or appointed.

Name and Municipality of Residence	Committee(s)	Office Held	Year First Elected or Appointed as Director	Principal Occupation During the Past Five Years
Lorenzo Donadeo Calgary, Alberta Canada	(1)	Executive Chairman	1994	Since May 2021, Executive Chairman of Vermilion March 2016 – May 2021, Chairman of the Board of Vermilion Since January 2015, Managing Director of a group of private wealth management companies
Larry J. Macdonald Okotoks, Alberta Canada	(2) (4) (8) (10)	Lead Director	2002	Since March 2016, Lead Director of Vermilion Since June 2018, Chairman of the Board of United Way Canada Gives Across Borders, a non-profit organization 2003 to 2019, Chairman & Chief Executive Officer and Director of Point Energy Ltd., a private oil and gas company
James J. Kleckner Jr. Edwards, Colorado USA	(8) (10)	Director	2021	Since 2020, Director of Parsley Energy, a public oil and gas company 2018 to 2020, Chief Executive Officer of Jagged Peak Energy Inc., a public oil and gas company 2018 to 2020, Director of Jagged Peak Energy Inc., a public oil and gas company
Carin S. Knickel Golden, Colorado USA	(5) (8) (12)	Director	2018	Since 2015, Director of Hudbay Minerals, Inc., a public mining company Since 2014, Director of National MS Society (Colorado/Wyoming Chapter), a non-profit organization
Stephen Larke Calgary, Alberta Canada	(4) (6) (11)	Director	2017	Since 2020, Director of Headwater Exploration Inc., a public oil and gas company Since 2019, Director of Topaz Energy Corp., a public energy company 2016 to 2018, Operating Partner and Advisory Board Member, Azimuth Capital Management, a private equity fund
Timothy R. Marchant Calgary, Alberta Canada	(7) (10) (12)	Director	2010	Since 2015, Non-Executive Director, Valeura Energy Inc., a public oil and gas company Since 2020, Non-Executive Director of TransGlobe Energy Corporation, a public oil and gas company 2013 to 2020, Non-Executive Director of Cub Energy Inc., a public oil and gas company Since 2009, Adjunct Professor of Strategy and Energy Geopolitics, Haskayne School of Business
Robert Michaleski Calgary, Alberta Canada	(3) (6)	Director	2016	2000 to 2020, Director of Pembina Pipeline Corporation 2013 to 2018, Director of United Way of Calgary and Area, a non-profit organization Since 2012, Director of Essential Energy Services Ltd., a public oilfield services company Since 2003, Director of Coril Holdings Ltd., a private investment company
William Roby Katy, Texas USA	(8) (9) (12)	Director	2017	Since 2015, Chief Executive Officer, Shepherd Energy, LLC., a private energy efficiency services company

Name and Municipality of Residence	Committee(s)	Office Held	Year First Elected or Appointed as Director	Principal Occupation During the Past Five Years
				Since 2020, Director of California Resources Corp, a public oil and gas company
Manjit Sharma Toronto, Ontario Canada	(4) (8)	Director	2021	Since 2020, Director of Export Development Canada 2020 to 2021, Chief Financial Officer of WSP Canada, a civil engineering company 2016 to 2019, Chief Financial Officer of GE Canada, an industrial engineering company
Judy Steele Halifax, Nova Scotia Canada	(6) (12)	Director	2021	Since 2012, President and Chief Operating Officer of Emera Energy, an energy marketing and trading company Since 2017, Director of Canadian Blood Services, a non-profit organization

Committees:

(1) Executive Chairman
(2) Lead Director
(3) Audit Committee Chair (Independent)
(4) Audit Committee Member
(5) Governance and Human Resources Committee Chair (Independent)
(6) Governance and Human Resources Committee Member
(7) Health, Safety and Environment Committee Chair (Independent)
(8) Health, Safety and Environment Committee Member
(9) Independent Reserves Committee Chair (Independent)
(10) Independent Reserves Committee Member
(11) Sustainability Committee Chair (Independent)
(12) Sustainability Committee Member

Officers

Name and Municipality of Residence	Office Held	Principal Occupation During the Past Five Years
Dion Hatcher Calgary, Alberta Canada	President	Since January 2022, President of Vermilion November 2020 to December 2021 Vice President North America of Vermilion March 2016 to November 2020, Vice President Canada Business Unit of Vermilion
Lars Glemser Calgary, Alberta Canada	Vice President & Chief Financial Officer	Since April 2018, Vice President and Chief Financial Officer of Vermilion January 2018 to April 2018, Director, Finance of Vermilion June 2015 to January 2018, Finance Professional of Vermilion
Terry Hergott Calgary, Alberta Canada	Vice President Marketing	Since April 2012, Vice President, Marketing of Vermilion
Yvonne Jeffery Calgary, Alberta Canada	Vice President Sustainability	May 2021, Vice President, Sustainability of Vermilion August 2020 to May 2021, Director, Sustainability of Vermilion April 2018 to August 2020, Manager Communications, Community Investment and Sustainability of Vermilion November 2015 to March 2018, Team Lead, Communications, Community Investment and Sustainability of Vermilion
Darcy Kerwin Calgary, Alberta Canada	Vice President International & HSE	Since November 2020, Vice President, International & HSE of Vermilion September 2020 to November 2020, Vice President, Strategic Planning of Vermilion February 2018 to September 2020, Managing Director, Ireland Business Unit of Vermilion March 2014 to February 2018, Managing Director, France Business Unit of Vermilion
Bryce Kremnica Calgary, Alberta Canada	Vice President North America	Since November 2021, Vice President, North America of Vermilion May 2014 to November 2021, Director, Field Operations Canada Business Unit of Vermilion
Geoff MacDonald Calgary, Alberta Canada	Vice President Geosciences	Since November 2021, Vice President, Geosciences of Vermilion March 2019 to November 2021, Chief Geoscientist of Vermilion August 2015 to March 2019, Vice President, Exploration of Velvet Energy, a private oil and gas company
Kyle Preston Calgary, Alberta Canada	Vice President Investor Relations	Since July 2019, Vice President, Investor Relations of Vermilion May 2016 to July 2019, Director, Investor Relations of Vermilion
Averyl Schraven Calgary, Alberta Canada	Vice President People and Culture	Since November 2021, Vice President, People & Culture of Vermilion December 2020 to November 2021, Director, People and Culture of Vermilion February 2014 to December 2020, Manager, Global Human Resources Services of Vermilion
Jenson Tan Calgary, Alberta Canada	Vice President Business Development	Since October 2017, Vice President, Business Development of Vermilion July 2016 to October 2017, Director, Business Development of Vermilion
Gerard Schut Den Haag The Netherlands	Vice President European Operations	Since July 2012, Vice President, European Operations of Vermilion
Robert J. Engbloom, Q.C. Calgary, Alberta Canada	Corporate Secretary	Since January 2015, senior partner with Norton Rose Fulbright Canada LLP, a law firm

Description of Capital Structure

Credit ratings

Credit ratings affect the Company's ability to obtain short-term and long-term financing and the cost of such financing. Additionally, the ability of the Company to engage in certain collateralized business activities on a cost effective basis depends on the Company's credit ratings. A reduction in the credit rating of the Company or the Company's debt or a negative change in the Company's ratings outlook could adversely affect the Company's cost of financing and its access to sources of liquidity and capital. In addition, changes in credit ratings may affect the Company's ability to enter into ordinary course hedging arrangements or contracts with customers and suppliers.

Credit ratings are intended to provide investors with an independent measure of the credit quality of an issuer of securities. **The credit ratings accorded to the Senior Unsecured Notes and the Company are not recommendations to purchase, hold or sell such securities and are not a comment upon the market price of the Company's securities or their suitability for a particular investor.** There is no assurance that any rating will remain in effect for any given period of time or that any rating will not be revised or withdrawn entirely by a rating agency in the future if, in its judgment, circumstances so warrant. A revision or withdrawal of a credit rating could have a material adverse effect on the pricing or liquidity of the Senior Unsecured Notes or the common shares in any secondary markets. Vermilion does not undertake any obligation to maintain the ratings or to advise holders of the Senior Unsecured Notes or the common shares of any change in ratings. Each agency's rating should be evaluated independently of any other agency's rating.

As at March 4, 2022, Vermilion had the following credit ratings from S&P Global Ratings ("S&P"), Moody's Investors Service ("Moody's"), and Fitch Ratings ("Fitch"):

Rating Agency	Company Rating	Outlook	Senior Unsecured Notes
S&P (1)	B (1)	Stable	B+ (4)
Moody's (2)	B1 (2)	Stable	B3 (5)
Fitch (3)	BB- (3)	Negative	BB- (6)

Notes:

(1) S&P rates long-term corporate credit ratings by rating categories ranging from a high of "AAA" to a low of "D". Ratings from AA to CCC may be modified by the addition of a plus (+) or minus (-) sign to show relative standing within the major rating categories. In addition, S&P may add a rating outlook of "positive", "negative" or "stable" which assesses the potential direction of a long-term credit rating over the intermediate term (typically six months to two years). An obligor rated "B" is within the sixth highest of the ten categories, and is characterized by S&P as more vulnerable in the near term than obligors rated "BB", but has the capacity to meet its financial commitments on the obligation. However, it faces major ongoing uncertainties and exposure to adverse business, financial or economic conditions, which could lead to the obligor's inadequate capacity to meet its financial commitments.

(2) Moody's corporate family ratings are on a rating scale that ranges from Aaa to C, which represents the highest to lowest opinions of creditworthiness. Moody's appends numerical modifiers 1, 2, and 3 to each generic rating classification from Aa through Caa, with 3 indicating a ranking in the lower end of the generic rating category. A rating of B1 by Moody's is within the sixth highest of nine categories. An obliger rated B1 is considered non-investment grade speculative and is subject to high credit risk.

(3) Fitch's corporate credit rating categories range from "investment grade" for those with ratings of "AAA" to "BBB", and "speculative grade" for those with "BB" to "D" ratings. Modifiers may be used by Fitch within these rating categories, either (+) or (-), appended to a rating to indicate relative status within the major rating categories. Rating outlooks may be provided to direct where a rating may potentially move within the next year or two, and fall under four outlooks: "positive", "stable", "negative", or "evolving". A "BB-" rating for an obliger denotes an increased vulnerability to default risk, especially if experiencing adverse changes in economic or business conditions over time; conversely, there remains a financial or business flexibility that sustains the servicing of financial obligations.

(4) S&P rates long-term debt instruments by rating categories ranging from a high of "AAA" to a low of "D". The ratings from AA to CCC may be modified by the addition of a plus (+) or minus (-) sign to show relative standing within the major rating categories. An obligation rated "B+" is characterized as less vulnerable to nonpayment than other speculative issues. However, an obligation rated "B+" faces major ongoing uncertainties or exposure to adverse business, financial, or economic conditions, which could lead to the obligor's inadequate capacity to meet its financial commitment on the obligation. The "B" category is the sixth highest of the ten available categories.

(5) Moody's long-term obligations ratings are on a rating scale that ranges from Aaa to C, which represents the highest to lowest opinions of creditworthiness. Moody's appends numerical modifiers 1, 2, and 3 to each generic rating classification from Aa through Caa, with 3 indicating a ranking in the lower end of the generic rating category. A rating of B3 by Moody's is within the sixth highest of nine categories. Obligations rated B3 are considered non-investment grade speculative and are subject to high credit risk.

(6) Fitch's long-term debt instrument ratings are categorized from "investment grade" for those with ratings of "AAA" to "BBB", and "speculative grade" for those with "BB" to "D" ratings. Modifiers may be used by Fitch within these rating categories, either (+) or (-), appended to a rating to indicate relative status within the major rating categories. A "BB-" rating for an obliger denotes an increased vulnerability to default risk, especially if experiencing adverse changes in economic or business conditions over time; conversely, there remains a financial or business flexibility that sustains the servicing of financial obligations.

Common shares

The Company is authorized to issue an unlimited number of common shares. Each common share entitles the holder to receive notice of and to attend all meetings of Shareholders and to one vote at any such meeting. The holders of common shares are, at the discretion of the board and subject to applicable legal restrictions, entitled to receive any dividends declared by the board on the common shares. The holders of common shares are entitled to share equally in any distribution of the assets of the Company upon the liquidation, dissolution, bankruptcy or winding-up of the Company or other distribution of its assets among the Shareholders for the purpose of winding-up the Company's affairs.

Awards pursuant to which a holder may receive Common Shares have been issued under certain Vermilion compensation arrangements. See Vermilion's annual financial statements as at and for the year ended December 31, 2021 (a copy of which is available on SEDAR at www.sedar.com under Vermilion's SEDAR profile) for further details regarding the amount and value of such awards.

Dividend history

The Company paid a monthly dividend from January 2003 through March 2020. The dividend was suspended in April 2020 in response to the deterioration in near-term commodity prices and worsening outlook for global oil demand as a result of the COVID-19 pandemic and OPEC+ oil price war. Vermilion has a long history of paying dividends and we remain strong proponents of returning capital to Shareholders. Nonetheless, financial strength and flexibility remains our overriding goal, and the suspension of our dividend enhanced our work toward that objective. As a result of this focus on financial strength we reinstated the dividend in the first quarter of 2022.

Solvency tests imposed by the ABCA on corporations for the declaration and payment of dividends must be satisfied prior to the declaration of a dividend. In addition, decisions with respect to the declaration of dividends on the common shares are made by the Board of Directors on the basis of the Company's net earnings, financial requirements, and other conditions.

The following table sets forth the history of Vermilion's monthly dividend per share:

Date	Monthly dividend per unit or share
January 2003 to December 2007	$ 0.170
January 2008 to December 2012	$ 0.190
January 2013 to December 2013	$ 0.200
January 2014 to March 2018	$ 0.215
April 2018 to February 2020	$ 0.230
March 2020	$ 0.115

The following table outlines dividends declared per share for each of the three most recently completed financial years:

Date	Dividends per common share
January 2019 to December 2019	$ 2.76
January 2020 to March 2020	$ 0.58

In the first quarter of 2022 we reinstated a fixed quarterly dividend due to stronger commodity prices and a balance sheet that reflects our ability to pay a dividend over a long-term period. The dividend of $0.06 per share for Q1 2022 was declared on March 7, 2022.

Market for Securities

The outstanding common shares of the Company are listed and posted for trading on the Toronto Stock Exchange ("TSX") and the New York Stock Exchange ("NYSE") under the symbol VET. The following table sets forth the closing price range and trading volume of the common shares on the TSX for the periods indicated:

2021	High	Low	Close	Volume
January	$ 7.57	$ 5.52	$ 5.60	52,011,832
February	$ 8.54	$ 5.58	$ 7.97	45,462,849
March	$ 11.10	$ 7.84	$ 9.13	60,159,914
April	$ 9.75	$ 7.96	$ 9.12	32,937,537
May	$ 9.98	$ 8.68	$ 9.36	30,679,461
June	$ 11.51	$ 9.58	$ 10.86	33,785,646
July	$ 11.19	$ 8.17	$ 8.97	27,201,082
August	$ 9.35	$ 7.06	$ 8.42	33,327,441
September	$ 12.82	$ 8.25	$ 12.52	44,742,476
October	$ 14.55	$ 12.57	$ 13.42	47,379,735
November	$ 15.00	$ 11.15	$ 12.76	40,318,587
December	$ 16.72	$ 12.04	$ 15.90	39,783,100

Audit Committee Matters

Audit committee charter

Vermilion has established an audit committee (the "Audit Committee") to assist the board of directors in carrying out its oversight responsibilities with respect to, among other things, financial reporting, internal controls, and the external audit process of the Company. The Audit Committee Terms of Reference are set out in Schedule "C" to this annual information form.

Composition of the Audit Committee

The following table sets forth the name of each current member of the Audit Committee, whether pursuant to applicable securities legislation, such member is considered independent, whether pursuant to applicable securities legislation, such member is considered financially literate and the relevant education and experience of such member.

Name	Independent	Financially Literate	Relevant Education and Experience
Robert Michaleski (Chair)	Yes	Yes	Mr. Michaleski holds a Bachelor of Commerce (Honours) degree from the University of Manitoba and is a Chartered Accountant. He has over 30 years of experience in various senior management and executive capacities at Pembina Pipeline Corporation. He was Chief Executive Officer from 2000 to 2013 and also President from 2000 to 2012. He was Vice President and Chief Financial Officer from 1997 to 2000, Vice President of Finance from 1992 to 1997, Controller from 1980 to 1992, and Manager of Internal Audit from 1978 to 1980. He was a Director of Pembina from 2000 to 2020, a Director of Essential Energy Services Ltd. since 2012, and a Director of Coril Holdings Ltd. since 2003. He is a member of the Institute of Corporate Directors.
Stephen Larke	Yes	Yes	Mr. Larke holds a Bachelor of Commerce (Distinction) degree from the University of Calgary and is a Chartered Financial Analyst. He brings over 20 years of experience in energy capital markets, including research, sales, trading, and equity finance. From 2017 to 2018, he was Operating Partner and Advisory Board member with Azimuth Capital Management, an energy-focused private equity fund based in Calgary, Alberta. From 2005 to 2015, Mr. Larke was Managing Director and Executive Committee member with Peters & Co., an independent energy investment firm based in Calgary. From 1997 to 2005, he was Vice-President and Director with TD Newcrest, serving in the role of energy equity analyst.
Larry J. Macdonald	Yes	Yes	Mr. Macdonald holds a Bachelor of Science degree from the University of Alberta. He has more than 49 years of experience in the oil and gas industry, with an extensive background in leadership, strategy and growth, finance, exploration, corporate relations, and marketing. Mr. Macdonald completed the Executive Management Program at the Wharton Business School at the University of Pennsylvania in 1993 and attended a Financial Literacy Course at the Rotman Business School at the University of Toronto in coordination with the Institute of Corporate Directors. Currently, he is the Chairman and Chief Executive Officer (since 2003) of Point Energy Ltd., a private oil and gas exploration company. From 2012 to 2016, he was Chairman of Northpoint Resources. From 2003 to 2006, he was a Managing Director of Northpoint Energy Ltd., and from 2006 to 2013 a director of Sure Energy Inc. Previously, he was the Chairman and Chief Executive Officer of Pointwest Energy Inc. and President and Chief Operating Officer of Anderson Exploration Ltd. He began his career with PanCanadian Petroleum Limited in 1969 (until 1977) and later worked for several exploration firms.
Manjit Sharma	Yes	Yes	Ms. Sharma has over 30 years of experience operating in complex global organizations across many industry sectors including power, energy, transportation, oil & gas, financial services, mining, and consulting. While Ms. Sharma most recently served as Chief Financial Officer of WSP Canada, the bulk of her career has been with GE Canada. While at GE, Ms. Sharma held a variety of progressively senior management roles, lastly as its Chief Financial Officer, her responsibilities spanned strategic planning and analysis, mergers and acquisitions, tax oversight, risk, governance, diversity and inclusion. Ms. Sharma serves as a member of the Board of Directors for Export Development Canada, and is a member of the GE Canada Pension Trust Investment Committee. She previously served as a Director of the BGO Prime Canadian Property Fund, the Board of GE Canada Company, the Ontario Chamber of Commerce and the YMCA of the Greater Toronto Area. Ms. Sharma was also recognized as one of Canada's Top 100 Most Powerful Women in 2019. Ms. Sharma holds a Bachelors of Commerce degree from the University of Toronto, is a FCPA FCA and has completed the Institute of Corporate Directors Education Program.

External audit service fees

Prior to the commencement of any work, fees for all audit and non-audit services provided by the Company's auditors must be approved by the Audit Committee.

During the years ended December 31, 2021 and 2020, Deloitte LLP (PCAOB ID No. 1208), the auditors of the Company, received the following fees from the Company:

Item	2021	2020
Audit fees [1]	$ 1,530,485	$ 1,575,000
Tax fees [2]	$ 80,533	$ 177,434

Notes:

(1) Audit fees consisted of professional services rendered by Deloitte LLP for the audit of the Company's financial statements for the years ended December 31, 2021 and 2020.

(2) Tax fees consist of fees for tax compliance services in various jurisdictions.

Conflicts of Interest

The directors and officers of Vermilion are engaged in and will continue to engage in other activities in the oil and natural gas industry and, as a result of these and other activities, the directors and officers of Vermilion may become subject to conflicts of interest. The ABCA provides that in the event that a director has an interest in a contract or proposed contract or agreement, the director shall disclose his interest in such contract or agreement and shall refrain from voting on any matter in respect of such contract or agreement unless otherwise provided under the ABCA. To the extent that conflicts of interest arise, such conflicts will be resolved in accordance with the provisions of the ABCA.

As at the date hereof, Vermilion is not aware of any existing or potential material conflicts of interest between Vermilion and a director or officer of Vermilion.

Interest of Management and Others in Material Transactions

No director or officer of the Company, nor any other insider of the Company, nor their associates or affiliates has or has had, at any time within the three most recently completed financial years ending December 31, 2021, any material interest, direct or indirect, in any transaction or proposed transaction that has materially affected or would materially affect the Company.

Legal Proceedings

The Company is not party to any significant legal proceedings as of March 4, 2022.

Material Contracts

The Company has not entered into any material contracts outside its normal course of business.

Interests of Experts

As at the date hereof, principals of GLJ, the independent engineers for the Company, personally disclosed in certificates of qualification that they neither had nor expect to receive any common shares. The principals of GLJ and their employees (as a group) beneficially own less than one percent of any of the Company's securities.

Deloitte LLP is the auditor of the Company and is independent within the meaning of the Rules of Professional Conduct of the Chartered Professional Accountants of Alberta.

Transfer Agent and Registrar

The transfer agent and registrar for the Company's common shares is Odyssey Trust Company at its principal offices in Calgary, Alberta and Toronto, Ontario and Vancouver, British Columbia.

Risk Factors

The following is a summary of certain risk factors relating to the business of the Company. The following information is a summary only of certain risk factors and is qualified in its entirety by reference to, and must be read in conjunction with, the detailed information appearing elsewhere in this AIF. Additional risks and uncertainties not currently known to Vermilion that it currently views as immaterial may also materially and adversely affect its business, financial condition and/or results of operations. Shareholders and potential Shareholders should carefully consider the information contained herein and, in particular, the following risk factors.

Market risks

Volatility of oil and gas prices

The Company's reserves, financial performance, financial position, and cash flows are dependent on the prices received for oil and natural gas production. Oil and natural gas prices have fluctuated materially during recent years and are determined by supply and demand factors. Supply factors can include availability (or lack thereof) of transportation capacity and production curtailments by independent producers or by OPEC members.

Demand factors can be impacted by general economic conditions, supply chain requirements, environmental and other factors. Environmental and other factors include changes in weather, weather patterns, fuel conservation measures, alternative fuel requirements, increasing consumer demand for alternatives to oil and gas, and technology advances in fuel economy and energy generation devices. Shifts in supply and demand for certain commodities, products, and services may occur as climate-related risks are increasingly taken into account.

Volatility of foreign exchange rates

The Company's reserves, financial performance, financial position, and cash flows are affected by prevailing foreign exchange rates. An increase in the exchange rate for the Canadian dollar versus the U.S. dollar and Euro would reduce the Canadian equivalent cash receipts for Vermilion's production. Conversely, a decrease in the exchange rate for the Canadian dollar versus the U.S. dollar and Euro would increase the Canadian equivalent cash outflows for Vermilion's operating and capital expenditures.

Volatility of market price of Common Shares

The market price of Vermilion's Common Shares may be volatile and this volatility may affect the ability of Shareholders to sell Common Shares at an advantageous price. Market price fluctuations in the common shares may be due to: the Company's operating results or financial performance failing to meet the expectations of securities analysts or investors in any quarter; downward revision in securities analysts' estimates; governmental regulatory action; adverse change in general market conditions or economic trends; acquisitions, dispositions or other material public announcements by the Corporation or its competitors, along with a variety of additional factors, including, without limitation, those set forth under "Forward-Looking Statements" in this AIF. In addition, the market price for securities in stock markets including Common Shares may experience significant price and trading fluctuations. These fluctuations may result in volatility in the market prices of securities that may be unrelated or disproportionate to changes in the Company's operating and financial performance.

Hedging arrangements

Vermilion may enter into agreements to fix commodity prices, interest rates, and foreign exchange rates to offset the risks affecting the business. To the extent that Vermilion engages in price risk management activities to protect the Company from unfavourable fluctuations in prices and rates, the Company may also be prevented from realizing the full benefits of favourable fluctuations in prices and rates.

To the extent that risk management activities and hedging strategies are employed to address these risks, the Company would also be exposed to risks associated with such activities and strategies, including: counterparty risk, settlement risk, basis risk, liquidity risk and market risk. These risks could impact or negate any benefits of risk management activities and hedging strategies.

In addition, commodity hedging arrangements could expose the Company to the risk of financial loss if: production falls short of the hedged volumes; there is a widening of price-basis differentials between delivery points for production and the delivery point assumed in the hedge arrangements; or a sudden unexpected event materially impacts oil and natural gas prices.

Operational risks

Increase in operating costs or a decline in production level

The Company's financial performance, financial position, and cash flows are affected by the Company's operating costs and production levels. Operating costs may increase and production levels may decline at rates greater than anticipated due to unforeseen circumstances, many of which are beyond Vermilion's control.

Production levels may decline due to an inability for Vermilion to market oil and natural gas production. This could result from the availability, proximity and capacity of gathering systems, pipelines and processing facilities that Vermilion depends on in the jurisdictions in which it operates.

Operating costs could increase as a result of blowouts, environmental damage, unforeseen circumstances related to climate-change, and other unexpected and dangerous conditions which could result from a number of operating and natural hazards associated with Vermilion's operations. In addition to higher costs, Vermilion may have a potential liability to regulators and third parties as a result. Vermilion maintains liability insurance, where available, in amounts consistent with industry standards. Business interruption insurance may also be purchased for selected operations, to the extent that such insurance is commercially viable. Vermilion may become liable for damages arising from such events against which it cannot insure or against which it may elect not to insure because of high premium costs or other reasons.

Operator performance and payment delays

Continuing production from a property are dependent upon the ability of the operator of the property, and the operator may fail to perform these functions properly. Payments from production generally flow through the operator and there is a risk of delay and additional expense in receiving such revenues if the operator becomes insolvent. Although satisfactory title reviews are generally conducted in accordance with industry standards, such reviews do not guarantee or certify that a defect in the chain of title may not arise to defeat the claim of Vermilion or its subsidiaries to certain properties.

In addition to the usual delays in payment by purchasers of oil and natural gas to the operators of the properties, and by the operator to Vermilion, payments between any of such parties may also be delayed by restrictions imposed by lenders, delays in the sale or delivery of products, delays in the connection of wells to a gathering system, blowouts or other accidents, recovery by the operator of expenses incurred in the operation of the properties or the establishment by the operator of reserves for such expenses.

Weather conditions

Vermilion's operations may be impacted by changing weather conditions, which may include: changes in temperature extremes, changes in precipitation patterns (including drought and flooding), rising sea levels, and increased severity of extreme weather events such as cyclones or floods. These events can impact Vermilion's operations, causing shutdowns and increased costs. In the Netherlands, rising water levels could impact facilities below sea level and in Australia a severe cyclonic event could cause damage to the Company's Wandoo platform.

Cost of new technology

The oil and natural gas industry is characterized by rapid and significant technological advancements and introductions of new products and services utilizing new technologies. Other oil and natural gas companies may have greater financial, technical and personnel resources that provide them with technological advantages and may in the future allow them to implement new technologies before Vermilion does. There can be no assurance that Vermilion will be able to respond to such competitive pressures and implement such technologies on a timely basis or at an acceptable cost. One or more of the technologies currently utilized by the Company or implemented in the future may become obsolete.

Regulatory and political risks

Tax, royalty, and other government legislation

Income tax laws, royalty and other government legislation relating to the oil and gas industry in the jurisdictions in which the Company operates may change in a manner that adversely affects Vermilion.

Government regulations

Vermilion's operations are governed by many levels of governments in which jurisdiction the Company operates. Vermilion is subject to laws and regulations regarding environment, health and safety issues, lease interests, taxes and royalties, among others. Failure to comply with the applicable laws can result in significant increases in costs, penalties and even losses of operating licenses. The regulatory process involved in each of the countries in which Vermilion operates is not uniform and regulatory regimes vary as to complexity, timeliness of access to, and response from, regulatory bodies and other matters specific to each jurisdiction. If regulatory approvals or permits are delayed, not obtained, or revoked, there can also be delays or abandonment of projects, decreases in production and increases in costs, and Vermilion may not be able to fully execute its strategy. Governments may also amend or create new legislation and regulatory bodies may also amend regulations or impose additional requirements which could result in reduced production and increased capital, operating and compliance costs.

Policy and legal risks

Policy actions that attempt to constrain actions that contribute to the adverse effects of climate change or policy actions that seek to promote adaptation to climate change continue to evolve. Policy changes could include implementing carbon-pricing mechanisms to reduce GHG emissions, shifting energy-efficient solutions, and promoting more sustainable land-use practices. The risks and financial impact of policy changes depend on the nature and timing of the policy change.

Vermilion may be exposed to increased litigation risk relating to climate change. The oil and gas industry has seen an increase in climate-related litigation claims being brought before the courts by property owners, municipalities, and public interest organizations. Some of these claims include the failure of organizations to mitigate the impacts of climate change, failure to adapt to climate change, and the insufficiency of disclosure around material financial risks. As the value of loss and damage arising from climate change increases, litigation risk will also grow.

Political events and terrorist attacks

Political events throughout the world that cause disruptions in the supply of oil affect the marketability and price of oil and natural gas acquired or discovered by Vermilion. Political developments arising in the countries in which Vermilion operates have a significant impact on the price of oil and natural gas.

Vermilion's oil and natural gas properties, wells and facilities could be subject to a terrorist attack. If any of Vermilion's properties, wells or facilities or any infrastructure on which the Company relies are the subject of a terrorist attack, such attack may have a material adverse effect on Vermilion's financial performance, financial position, and cash flows.

Financing risks

Discretionary nature of dividends

The declaration and payment (including the amount thereof) of future cash dividends, if any, is subject to the discretion of the Board of Directors of the Company and may vary depending on a variety of factors and conditions, including the satisfaction of the liquidity and solvency tests under the ABCA for the declaration and payment of dividends and the amount of the Company's cash flows. The Company's cash flows may be impacted by risks affecting the Company's business including: fluctuations in commodity prices, foreign exchange and interest rates; production and sales volume levels; production costs; capital expenditure requirements; royalty and tax burdens; external financing availability, and debt service requirements.

Depending on these and other factors considered relevant to the declaration and payment of dividends by the Board of Directors and management of the Company, the Company may change its dividend policy from time to time. Any reduction of dividends may adversely affect the market price or value of Common Shares.

Additional financing

Vermilion's credit facility and any replacement credit facility may not provide sufficient liquidity. The amounts available under Vermilion's credit facility may not be sufficient for future operations, or Vermilion may not be able to obtain additional financing on attractive economic terms, if at all.

To the extent that external sources of capital, including the issuance of additional Common Shares, become limited or unavailable, Vermilion's ability to make the necessary capital investments to maintain or expand its oil and natural gas reserves may be impaired. To the extent the Company is required to use cash flow to finance capital expenditures or property acquisitions, the level of cash available that may be declared payable as dividends will be reduced.

Debt service

Vermilion may finance a significant portion of its operations through debt. Amounts paid in respect of interest and principal on debt incurred by Vermilion may impair Vermilion's ability to satisfy its other obligations. Variations in interest rates and scheduled principal repayments could result in significant changes in the amount required to be applied to debt service before payment by Vermilion of its debt obligations.

Lenders may be provided with security over substantially all of the assets of Vermilion and its Subsidiaries. If Vermilion becomes unable to pay its debt service charges or otherwise commits an event of default such as bankruptcy, a lender may be able to foreclose on or sell the assets of Vermilion and/or its Subsidiaries.

Variations in interest rates and foreign exchange rates

An increase in interest rates could result in a significant increase in the amount the Company pays to service debt. A decrease in the exchange rate of the Canadian dollar versus the Euro would result in higher interest and ultimate principle payment on the Company's Senior Unsecured Notes, which are denominated in US dollar but have been swapped to a Euro equivalent obligation.

Environmental risks

Environmental legislation

The oil and natural gas industry is subject to environmental regulation pursuant to local, provincial, state and federal legislation. A breach of such legislation may result in the imposition of fines, the issuance of clean up orders in respect of Vermilion or its assets, or the loss or suspension of

regulatory approvals. Such legislation may include carbon taxes, enhanced emissions reporting obligations, mandates on the equipment specifications, and emissions regulations. Such legislation may be changed to impose higher standards and potentially more costly obligations on Vermilion. In addition, such legislation may inhibit Vermilion's ability to operate the Company's assets and may make it more difficult for Vermilion to compete in the acquisition of new property rights. Presently, the Company does not believe the financial impact of these regulations on capital expenditures and earnings will be material. However, the Company actively monitors and assesses its exposure to this legislation.

Vermilion expects to incur abandonment and reclamation costs in the ordinary course of business as existing oil and gas properties are abandoned and reclaimed. These costs may materially differ from the Company's estimates due to changes in environmental regulations.

Vermilion's exploration and production facilities and other operations and activities emit some amount of greenhouse gases, which may be subject to legislation regulating emissions of greenhouse gases. This may result in a requirement to reduce emissions or emissions intensity from Vermilion's operations and facilities. It is possible that future regulations may require further reductions of emissions or emissions intensity.

Hydraulic fracturing regulations

Hydraulic fracturing involves the injection of water, sand and small amounts of additives under pressure into rock formations to stimulate oil and natural gas production. Hydraulic fracturing is used to produce commercial quantities of oil and natural gas from reservoirs that were previously unproductive. Hydraulic fracturing has featured prominently in recent political, media and activist commentary on the subject of water usage and environmental damage. Any new laws, regulations or permitting requirements regarding hydraulic fracturing could lead to operational delays, increased operating costs, third party or governmental claims, and could increase Vermilion's costs of compliance and doing business as well as delay the development of oil and natural gas resources from shale formations, which are not commercial without the use of hydraulic fracturing. Restrictions on hydraulic fracturing could also reduce the amount of oil and natural gas that the Company is ultimately able to produce from its reserves, as well as increase costs.

With activist groups expressing concern about the impact of hydraulic fracturing on the environment and water supplies, Vermilion's corporate reputation may be negatively affected by the negative public perception and public protests against hydraulic fracturing. In addition, concerns regarding hydraulic fracturing may result in changes in regulations that delay the development of oil and natural gas resources and adversely affect Vermilion's costs of compliance and reputation. Changes in government may result in new or enhanced regulatory burdens in respect of hydraulic fracturing which could affect Vermilion's business.

Climate change

In addition to other climate-related risks discussed elsewhere in this AIF, Vermilion faces transition risks and physical risks.

Transition risks are risks that relate to the transition to a lower-carbon economy. Transition risks impact the volatility of oil and gas prices (as consumer demand for oil and gas may decrease); environmental legislation and hydraulic fracturing regulations (which may delay or restrict the development of oil and gas); the ability to obtain additional financing (as sources of financing for oil and gas development may become more restricted); and the reliance on key personnel, management, and labour (as the workforce may transition to other sources of energy development). Practices and disclosures relating to environmental matters, including climate change, are attracting increasing scrutiny by stakeholders. Vermilion’s response to addressing environmental matters can impact the Company’s reputation and affect the Company's ability to hire and retain employees; to compete for reserve acquisitions, exploration leases, licenses and concessions; and to receive regulatory approvals required to execute operating programs.

Physical risks relate to the physical impact of climate change, which can be event driven (acute) or longer-term shifts (chronic) in climate patterns. Physical risks can have financial implications for the Company, such as direct damage to assets and indirect impacts from production disruptions. Physical risks may also increase Vermilion's operating costs.

Acquisition and expansion risks

Competition

Vermilion actively competes for reserve acquisitions, exploration leases, licences, concessions and skilled industry personnel with a substantial number of other oil and gas companies, some of which have significantly greater financial resources than Vermilion. Vermilion's competitors include major integrated oil and natural gas companies and numerous other independent oil and natural gas companies and individual producers and operators.

Vermilion's ability to successfully bid on and acquire additional property rights, to discover reserves, to participate in drilling opportunities and to identify and enter into commercial arrangements with customers will be dependent upon developing and maintaining close working relationships with its future industry partners and joint operators and its ability to select and evaluate suitable properties and to consummate transactions in a highly competitive environment.

International operations and future geographical/industry expansion

The operations and expertise of Vermilion's management are currently focused primarily on oil and natural gas production, exploration and development in three geographical regions, North America, Europe and Australia. In the future Vermilion may acquire or move into new industry related activities, enter into new geographical areas, or acquire different energy related assets. These actions may result in unexpected risks or alternatively, significantly increase the Company's exposure to one or more existing risk factors.

Acquisition assumptions

When making acquisitions, Vermilion estimates the future performance of the assets to be acquired. These estimates are subject to inherent risks associated with predicting the future performance of those assets. These estimates may not be realized over time. As such, assets acquired may not possess the value Vermilion attributed to them.

Failure to realize anticipated benefits of prior acquisitions

Vermilion may complete one or more acquisitions for various strategic reasons including to strengthen its position in the oil and natural gas industry and to create the opportunity to realize certain benefits. In order to achieve the benefits of any future acquisitions, Vermilion will be dependent upon its ability to successfully consolidate functions and integrate operations, procedures and personnel in a timely and efficient manner and to realize the anticipated growth opportunities and synergies from combining the acquired assets and operations with those of the Company. The integration of acquired assets and operations requires the dedication of management effort, time and resources, which may divert management's focus and resources from other strategic opportunities and from operational matters during the process. The integration process may result in the disruption of ongoing business and customer relationships that may adversely affect Vermilion's ability to achieve the anticipated benefits of such prior acquisitions.

Reserve estimates

Reserves and estimated future net revenue to be derived from reserves are estimates and have been independently evaluated by GLJ. The estimation of reserves is a complex process and requires significant judgment. Actual production and ultimate reserves will vary from those estimates and these variations may be material.

Assumptions incorporated into the estimation of reserves are based on information available when the estimate was prepared. These assumptions are subject to change and many are beyond the Company's control. These assumptions include: initial production rates; production decline rates; ultimate recovery of reserves; timing and amount of capital expenditures; marketability of production; future prices of crude oil and natural gas; operating costs; well abandonment costs; royalties, taxes, and other government levies that may be imposed over the producing life of the reserves.

In addition, estimates of reserves that may be developed and produced in the future are often based on methods other than actual production history, including: volumetric calculations, probabilistic methods, and upon analogy to similar types of reserves. Estimates based on these methods are generally less reliable than those based on actual production history. Subsequent evaluation of the same reserves based upon production history will result in variations, which may be material, in the estimated reserves. As such, reserve estimates may require revision based on actual production experience.

The present value of estimated future net revenue referred to in this annual information form should not be construed as the fair market value of estimated crude oil and natural gas reserves attributable to the Company's properties. The estimated discounted future revenue from reserves are based upon price and cost estimates which may vary from actual prices and costs and such variance could be material. Actual future net revenue will also be affected by factors such as the amount and timing of actual production, supply and demand for crude oil and natural gas, curtailments or increases in consumption by purchasers and changes in governmental regulations and taxation.

Other risks

Cyber security

Vermilion manages cyber security risk by ensuring appropriate technologies, processes and practices are effectively designed and implemented to help prevent, detect and respond to threats as they emerge and evolve. The primary risks to Vermilion include, loss of data, destruction or corruption of data, compromising of confidential customer or employee information, leaked information, disruption of business, theft or extortion of funds, regulatory infractions, loss of competitive advantage and damage to the Company's reputation. Vermilion relies upon a variety of advanced controls as protection from such attacks including:

a) Enterprise class firewall infrastructure, secure network architecture and anti-malware defense systems to protect against network intrusion, malware infection and data loss.
b) Regularly conducted comprehensive third party reviews and vulnerability assessments to ensure that information technology systems are up-to-date and properly configured, to reduce security risks arising from outdated or misconfigured systems and software.
c) Disaster recovery planning, ongoing monitoring of network traffic patterns to identify potential malicious activities or attacks.

Incident response processes are in place to isolate and control potential attacks. Data backup and recovery processes are in place to minimize risk of data loss and resulting disruption of business. Through ongoing vigilance and regular employee awareness, Vermilion has not experienced a cyber security event of a material nature. As it is difficult to quantify the significance of such events, cyber attacks such as, security breaches of company, customer, employee, and vendor information, as well as hardware or software corruption, failure or error, telecommunications system failure, service provider error, intentional or unintentional personnel actions, malicious software, attempts to gain unauthorized access to data and other electronic security breaches that could lead to disruptions in systems, unauthorized release of confidential or otherwise protected information and the corruption of data, may in certain circumstances be material and could have an adverse effect on Vermilion's business, financial condition and results of operations. As result of the unpredictability of the timing, nature and scope of disruptions from such attacks, Vermilion could potentially be subject to production downtimes, operational delays, the compromising of confidential or otherwise protected information, destruction or corruption of data, security breaches, other manipulation or improper use of its systems and networks or financial losses, any of which could have a material adverse effect on Vermilion's competitive position, financial condition or results of operations.

Accounting adjustments

The presentation of financial information in accordance with IFRS requires that management apply certain accounting policies and make certain estimates and assumptions which affect reported amounts in Vermilion's consolidated financial statements. The accounting policies may result in non-cash charges to net income and write-downs of net assets in the consolidated financial statements and such adjustments may be viewed unfavourably by the market and may result in an inability to borrow funds or a decline in price of Common Shares.

Ineffective internal controls

Effective internal controls are necessary for Vermilion to provide reliable financial reports and to help prevent fraud. Although the Company has undertaken and will undertake a number of procedures in order to help ensure the reliability of its financial reports, including those that may be imposed on Vermilion under Canadian Securities Laws and applicable U.S. federal and state securities laws, Vermilion cannot be certain that such measures will ensure that the Company will maintain adequate control over financial processes and reporting. Failure to implement required new or improved controls, or difficulties encountered in their implementation, could harm Vermilion's results of operations or cause the Company to fail to meet its reporting obligations. Additionally, implementing and monitoring effective internal controls can be costly. If Vermilion or its independent auditors discover a material weakness, the disclosure of that fact, even if quickly remedied, could reduce the market's confidence in Vermilion's consolidated financial statements and may result in a decline in the price of Common Shares.

Reliance on key personnel, management, and labour

Vermilion's success depends in large measure on certain key personnel. The loss of the services of such key personnel may have a material adverse effect on the Company's business, financial condition, results of operations and prospects. Vermilion does not have any key person insurance in effect. The contributions of Vermilion's existing management team to immediate and near term operations are likely to be of central importance. In addition, the labour force in certain areas in which the Company operates is limited and the competition for qualified personnel in the oil and natural gas industry is intense. Vermilion expects that similar projects or expansions will proceed in the same area during the same time frame as the Company's projects. Vermilion's projects require experienced employees, and such competition may result in increases in compensation paid to such personnel or in a lack of qualified personnel. There can be no assurance that the Company will be able to continue to attract and retain all personnel necessary for the development and operation of the business.

Potential conflicts of interest

Circumstances may arise where members of the board of directors or officers of Vermilion are directors or officers of companies which compete with Vermilion. No assurances can be given that opportunities identified by such persons will be provided to Vermilion.

COVID-19

COVID-19 has continued to result in varied actions by governments worldwide, which has had an effect in all of our operating jurisdictions. The actions taken by these governments have typically included, but is not limited to travel bans, mandatory and self-imposed quarantines and isolations, social distancing, and the closing of non-essential businesses which may have significant negative effects on economies, including a substantial decline in crude oil and natural gas demand.

The extent of the risks surrounding the severity and timing of the COVID-19 pandemic is continually evolving; therefore, there is significant risk and uncertainty which may have a material and adverse effect on our operations. The following risks disclosed in the Risk Factors section above may be exacerbated as a result of the COVID-19 pandemic: market risks related to the volatility of oil and gas prices, volatility of foreign exchange rates, volatility of the market price of common shares, and hedging arrangements; operational risks related to increasing operating costs or declines in production levels, operator performance and payment delays, and government regulations; financing risks related to the ability to obtain additional financing, ability to service debt, and variations in interest rates and foreign exchanges rates; and other risks related to cyber-security as parts of our workforce continue to work through remote connections, accounting adjustments, effectiveness of internal controls, and reliance on key personnel, management, and labour.

Additional Information

Additional information relating to the Company may be found on SEDAR at www.sedar.com under Vermilion's SEDAR profile. Additional information related to the remuneration and indebtedness of the directors and officers of the Company, and the principal holders of common shares and Rights to purchase common shares and securities authorized for issuance under the Company's equity compensation plans, where applicable, are contained in the information circular of the Company in respect of its most recent annual meeting of Shareholders involving the election of directors. Additional financial information is provided in the Company's audited financial statements and management's discussion and analysis for the year ended December 31, 2021.

Appendix A

REPORT ON RESERVES DATA BY INDEPENDENT QUALIFIED RESERVES EVALUATOR OR AUDITOR (FORM 51-101F2)

To the Board of Directors of Vermilion Energy Inc. (the "Company"):

1. We have evaluated the Company's reserves data as at December 31, 2021. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2021, estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company's management. Our responsibility is to express an opinion on the reserves data based on our evaluation.
3. We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook as amended from time to time (the "COGE Handbook") maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter).
4. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
5. The following table shows the net present value of future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated for the year ended December 2021, and identifies the respective portions thereof that we have evaluated and reported on to the Company's board of directors:

Independent Qualified Reserves Evaluator	Effective Date of Evaluation Report	Location of Reserves (Country or Foreign Geographic Area)	Net Present Value of Future Net Revenue (before income taxes, 10% discount rate - $M)			
			Audited	Evaluated	Reviewed	Total
GLJ Petroleum Consultants	December 31, 2021	Australia	—	409,049	—	409,049
GLJ Petroleum Consultants	December 31, 2021	Canada	—	3,565,132	—	3,565,132
GLJ Petroleum Consultants	December 31, 2021	CEE	—	69,728	—	69,728
GLJ Petroleum Consultants	December 31, 2021	France	—	993,966	—	993,966
GLJ Petroleum Consultants	December 31, 2021	Germany	—	782,446	—	782,446
GLJ Petroleum Consultants	December 31, 2021	Ireland	—	543,158	—	543,158
GLJ Petroleum Consultants	December 31, 2021	Netherlands	—	591,025	—	591,025
GLJ Petroleum Consultants	December 31, 2021	United States	—	779,214	—	779,214
Total			**—**	**7,733,718**	**—**	**7,733,718**

6. In our opinion, the reserves data evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.
7. We have no responsibility to update our reports referred to in paragraph 5 for events and circumstances occurring after the effective date of our reports.
8. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

EXECUTED as to our reports referred to above:

GLJ Petroleum Consultants Ltd., Calgary, Alberta, Canada, February 11, 2022

"Jodi L. Anhorn"

Jodi L. Anhorn, M.Sc., P.Eng.
Executive Vice President & COO

Appendix B

REPORT OF MANAGEMENT AND DIRECTORS ON OIL AND GAS DISCLOSURE (FORM 51-101F3)

Terms to which a meaning is ascribed in National Instrument 51-101 have the same meaning herein.

Management of Vermilion Energy Inc. (the "Company") are responsible for the preparation and disclosure of information with respect to the Company's oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data and related future net revenue as at December 31, 2021, estimated using forecast prices and costs.

An independent qualified reserves evaluator has evaluated the Company's reserves data. The report of the independent qualified reserves evaluator is presented in Appendix A to the Annual Information Form of the Company for the year ended December 31, 2021.

The Independent Reserves Committee of the Board of Directors of the Company has:

(a) reviewed the Company's procedures for providing information to the independent qualified reserves evaluator;
(b) met with the independent qualified reserves evaluator to determine whether any restrictions affected the ability of the independent qualified reserves evaluator to report without reservation; and
(c) reviewed the reserves data with management and the independent qualified reserves evaluator.

The Independent Reserves Committee of the Board of Directors has reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The Board of Directors has, on the recommendation of the Audit and Independent Reserves Committees, approved:

(a) the content and filing with securities regulatory authorities of Form 51-101F1 containing reserves data and other oil and gas information;
(b) the filing of Form 51-101F2 which is the report of the independent qualified reserves evaluator on the reserves data; and
(c) the content and filing of this report.

Because the reserves data is based on judgments regarding future events, actual results will vary and the variations may be material.

"Dion Hatcher"

Dion Hatcher, President

"Lars Glemser"

Lars Glemser, Vice President and Chief Financial Officer

"Lorenzo Donadeo"

Lorenzo Donadeo, Executive Chairman and Chairman of the Board

"William Roby"

William Roby, Director

March 4, 2022

Appendix C

Terms of reference for the Audit Committee

I. PURPOSE

The primary function of the Audit Committee (the "Committee") is to assist the Board of Directors (the "Board") of Vermilion Energy Inc. (the "Corporation") in fulfilling its oversight responsibilities with respect to the Corporation's accounting and financing reporting processes and the audit of the Corporation's financial statements, including oversight of:

A. the integrity of the Corporation's financial statements;
B. the Corporation's compliance with legal and regulatory requirements;
C. the independent auditors' qualifications and independence;
D. the financial information that will be provided to the shareholders and others;
E. the Corporation's systems of disclosure controls and internal controls regarding finance, accounting, legal compliance and ethics, which management and the Board have established;
F. the performance of the Corporation's audit processes; and
G. such other matters required by applicable laws and rules of any stock exchange on which the Corporation's shares are listed for trading.

While the Committee has the responsibilities and powers set forth in its terms of reference, it is not the duty of the Committee to prepare financial statements, plan or conduct audits or to determine that the Corporation's financial statements and disclosures are complete and accurate and are in accordance with International Financial Reporting Standards and applicable rules and regulations. Primary responsibility for the financial reporting, information systems, risk management, and disclosure controls and internal controls of the Corporation is vested in management.

II. COMPOSITION AND OPERATIONS

A. The Committee shall be composed of not fewer than three directors and not more than five directors, all of whom are "independent"[1] under the requirements or guidelines for audit committee service under applicable securities laws and rules of any stock exchange on which the Corporation's shares are listed for trading.
B. All Committee members shall be "financially literate,"[2] and at least one member shall have "accounting or related financial expertise" as such terms are interpreted by the Board in its business judgment in light of, and in accordance with, the requirements or guidelines for audit committee service under applicable securities laws and rules of any stock exchange on which the Corporation's shares are listed for trading. The Committee may include a member who is not financially literate, provided he or she attains this status within a reasonable period of time following his or her appointment and providing the Board has determined that including such member will not materially adversely affect the ability of the Committee to act independently.
C. No Committee member shall serve on the audit committees of more than two other public issuers without prior determination by the Board that such simultaneous service would not impair the ability of such member to serve effectively on the Committee.
D. The Committee shall operate in a manner that is consistent with the Committee Guidelines outlined in the Board Manual.
E. The Corporation's auditors shall be advised of the names of the Committee members and will receive notice of and be invited to attend meetings of the Committee, and to be heard at those meetings on matters relating to the auditor's duties.
F. The Committee may request any officer or employee of the Corporation, or the Corporation's legal counsel, or any external or internal auditors to attend a meeting of the Committee to provide such pertinent information as the Committee requests or to meet with any members of, or consultants to the Committee. The Committee has the authority to communicate directly with the internal and external auditors as it deems appropriate to consider any matter that the Committee or auditors determine should be brought to the attention of the Board or shareholders.
G. The Committee shall have the authority to select, retain, terminate and approve the fees and other retention terms of special independent legal counsel and other consultants or advisers to advise the Committee, as it deems necessary or appropriate, at the Corporation's expense.

1 Committee members must be "independent", as defined in Sections 1.4 and 1.5 of National Instrument 52-110 and ''independent'' under the requirements of Rule 10A-3 of the Securities Exchange Act of 1934, as amended, and Section 303A.06 of the NYSE Listed Company Manual.

2 The Board has adopted the NI 52-110 definition of "financial literacy", which is an individual is financially literate if he or she has the ability to read and understand a set of financial statements that present a breadth and level of complexity of accounting issues that are generally comparable to the breadth and complexity of the issues that can reasonably be expected to be raised by the issuer's financial statements.

H. The Corporation shall provide for appropriate funding, as determined by the Committee, for payment of (i) compensation to the independent auditors engaged for the purpose of preparing or issuing an audit report or performing other audit review or attest services for the Corporation, (ii) compensation to any advisers employed by the Committee and (iii) ordinary administrative expenses of the Committee that are necessary or appropriate for carrying out its duties.

I. The Committee shall meet at least four times each year.

III. DUTIES AND RESPONSIBILITIES

Subject to the powers and duties of the Board, the Committee will perform the following duties:

A. Financial Statements and Other Financial Information

The Committee will review and recommend for approval to the Board financial information that will be made publicly available. This includes the responsibility to:

i) review and recommend approval of the Corporation's annual financial statements, MD&A and earnings press release and report to the Board of Directors before the statements are approved by the Board of Directors;
ii) review and recommend approval for release the Corporation's quarterly financial statements, MD&A and press releases, as well as financial information and earnings guidance provided to analysts and rating agencies;
iii) satisfy itself that adequate procedures are in place for the review of the public disclosure of financial information extracted or derived from the Corporation's financial statements, other than the public disclosure referred to in items (i) and (ii) above, and periodically assess the adequacy of those procedures; and
iv) review the Annual Information Form and any Prospectus/Private Placement Memorandums.

Review, and where appropriate, discuss:

v) the appropriateness of critical accounting policies and financial reporting practices used by the Corporation;
vi) major issues regarding accounting principles and financial statement presentations, including any significant proposed changes in financial reporting and accounting principles, policies and practices to be adopted by the Corporation and major issues as to the adequacy of the Corporation's internal controls and any special audit steps adopted in light of material control deficiencies;
vii) analyses prepared by management or the external auditor setting forth significant financial reporting issues and judgments made in connection with the preparation of the financial statements, including analyses of the effects of alternative International Financial Reporting Standards ("IFRS") methods on the financial statements of the Corporation and any other opinions sought by management from an independent or other audit firm or advisor with respect to the accounting treatment of a particular item;
viii) any management letter or schedule of unadjusted differences provided by the external auditor and the Corporation's response to that letter and other material written communication between the external auditor and management;
ix) any problems, difficulties or differences encountered in the course of the audit work including any disagreements with management or restrictions on the scope of the external auditor's activities or on access to requested information and management's response thereto;
x) any new or pending developments in accounting and reporting standards that may affect the Corporation;
xi) the effect of regulatory and accounting initiatives, as well as any off-balance sheet structures on the financial statements of the Corporation and other financial disclosures;
xii) any reserves, accruals, provisions or estimates that may have a significant effect upon the financial statements of the Corporation;
xiii) the use of special purpose entities and the business purpose and economic effect of off balance sheet transactions, arrangements, obligations, guarantees and other relationships of Corporation and their impact on the reported financial results of the Corporation;
xiv) the use of any "pro forma" or "adjusted" information not in accordance with generally accepted accounting principles;
xv) any litigation, claim or contingency, including tax assessments, that could have a material effect upon the financial position of the Corporation, and the manner in which these matters may be, or have been, disclosed in the financial statements; and
xvi) accounting, tax and financial aspects of the operations of the Corporation as the Committee considers appropriate.

B. Risk Management, Internal Control and Information Systems

The Committee will review and discuss with management, and obtain reasonable assurance that the risk management, internal control and information systems are operating effectively to produce accurate, appropriate and timely management and financial information. This includes the responsibility to:

i) review the Corporation's risk management controls and policies with specific responsibility for Credit & Counterparty, Market & Financial, Political and Strategic & Repatriation risks;
ii) obtain reasonable assurance that the information systems are reliable and the systems of internal controls are properly designed and effectively implemented through separate and periodic discussions with and reports from management, the internal auditor and external auditor; and
iii) review management steps to implement and maintain appropriate internal control procedures including a review of policies.

C. External Audit

The external auditor is required to report directly to the Committee, which will review the planning and results of external audit activities and the ongoing relationship with the external auditor. This includes:

i) review and recommend to the Board, for shareholder approval, the appointment of the external auditor;
ii) review and approve the annual external audit plan, including but not limited to the following:
    a) engagement letter between the external auditor and financial management of the Corporation;
    b) objectives and scope of the external audit work;
    c) procedures for quarterly review of financial statements;
    d) materiality limit;
    e) areas of audit risk;
    f) staffing;
    g) timetable; and
    h) compensation and fees to be paid by the Corporation to the external auditor.
iii) meet with the external auditor to discuss the Corporation's quarterly and annual financial statements and the auditor's report including the appropriateness of accounting policies and underlying estimates;
iv) maintain oversight of the external auditor's work and advise the Board, including but not limited to:
    a) the resolution of any disagreements between management and the external auditor regarding financial reporting;
    b) any significant accounting or financial reporting issue;
    c) the auditors' evaluation of the Corporation's system of internal controls, procedures and documentation; the post audit or management letter containing any findings or recommendation of the external auditor, including management's response thereto and the subsequent follow-up to any identified internal control weaknesses;
    d) any other matters the external auditor brings to the Committee's attention; and
    e) evaluate and assess the qualifications and performance of the external auditors for recommendation to the Board as to the appointment or reappointment of the external auditor to be proposed for approval by the shareholders, and ensuring that such auditors are participants in good standing pursuant to applicable regulatory laws.
v) review the auditor's report on all material subsidiaries;
vi) review and discuss with the external auditors all significant relationships that the external auditors and their affiliates have with the Corporation and its affiliates in order to determine the external auditors' independence, including, without limitation:
    a) requesting, receiving and reviewing, on a periodic basis, a formal written statement from the external auditors, including a list of all relationships between the external auditor and the Corporation that may reasonably be thought to bear on the independence of the external auditors with respect to the Corporation;
    b) discussing with the external auditors any disclosed relationships or services that the external auditors believe may affect the objectivity and independence of the external auditors; and
    c) recommending that the Board take appropriate action in response to the external auditors' report to satisfy itself of the external auditors' independence.
vii) annually request and review a report from the external auditor regarding (a) the external auditor’s quality-control procedures, (b) any material issues raised by the most recent quality-control review, or peer review, of the external auditor, or by any inquiry or investigation by governmental or professional authorities within the preceding five years respecting one or more independent audits carried out by the firm, and (c) any steps taken to deal with any such issues;
viii) review and pre-approve any non-audit services to be provided to the Corporation or any affiliates by the external auditor's firm or its affiliates (including estimated fees), and consider the impact on the independence of the external audit;
ix) review the disclosure with respect to its pre-approval of audit and non-audit services provided by the external auditors; and
x) meet periodically, and at least annually, with the external auditor without management present.

D. Compliance

The Committee shall:
i) Ensure that the external auditor's fees are disclosed by category in the Annual Information Form in compliance with regulatory requirements;
ii) Disclose any specific policies or procedures adopted for pre-approving non-audit services by the external auditor including affirmation that they meet regulatory requirements;
iii) Assist the Governance and Human Resources Committee with preparing the Corporation's governance disclosure by ensuring it has current and accurate information on:
    a) the independence of each Committee member relative to regulatory requirements for audit committees;
    b) the state of financial literacy of each Committee member, including the name of any member(s) currently in the process of acquiring financial literacy and when they are expected to attain this status; and
    c) the education and experience of each Committee member relevant to his or her responsibilities as Committee member.

iv) Disclose, if required, if the Corporation has relied upon any exemptions to the requirements for committees under applicable securities laws and rules of any stock exchange on which the Corporation's shares are listed for trading.

E. Other

The Committee shall:

i) establish and periodically review procedures for:
   a) the receipt, retention and treatment of complaints received by the Corporation regarding accounting, internal accounting controls, or auditing matters; and
   b) the confidential, anonymous submission by employees of concerns regarding questionable accounting or auditing matters or other matters that could negatively affect the Corporation, such as violations of the Code of Business Conduct and Ethics.
ii) review and approve the Corporation's hiring policies regarding partners, employees and former partners and employees of the present and former external auditor;
iii) review insurance coverage of significant business risks and uncertainties;
iv) review material litigation and its impact on financial reporting;
v) review policies and procedures for the review and approval of officers' expenses and perquisites;
vi) review the policies and practices concerning the expenses and perquisites of the Chairman, including the use of the assets of the Corporation;
vii) review with external auditors any corporate transactions in which directors or officers of the Corporation have a personal interest; and
viii) review the terms of reference for the Committee at least annually and otherwise as it deems appropriate, and recommend changes to the Board as required. The Committee shall evaluate its performance with reference to the terms of reference annually.

IV. ACCOUNTABILITY

A. The Committee Chair has the responsibility to make periodic reports to the Board, as requested, on financial and other matters considered by the Committee relative to the Corporation.

B. The Committee shall report its discussions to the Board by maintaining minutes of its meetings and providing an oral report at the next Board meeting.

Disclaimer

Certain statements included or incorporated by reference in this document may constitute forward-looking statements or financial outlooks under applicable securities legislation. Such forward-looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", or similar words suggesting future outcomes or statements regarding an outlook. Forward looking statements or information in this document may include, but are not limited to: capital expenditures and Vermilion's ability to fund such expenditures; Vermilion's additional debt capacity providing it with additional working capital; the flexibility of Vermilion's capital program and operations; business strategies and objectives; operational and financial performance; estimated volumes of reserves and resources; petroleum and natural gas sales; future production levels and the timing thereof, including Vermilion's 2022 guidance, and rates of average annual production growth; the effect of changes in crude oil and natural gas prices, changes in exchange rates and significant declines in production or sales volumes due to unforeseen circumstances; the effect of possible changes in critical accounting estimates; statements regarding the growth and size of Vermilion's future project inventory, and the wells expected to be drilled in 2022; exploration and development plans and the timing thereof; Vermilion's ability to reduce its debt; statements regarding Vermilion's hedging program, its plans to add to its hedging positions, and the anticipated impact of Vermilion's hedging program on project economics and free cash flows; the potential financial impact of climate-related risks; acquisition and disposition plans and the timing thereof; operating and other expenses, including the payment and amount of future dividends; royalty and income tax rates and Vermilion's expectations regarding future taxes and taxability; and the timing of regulatory proceedings and approvals.

Such forward-looking statements or information are based on a number of assumptions, all or any of which may prove to be incorrect. In addition to any other assumptions identified in this document, assumptions have been made regarding, among other things: the ability of Vermilion to obtain equipment, services and supplies in a timely manner to carry out its activities in Canada and internationally; the ability of Vermilion to market crude oil, natural gas liquids, and natural gas successfully to current and new customers; the timing and costs of pipeline and storage facility construction and expansion and the ability to secure adequate product transportation; the timely receipt of required regulatory approvals; the ability of Vermilion to obtain financing on acceptable terms; foreign currency exchange rates and interest rates; future crude oil, natural gas liquids, and natural gas prices; and management's expectations relating to the timing and results of exploration and development activities.

Although Vermilion believes that the expectations reflected in such forward-looking statements or information are reasonable, undue reliance should not be placed on forward-looking statements because Vermilion can give no assurance that such expectations will prove to be correct. Financial outlooks are provided for the purpose of understanding Vermilion's financial position and business objectives, and the information may not be appropriate for other purposes. Forward-looking statements or information are based on current expectations, estimates, and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by Vermilion and described in the forward-looking statements or information. These risks and uncertainties include, but are not limited to: the ability of management to execute its business plan; the risks of the oil and gas industry, both domestically and internationally, such as operational risks in exploring for, developing and producing crude oil, natural gas liquids, and natural gas; risks and uncertainties involving geology of crude oil, natural gas liquids, and natural gas deposits; risks inherent in Vermilion's marketing operations, including credit risk; the uncertainty of reserves estimates and reserves life and estimates of resources and associated expenditures; the uncertainty of estimates and projections relating to production and associated expenditures; potential delays or changes in plans with respect to exploration or development projects; Vermilion's ability to enter into or renew leases on acceptable terms; fluctuations in crude oil, natural gas liquids, and natural gas prices, foreign currency exchange rates and interest rates; health, safety, and environmental risks; uncertainties as to the availability and cost of financing; the ability of Vermilion to add production and reserves through exploration and development activities; the possibility that government policies or laws may change or governmental approvals may be delayed or withheld; uncertainty in amounts and timing of royalty payments; risks associated with existing and potential future law suits and regulatory actions against Vermilion; and other risks and uncertainties described elsewhere in this document or in Vermilion's other filings with Canadian securities regulatory authorities.

The forward-looking statements or information contained in this document are made as of the date hereof and Vermilion undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events, or otherwise, unless required by applicable securities laws.

All crude oil and natural gas reserve and resource information contained in this document has been prepared and presented in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities and the Canadian Oil and Gas Evaluation Handbook. Reserves estimates have been made assuming that development of each property in respect of which the estimate is made will occur, without regard to the likely availability of funding required for such development. The actual crude oil and natural gas reserves and future production will be greater than or less than the estimates provided in this document.

Natural gas volumes have been converted on the basis of six thousand cubic feet of natural gas to one barrel of oil equivalent. Barrels of oil equivalent (boe) may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Financial data contained within this document are reported in Canadian dollars unless otherwise stated.

Abbreviations

$M	thousand dollars
$MM	million dollars
AECO	the daily average benchmark price for natural gas at the AECO ‘C’ hub in Alberta
bbl(s)	barrel(s)
bbls/d	barrels per day
boe	barrel of oil equivalent, including: crude oil, condensate, natural gas liquids, and natural gas (converted on the basis of one boe for six mcf of natural gas)
boe/d	barrel of oil equivalent per day
GJ	gigajoules
LSB	light sour blend crude oil reference price
mbbls	thousand barrels
mcf	thousand cubic feet
mmcf/d	million cubic feet per day
NBP	the reference price paid for natural gas in the United Kingdom at the National Balancing Point Virtual Trading Point
NGLs	natural gas liquids, which includes butane, propane, and ethane
PRRT	Petroleum Resource Rent Tax, a profit based tax levied on petroleum projects in Australia
tCO2e	tonnes of carbon dioxide equivalent
TTF	the price for natural gas in the Netherlands, quoted in megawatt hours of natural gas, at the Title Transfer Facility Virtual Trading Point
WTI	West Texas Intermediate, the reference price paid for crude oil of standard grade in US dollars at Cushing, Oklahoma

Management's Discussion and Analysis

The following is Management's Discussion and Analysis ("MD&A"), dated March 4, 2022, of Vermilion Energy Inc.'s ("Vermilion", "we", "our", "us" or the "Company") operating and financial results as at and for the three months and year ended December 31, 2021 compared with the corresponding periods in the prior year.

This discussion should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2021 and 2020, together with the accompanying notes. Additional information relating to Vermilion, including its Annual Information Form, is available on SEDAR at www.sedar.com or on Vermilion's website at www.vermilionenergy.com.

The audited consolidated financial statements for the year ended December 31, 2021 and comparative information have been prepared in Canadian dollars and in accordance with International Financial Reporting Standards ("IFRS" or, alternatively, "GAAP") as issued by the International Accounting Standards Board ("IASB").

This MD&A includes references to certain financial and performance measures which do not have standardized meanings prescribed by IFRS. These measures include:

- Fund flows from operations: Fund flows from operations (FFO) is a total of segments measure most directly comparable to net earnings and is comprised of sales excluding royalties, transportation, operating, G&A, corporate income tax, PRRT, interest expense, and realized loss on derivatives, plus realized gain on foreign exchange and realized other income. The measure is used to assess the contribution of each business unit to Vermilion's ability to generate income necessary to pay dividends, repay debt, fund asset retirement obligations and make capital investments. A reconciliation to Net Earnings can be found within the "Consolidated Financial Performance Review" section of this MD&A.
- Free cash flow: Free cash flow (FCF) is a non-GAAP financial measure most directly comparable to cash flows from operating activities and is comprised of FFO less drilling and development and exploration and evaluation expenditures. The measure is used to determine the funding available for investing and financing activities including payment of dividends, repayment of long-term debt, reallocation into existing business units and deployment into new ventures. A reconciliation to primary financial statement measures can be found within the "Non-GAAP Financial Measures" section of this MD&A.
- Net debt: Net debt is a capital management measure in accordance with IAS 1 "Presentation of Financial Statements" and is most directly comparable to long-term debt. Net debt is comprised of long-term debt (excluding unrealized foreign exchange on swapped USD borrowings) plus adjusted working capital (defined as current assets less current liabilities, excluding current derivatives and current lease liabilities), and represents Vermilion's net financing obligations after adjusting for the timing of working capital fluctuations. Net debt excludes lease obligations which are secured by a corresponding right-of-use asset. A reconciliation to primary financial statement measures can be found within the "Financial Position Review" section of this MD&A.
- Operating Netbacks: Operating Netbacks is a non-GAAP financial measure most directly comparable to net earnings and is calculated as sales less royalties, operating expense, transportation costs, PRRT, and realized hedging gains and losses presented on a per unit basis. Management assesses operating netback as a measure of the profitability and efficiency of our field operations. A reconciliation to primary financial statement measures can be found within "Supplemental Table 1: Netbacks" of this MD&A.
- Fund flows from operations per boe: Fund flows from operations per boe also includes general and administration expense. Fund flows from operations netback is used by management to assess the profitability of our business units and Vermilion as a whole. A reconciliation to primary financial statement measures can be found within "Supplemental Table 1: Netbacks" of this MD&A.

In addition, this MD&A includes references to certain financial measures which are not specified, defined, or determined under IFRS and are therefore considered non-GAAP financial measures. These non-GAAP financial measures are unlikely to be comparable to similar financial measures presented by other issuers. For a full description of these non-GAAP financial measures and a reconciliation of these measures to their most directly comparable GAAP measures, please refer to "Non-GAAP Financial Measures".

Product Type Disclosure

Under National Instrument 51-101 "Standards of Disclosure for Oil and Gas Activities", disclosure of production volumes should include segmentation by product type as defined in the instrument. In this report, references to "crude oil" and "light and medium crude oil" mean "light crude oil and medium crude oil" and references to "natural gas" mean "conventional natural gas".

In addition, in Supplemental Table 4 "Production", Vermilion provides a reconciliation from total production volumes to product type and also a reconciliation of "crude oil and condensate" and "NGLs" to the product types "light crude oil and medium crude oil" and "natural gas liquids".

Production volumes reported are based on quantities as measured at the first point of sale.

Guidance

On January 18, 2021, we released our 2021 capital budget and associated production guidance. On November 9, 2021, we increased our 2021 capital expenditure guidance to $375 million and our 2021 annual production guidance to 84,500 to 85,500 boe/d. Actual 2021 capital spending of $375 million was in line with our revised guidance and 2021 average production of 85,408 boe/d was at the upper end of our revised guidance range.

On November 29, 2021, we released our 2022 capital budget and associated production guidance. 2022 guidance does not include contribution from the Corrib Acquisition and will be updated upon close.

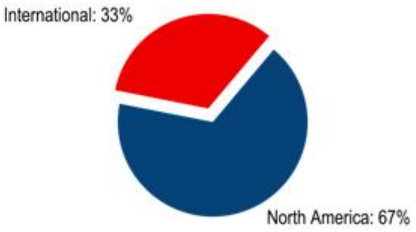
The following table summarizes our guidance:

	Date	Capital Expenditures ($MM)	Production (boe/d)
2021 Guidance			
2021 Guidance	January 18, 2021	300	83,000 to 85,000
2021 Guidance	November 9, 2021	375	84,500 to 85,500
2021 Actual Results	March 7, 2022	375	85,408
2022 Guidance			
2022 Guidance	November 29, 2021	425	83,000 to 85,000

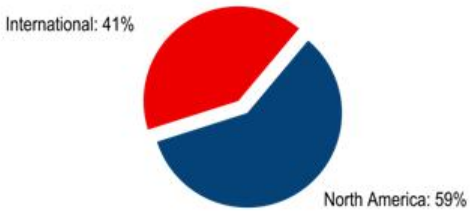
Vermilion's Business

Vermilion is a Calgary, Alberta based international oil and gas producer focused on the acquisition, exploration, development, and optimization of producing properties in North America, Europe, and Australia. We manage our business through our Calgary head office and our international business unit offices.

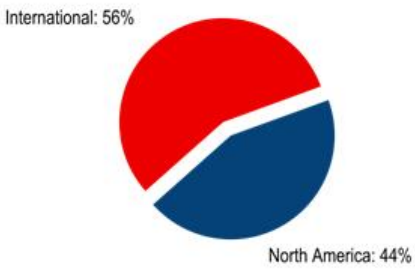
2021 production of 85,408 boe/d



2021 capital expenditures of $374.8MM



2021 fund flows from operations of $919.9MM



Consolidated Results Overview

	Q4 2021	Q4 2020	Q4/21 vs. Q4/20	2021	2020	2021 vs. 2020
Production [1]						
Crude oil and condensate (bbls/d)	**36,264**	40,555	(11)%	**38,143**	43,421	(12)%
NGLs (bbls/d)	**8,461**	8,627	(2)%	**8,325**	8,937	(7)%
Natural gas (mmcf/d)	**238.16**	232.00	3 %	**233.64**	256.99	(9)%
Total (boe/d)	**84,417**	87,848	(4)%	**85,408**	95,190	(10)%
(Draw) build in inventory (mbbls)	**(144)**	(118)		**44**	(260)	
Financial metrics						
Fund flows from operations ($M) [2]	**322,173**	135,212	138 %	**919,862**	502,065	83 %
Per share ($/basic share)	**1.99**	0.85	134 %	**5.71**	3.18	80 %
Net earnings (loss) ($M)	**344,588**	(57,707)	N/A	**1,148,696**	(1,517,427)	N/A
Per share ($/basic share)	**2.12**	(0.36)	N/A	**7.13**	(9.61)	N/A
Cash flows from operating activities ($M)	**250,352**	135,102	85 %	**834,453**	500,152	67 %
Free cash flow ($M) [3]	**176,366**	75,318	134 %	**545,066**	134,863	304 %
Long-term debt ($M)	**1,651,569**	1,933,848	(15)%	**1,651,569**	1,933,848	(15)%
Net debt ($M) [4]	**1,644,786**	2,009,325	(18)%	**1,644,786**	2,009,325	(18)%
Activity						
Capital expenditures ($M)[5]	**145,807**	59,894	143 %	**374,796**	367,202	2 %
Acquisitions ($M)[6]	**23,633**	4,821		**130,965**	25,810	

(1) Please refer to Supplemental Table 4 "Production" for disclosure by product type.

(2) Fund flows from operations (FFO) and FFO per share are a total of segments measure and non-GAAP ratio respectively most directly comparable to net earnings and net earnings per share, the measures do not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers. FFO is comprised of sales excluding royalties, transportation, operating, G&A, corporate income tax, PRRT, interest expense, and realized loss on derivatives, plus realized gain on foreign exchange and realized other income. The measure is used to assess the contribution of each business unit to Vermilion's ability to generate income necessary to pay dividends, repay debt, fund asset retirement obligations and make capital investments. A reconciliation to primary financial statement measures can be found within the "Consolidated Financial Performance Review" section of this MD&A.

(3) Free cash flow is a non-GAAP financial measure most directly comparable to cash flows from operating activities and does not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers and is comprised of funds flows from operations less drilling and development and exploration and evaluation expenditures. The measure is used to determine the funding available for investing and financing activities including payment of dividends, repayment of long-term debt, reallocation into existing business units and deployment into new ventures. A reconciliation to primary financial statement measures can be found within the "Non-GAAP Financial Measures and Other Specified Financial Measures" section of this MD&A.

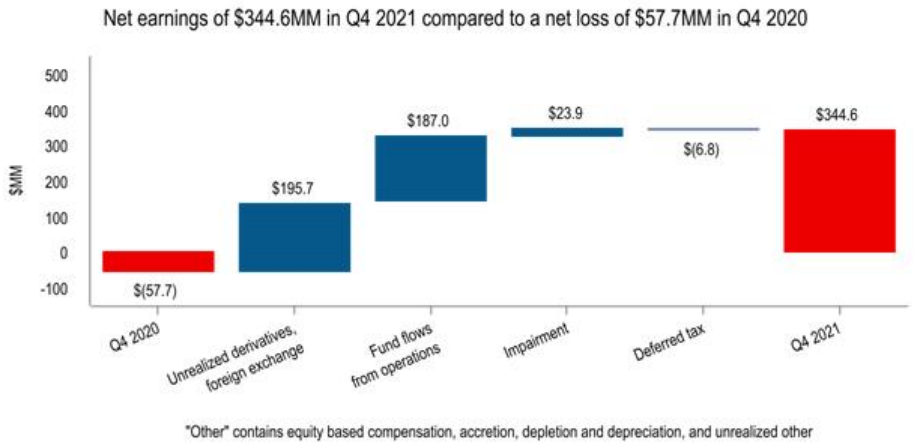
(4) Net debt prior period comparatives have been revised to meet the current definition. Net debt is a capital management measure in accordance with IAS 1 "Presentation of Financial Statements" and is most directly comparable to long-term debt. Net debt is comprised of long-term debt (excluding unrealized foreign exchange on swapped USD borrowings) plus adjusted working capital (defined as current assets less current liabilities, excluding current derivatives and current lease liabilities), and represents Vermilion's net financing obligations after adjusting for the timing of working capital fluctuations. Net debt excludes lease obligations which are secured by a corresponding right-of-use asset. A reconciliation to primary financial statement measures can be found within the "Financial Position Review" section of this MD&A.

(5) Capital expenditures is a non-GAAP financial measure that does not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers. The measure is calculated as the sum of drilling and development and exploration and evaluation from the Consolidated Statements of Cash Flows. We consider capital expenditures to be a useful measure of our investment in our existing asset base. Capital expenditures are also referred to as E&D capital. A reconciliation to primary financial statement measures can be found within the "Non-GAAP Financial Measures and Other Specified Financial Measures" section of this MD&A.

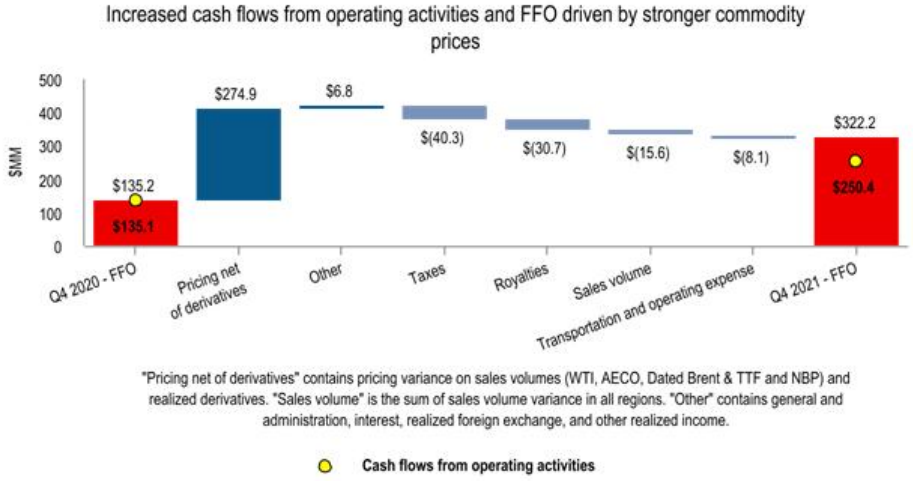
(6) Acquisitions is a non-GAAP financial measure that does not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers. The measure is calculated as the sum of acquisitions from the Consolidated Statements of Cash Flows, Vermilion common shares issued as consideration, the estimated value of contingent consideration, the amount of acquiree's outstanding long-term debt assumed plus or net of acquired working capital deficit or surplus. We believe that including these components provides a useful measure of the economic investment associated with our acquisition activity. A reconciliation to the acquisitions line item in the Consolidated Statements of Cash Flows can be found in "Supplemental Table 3: Capital Expenditures and Acquisitions" section of this MD&A.

Financial performance review

Q4 2021 vs. Q4 2020

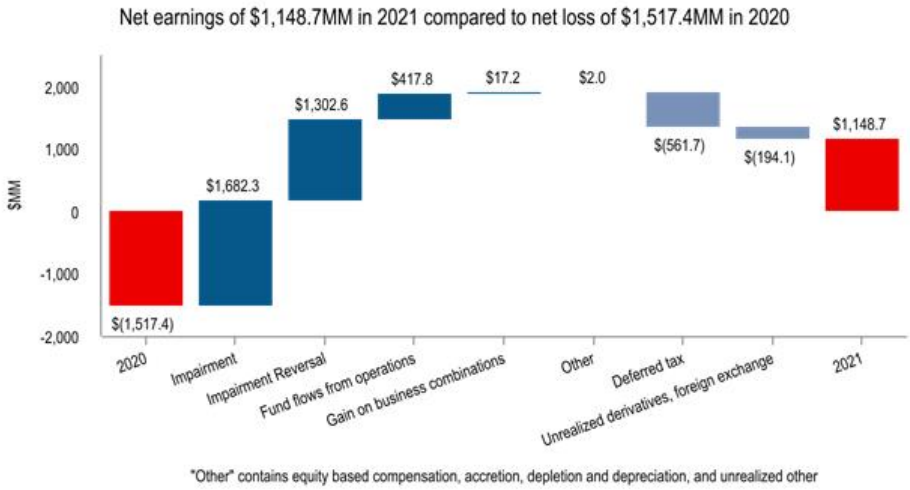


· We recorded net earnings of $344.6 million ($2.12/basic share) for Q4 2021 compared to a net loss of $57.7 million ($0.36/basic share) in Q4 2020. The increase in net earnings was primarily driven by unrealized gains on derivatives due to commodity price movement, combined with an increase in FFO predominantly driven by an increase in realized pricing.

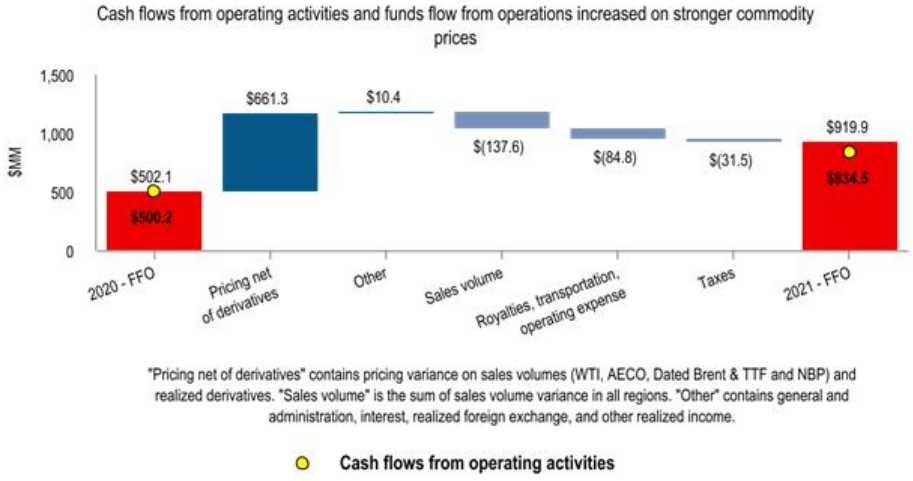


- We generated cash flows from operating activities of $250.4 million in Q4 2021 compared to $135.1 million in Q4 2020 and fund flows from operations of $322.2 million in Q4 2021 compared to $135.2 million in Q4 2020. The increases were primarily as a result of higher commodity prices which is reflected in our consolidated realized price per boe increasing from $38.57/boe in Q4 2020 to $96.82/boe in Q4 2021. This was partially offset by increased current taxes and royalties, driven by increased pricing, as well as a decrease in sales volume driven by natural decline. Variances between cash flows from operating activities and funds flow from operations are primarily driven by working capital timing differences.

YTD 2021 vs. YTD 2020



· For the year ended December 31, 2021, we achieved net earnings of $1,148.7 million compared to a net loss of $1,517.4 million for the comparable period in 2020. The increase in net earnings was primarily due to impairment charges we recorded in 2020 of $1,272.1 million (net of $410.2 million income tax recovery), compared to impairment reversal charges we recorded in 2021 of $987.1 million (net of $315.5 million income tax expense) and higher fund flows from operations driven by increased consolidated realized pricing. These increases were partially offset by higher unrealized derivative losses driven by increased commodity prices.



· Cash flows from operating activities increased by $334.3 million to $834.5 million for the year ended December 31, 2021, and fund flows from operations increased by $417.8 million for the year ended December 31, 2021 versus the same period in 2020. These increases were primarily driven by a 109% increase in our consolidated realized price from $31.90/boe to $66.81/boe. Sales volumes decreased year-over-year primarily due to natural decline in North America, Ireland, and Netherlands, as well as timing of liftings in Australia, while royalties and taxes increased primarily due to increased commodity prices. Variances between cash flows from operating activities and funds flow from operations are primarily driven by working capital timing differences.

Production review

Q4 2021 vs. Q4 2020

· Consolidated average production of 84,417 boe/d in Q4 2021 represented a decrease of 4% from Q4 2020 production of 87,848 boe/d. Production decreases were primarily driven by natural decline in Canada of 4,120 boe/d due to reduced capital activity as we focused on maximizing free cash flow and reducing debt in 2021.

2021 vs. 2020

· Consolidated average production of 85,408 boe/d for the year ended December 31, 2021 represented a decrease of 10% from the prior year comparable period of 95,190 boe/d. Production decreases were mainly in Canada of 6,974 boe/d due to reduced capital activity and natural decline, and in Ireland of 1,365 boe/d due to natural decline.

Activity review

- For the three months ended December 31, 2021, capital expenditures of $145.8 million were incurred.
- In our North America core region, capital expenditures of $89.6 million were incurred during Q4 2021. In Canada, $86.1 million was incurred primarily related to drilling and facility activity. During the quarter we drilled seven (7.0 net) wells in south-east Saskatchewan and completed eight

wells, seven of which were brought on production during the quarter. In addition, we drilled fourteen (11.5 net) and completed nine (8.96 net) Mannville natural gas wells in Alberta.
- In our International core region, capital expenditures of $56.2 million were incurred during Q4 2021. Our activities included $15.0 million of France investment primarily focused on increased subsurface maintenance, workovers and facilities activities, $10.9 million in Germany mainly related to tie-in, drilling and workover activity, $9.0 million in Central and Eastern Europe mainly related to seismic expenditures in Croatia on the SA-10 block, and $8.8 million incurred in Australia primarily related to a planned turnaround.

Financial sustainability review

Cash flow from operations and free cash flow

- Cash flows from operating activities of $834.5 million increased by $334.3 million for the year ended December 31, 2021 compared to the prior year period which was primarily driven by a 109% increase in consolidated realized prices.
- Free cash flow of $545.1 million increased by $410.2 million for the year ended December 31, 2021 compared to the prior year period due to increased funds flow from operations and conservative capital spending as we focused on reducing debt in 2021.

Long-term debt and net debt

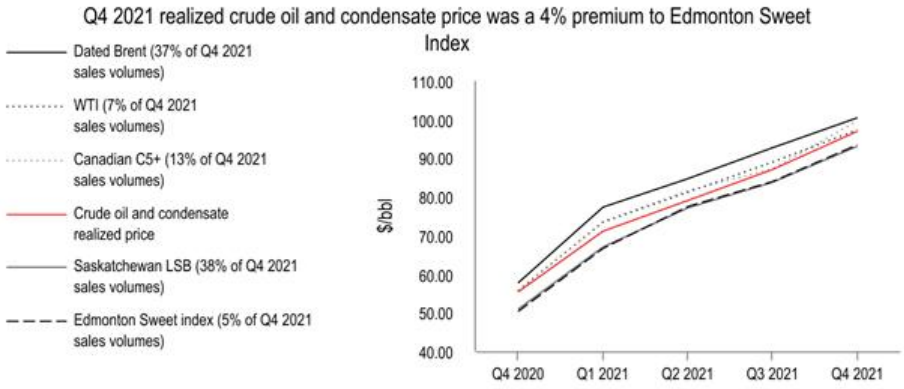
- Long-term debt decreased to $1.7 billion as at December 31, 2021 from $1.9 billion as at December 31, 2020.
- Net debt decreased to $1.6 billion as at December 31, 2021 from $2.0 billion as at December 31, 2020 (revised), mainly due to a decrease in long-term debt as a result of debt repayments of $341.3 million partially offset by foreign exchange effects on USD borrowings.
- In Q3 2021, we adjusted our net debt calculation in order to provide more meaningful and comparable information.
- The ratio of net debt to four quarter trailing fund flows from operations [(1)] decreased to 1.79 as at December 31, 2021 (December 31, 2020 - 4.00 (revised)) mainly due to lower net debt combined with higher four quarter trailing fund flows from operations.

(1) Net debt to four quarter trailing fund flows from operations is a non-GAAP ratio that does not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers. It is calculated as net debt (capital measure) over the FFO from the preceding 4 quarters (total of segments measure). The measure is used to assess our ability to repay debt.

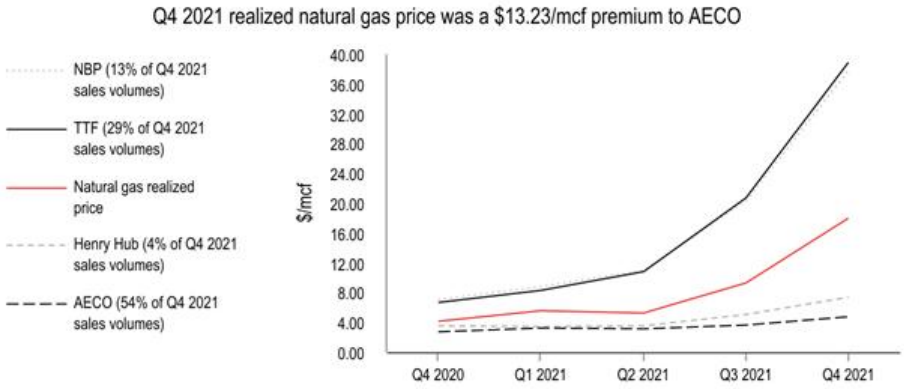
Benchmark Commodity Prices

	Q4 2021	Q4 2020	Q4/21 vs. Q4/20	2021	2020	2021 vs. 2020
Crude oil						
WTI ($/bbl)	**97.21**	55.58	75 %	**85.14**	52.86	61 %
WTI (US $/bbl)	**77.19**	42.66	81 %	**67.92**	39.40	72 %
Edmonton Sweet index ($/bbl)	**93.30**	50.28	86 %	**80.27**	45.72	76 %
Edmonton Sweet index (US $/bbl)	**74.09**	38.59	92 %	**64.03**	34.08	88 %
Saskatchewan LSB index ($/bbl)	**92.90**	50.76	83 %	**80.12**	45.80	75 %
Saskatchewan LSB index (US $/bbl)	**73.77**	38.96	89 %	**63.91**	34.14	87 %
Canadian C5+ Condensate index ($/bbl)	**99.65**	55.43	80 %	**85.50**	49.85	72 %
Canadian C5+ Condensate index (US $/bbl)	**79.13**	42.54	86 %	**68.20**	37.16	84 %
Dated Brent ($/bbl)	**100.40**	57.63	74 %	**88.67**	55.90	59 %
Dated Brent (US $/bbl)	**79.73**	44.23	80 %	**70.73**	41.67	70 %
Natural gas						
AECO ($/mcf)	**4.66**	2.64	77 %	**3.62**	2.23	62 %
NBP ($/mcf)	**37.76**	6.99	440 %	**19.62**	4.30	356 %
NBP (€/mcf)	**26.21**	4.50	482 %	**13.22**	2.81	371 %
TTF ($/mcf)	**38.86**	6.63	486 %	**19.86**	4.18	375 %
TTF (€/mcf)	**26.97**	4.27	532 %	**13.39**	2.74	389 %
Henry Hub ($/mcf)	**7.34**	3.47	112 %	**4.82**	2.78	73 %
Henry Hub (US $/mcf)	**5.83**	2.66	119 %	**3.85**	2.07	86 %
Average exchange rates						
CDN $/US $	**1.26**	1.30	(3)%	**1.25**	1.34	(7)%
CDN $/Euro	**1.44**	1.55	(7)%	**1.48**	1.53	(3)%
Realized prices						
Crude oil and condensate ($/bbl)	**96.88**	55.31	75 %	**83.78**	50.53	66 %
NGLs ($/bbl)	**47.27**	19.20	146 %	**34.44**	13.06	164 %
Natural gas ($/mcf)	**17.89**	4.13	333 %	**9.53**	2.77	244 %
Total ($/boe)	**96.82**	38.57	151 %	**66.81**	31.90	109 %

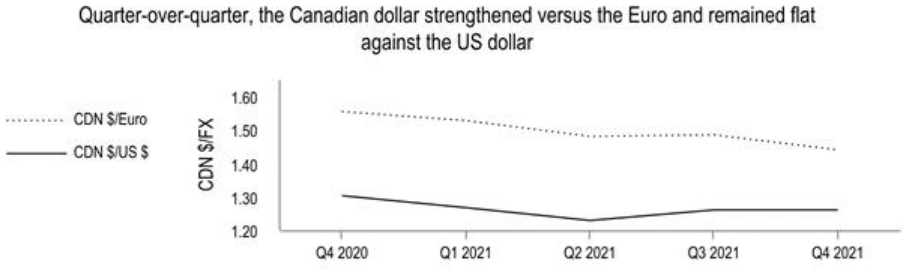
As an internationally diversified producer, we are exposed to a range of commodity prices. In our North America core region, our crude oil is sold at benchmarks linked to WTI (including the Edmonton Sweet index, the Saskatchewan LSB index, and the Canadian C5+ index) and our natural gas is sold at benchmarks linked to AECO index (in Canada) or the Henry Hub index (in the United States). In our International core region, our crude oil is sold with reference to Dated Brent and our natural gas is sold with reference to NBP, TTF, or indices highly correlated to TTF.



- Crude oil prices increased in Q4 2021 relative to Q4 2020. Global crude oil demand has increased from recent lows faster than production and successive COVID-19 waves have had smaller impacts on demand. Year-over-year, Canadian dollar WTI and Brent prices rose 75% and 74% respectively.
- In Canadian dollar terms, year-over-year, the Edmonton Sweet differential narrowed by $1.39/bbl to a discount of $3.91/bbl against WTI, and the Saskatchewan LSB differential narrowed by $0.51/bbl to a discount of $4.31/bbl against WTI.
- Approximately 37% of Vermilion's Q4 2021 crude oil and condensate production was priced at the Dated Brent index (which averaged a premium to WTI of US$2.54/bbl), while the remainder of our crude oil and condensate production was priced at the Saskatchewan LSB, Canadian C5+, Edmonton Sweet, and WTI indices.



- In Canadian dollar terms, prices for European natural gas linked to NBP and TTF rose by 440% and 486%, respectively, in Q4 2021 compared to Q4 2020 as a result of record low inventory levels leading into winter driven by declining supply and competition for LNG in the global market. Demand proved to be inelastic at high natural gas prices. High global coal and European carbon prices have also been supportive to natural gas prices.
- Natural gas prices at AECO increased by 77% in Q4 2021 compared to Q4 2020. NYMEX prices benefited from a strong winter premium and increased by a greater extent than AECO natural gas prices. Strong Alberta natural gas demand resulting from permanent additions in the power sector and from oil sands production growth, combined with historically low storage levels to start the winter, helped offset high WCSB production growth.
- For Q4 2021, average European natural gas prices represented a $33.65/mcf premium to AECO. Approximately 42% of our natural gas production in Q4 2021 benefited from this premium European pricing.



- For the three months ended December 31, 2021, the Canadian dollar strengthened 7% against the Euro compared to Q4 2020. The annual average in 2021 was 3% stronger versus 2020.
- For the three months ended December 31, 2021, the Canadian dollar strengthened 3% against the US Dollar compared to Q4 2020. The annual average in 2021 was 7% stronger versus 2020.

North America

	Q4 2021	Q4 2020	2021	2020
Production [1]				
Crude oil and condensate (bbls/d)	**23,846**	26,459	**24,390**	29,043
NGLs (bbls/d)	**8,461**	8,628	**8,325**	8,937
Natural gas (mmcf/d)	**137.93**	142.13	**144.87**	158.85
Total production volume (boe/d)	**55,295**	58,774	**56,858**	64,456

(1) Please refer to Supplemental Table 4 "Production" for disclosure by product type.

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Sales	**305,054**	**59.97**	175,808	32.51	**1,014,190**	**48.87**	635,637	26.94
Royalties	**(47,119)**	**(9.26)**	(19,670)	(3.64)	**(144,398)**	**(6.96)**	(72,407)	(3.07)
Transportation	**(9,447)**	**(1.86)**	(10,358)	(1.92)	**(40,100)**	**(1.93)**	(42,843)	(1.82)
Operating	**(59,425)**	**(11.68)**	(59,162)	(10.94)	**(232,370)**	**(11.20)**	(236,704)	(10.03)
General and administration [1]	**(10,224)**	**(2.01)**	(10,484)	(1.94)	**(27,887)**	**(1.34)**	(29,784)	(1.26)
Corporate income tax (expense) [1]	**2,140**	**0.42**	241	0.04	**1,451**	**0.07**	(202)	(0.01)
Fund flows from operations	**180,979**	**35.58**	76,375	14.12	**570,886**	**27.51**	253,697	10.75
Drilling and development	**(89,643)**		(33,781)		**(222,782)**		(265,261)	
Free cash flow	**91,336**		42,594		**348,104**		(11,564)	

(1) Includes amounts from Corporate segment.

Production from our North American operations averaged 55,295 boe/d in Q4 2021, a decrease of 3% from the prior quarter primarily due to natural decline and unplanned downtime. This impact was partially offset by new production from our southeast Saskatchewan drilling program in Canada. During the fourth quarter 2021, we drilled seven (7.0 net) light oil wells in southeast Saskatchewan and brought on production seven (7.0 net) wells. In west-central Alberta, we commenced our condensate-rich Mannville natural gas drilling program where we drilled 14 (11.5 net) wells and completed nine (8.96 net) wells. By executing the majority of this program in Q4 2021, ahead of the busy winter drilling season, we were able to secure our preferred service providers and reduce overall costs, resulting in approximately $85,000 savings per well. The wells were brought on production in early 2022.

No drilling or completion activity occurred in the United States during the fourth quarter 2021. Similar to our program in 2021, we plan to move an experienced drilling crew from our Alberta winter program down to Wyoming in Q2 2022 to complete the six (5.9 net) well Turner drilling program which will include three (2.9 net) two-mile lateral wells which are significantly more economic than one-mile laterals. In addition, one (0.3 net) two-mile non-operated Turner well is planned for Q4, 2022.

Sales

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Canada	**270,600**	**59.16**	160,719	32.45	**901,775**	**47.54**	569,191	26.38
United States	**34,454**	**67.18**	15,089	33.24	**112,415**	**62.98**	66,446	32.93
North America	**305,054**	**59.97**	175,808	32.51	**1,014,190**	**48.87**	635,637	26.94

Sales in North America increased on a dollar and per unit basis for the three months and the year ended December 31, 2021 versus the comparable prior periods due to higher benchmark prices across all products, partially offset by lower production volumes.

Royalties

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Canada	**(37,064)**	**(8.10)**	(15,240)	(3.08)	**(113,651)**	**(5.99)**	(54,961)	(2.55)
United States	**(10,055)**	**(19.60)**	(4,430)	(9.76)	**(30,747)**	**(17.23)**	(17,446)	(8.65)
North America	**(47,119)**	**(9.26)**	(19,670)	(3.64)	**(144,398)**	**(6.96)**	(72,407)	(3.07)

Royalties in North America increased on a dollar and per unit basis for the three months and the year ended December 31, 2021 versus the comparable prior periods primarily due to higher benchmark prices. Royalties as a percentage of sales for the three months and the year ended December 31, 2021 of 15.4% and 14.2% increased versus comparable prior periods primarily due to the effect of higher commodity prices on sliding scale royalties.

Transportation

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Canada	**(9,134)**	**(2.00)**	(9,987)	(2.02)	**(38,764)**	**(2.04)**	(41,494)	(1.92)
United States	**(313)**	**(0.61)**	(371)	(0.82)	**(1,336)**	**(0.75)**	(1,349)	(0.67)
North America	**(9,447)**	**(1.86)**	(10,358)	(1.92)	**(40,100)**	**(1.93)**	(42,843)	(1.82)

Transportation expense in North America remained relatively consistent on a dollar basis for the three months and the year ended December 31, 2021 versus the comparable prior periods. On a per unit basis for the three months ended December 31, 2021 transportation expense remained relatively consistent, while for the year ended December 31, 2021 transportation expense increased versus the comparable period primarily due to an increase in rates and lower production.

Operating expense

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Canada	**(54,695)**	**(11.96)**	(54,725)	(11.05)	**(215,378)**	**(11.35)**	(218,596)	(10.13)
United States	**(4,730)**	**(9.22)**	(4,437)	(9.77)	**(16,992)**	**(9.52)**	(18,108)	(8.97)
North America	**(59,425)**	**(11.68)**	(59,162)	(10.94)	**(232,370)**	**(11.20)**	(236,704)	(10.03)

Operating expenses in North America on a dollar basis for the three months ended December 31, 2021 remained consistent, increasing by 0.4%, while on a per boe basis operating expenses increased by 6.8% due to lower production volumes and resulting impact in fixed costs per unit. For the year ended December 31, 2021 operating expenses decreased by 1.8% on a dollar basis primarily due to lower spend on maintenance projects, and increased 11.7% on a per boe basis versus the comparable prior period primarily due to lower production volumes and the resulting impact of fixed costs per unit.

International

	Q4 2021	Q4 2020	2021	2020
Production [(1)]				
Crude oil and condensate (bbls/d)	**12,419**	14,096	**13,753**	14,376
Natural gas (mmcf/d)	**100.22**	89.86	**88.77**	98.15
Total production volume (boe/d)	**29,123**	29,073	**28,548**	30,734
Total sales volume (boe/d)	**30,689**	30,336	**28,430**	31,444

(1) Please refer to Supplemental Table 4 "Production" for disclosure by product type.

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Sales	**460,861**	**163.23**	140,390	50.30	**1,065,571**	**102.69**	483,908	42.05
Royalties	**(11,666)**	**(4.13)**	(8,438)	(3.02)	**(41,724)**	**(4.02)**	(34,147)	(2.97)
Transportation	**(9,586)**	**(3.40)**	(6,699)	(2.40)	**(37,061)**	**(3.57)**	(24,868)	(2.16)
Operating	**(53,255)**	**(18.86)**	(47,414)	(16.99)	**(180,643)**	**(17.41)**	(180,547)	(15.69)
General and administration	**(7,150)**	**(2.53)**	(8,158)	(2.92)	**(24,990)**	**(2.41)**	(31,056)	(2.70)
Corporate income tax recovery (expense)	**(34,374)**	**(12.17)**	6,291	2.25	**(31,617)**	**(3.05)**	6,012	0.52
PRRT	**(5,544)**	**(1.96)**	(4,038)	(1.45)	**(15,688)**	**(1.51)**	(20,151)	(1.75)
Fund flows from operations	**339,286**	**120.17**	71,934	25.77	**733,848**	**70.72**	199,151	17.30
Drilling and development	**(29,359)**		(19,122)		**(116,608)**		(87,220)	
Exploration and evaluation	**(26,805)**		(6,991)		**(35,406)**		(14,721)	
Free cash flow	**283,122**		45,821		**581,834**		97,210	

Production from our International assets averaged 29,123 boe/d in Q4 2021, an increase of 5% from the prior quarter primarily due to higher production in the Netherlands and Ireland. The Netherlands operations benefited from stronger performance from the recently drilled Nijega well and successful optimization work on several other wells. Ireland operations benefited from the absence of planned maintenance activities. Elsewhere in Europe, we commenced drilling on our 2022 three-well program in Germany and completed a small European gas acquisition to further consolidate our interest in the region. No drilling or completion activity occurred in France during the quarter, however we have offset the majority of natural declines through our ongoing workover campaign. In Croatia we received approval for the spatial plan on the SA-10 gas plant where we continue to advance design work and regulatory work in preparation for the 2023 tie-in of the two standing gas wells.

The higher production from our European assets was partially offset by a planned turnaround in Australia which was successfully completed during the quarter. Detailed engineering work and planning for the two well Australia program continued, with drilling expected to commence in Q2 2022.

Sales

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Australia	**40,332**	**112.26**	30,148	75.99	**143,014**	**103.01**	141,452	76.70
France	**79,809**	**100.18**	53,198	58.11	**279,263**	**88.15**	182,292	55.39
Netherlands	**165,370**	**205.17**	22,967	34.40	**295,723**	**110.47**	65,575	23.02
Germany	**65,623**	**164.96**	10,681	39.87	**131,935**	**98.06**	34,210	30.40
Ireland	**109,352**	**236.78**	23,118	43.38	**214,425**	**120.51**	58,446	25.59
Central and Eastern Europe	**375**	**203.80**	278	27.22	**1,211**	**65.06**	1,933	16.66
International	**460,861**	**163.23**	140,390	50.30	**1,065,571**	**102.69**	483,908	42.05

As a result of changes in inventory levels, our sales volumes for crude oil in Australia, France, and Germany may differ from our production volumes in those business units. The following table provides the crude oil sales volumes (consisting entirely of "light crude oil and medium crude oil") for those jurisdictions.

Crude oil sales volumes (bbls/d)	Q4 2021	Q4 2020	2021	2020
Australia	**3,905**	4,312	**3,804**	5,039
France	**8,659**	9,951	**8,680**	8,991
Germany	**1,324**	996	**1,051**	967
International	**13,888**	15,259	**13,535**	14,997

Sales increased on a dollar and per boe basis for the three months and year ended December 31, 2021 versus the prior year comparable periods due to higher realized prices across all business units. These increases were partially offset by lower sales volumes in Ireland, the Netherlands, and Central Eastern Europe driven by natural decline combined with the timing of liftings in France and Australia.

Royalties

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
France	**(10,174)**	**(12.77)**	(9,416)	(10.28)	**(37,666)**	**(11.89)**	(32,069)	(9.75)
Netherlands	**(419)**	**(0.52)**	(150)	(0.22)	**(873)**	**(0.33)**	(444)	(0.16)
Germany	**(909)**	**(2.29)**	1,190	4.44	**(2,847)**	**(2.12)**	(990)	(0.88)
Central and Eastern Europe	**(164)**	**(89.13)**	(62)	(6.07)	**(338)**	**(18.16)**	(644)	(5.55)
International	**(11,666)**	**(4.13)**	(8,438)	(3.02)	**(41,724)**	**(4.02)**	(34,147)	(2.97)

Royalties in our International core region are primarily incurred in France, where royalties include charges based on a percentage of sales and fixed per boe charges. Our production in Australia and Ireland is not subject to royalties.

For the three months ended December 31, 2021 versus the same period in the prior year, royalties increased due to higher sales prices in France, the Netherlands and Germany combined with a refund recorded in the fourth quarter of 2020 related to Germany gas royalties.

Royalties increased in our International core region for the year ended December 31, 2021 versus the same period in the prior year due to higher sales prices in France, the Netherlands and Germany.

Royalties as a percentage of sales for the three months and year ended December 31, 2021 of 2.5% and 3.9% decreased versus the prior year comparable periods of 6.0% and 7.1% primarily due to higher sales in business units that are not subject to royalties combined with the impact of RCDM royalties in France, which are levied on units of production and not subject to changes in commodity prices.

Transportation

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
France	**(6,574)**	**(8.25)**	(4,264)	(4.66)	**(26,497)**	**(8.36)**	(14,604)	(4.44)
Germany	**(2,076)**	**(5.22)**	(1,537)	(5.74)	**(6,359)**	**(4.73)**	(5,839)	(5.19)
Ireland	**(936)**	**(2.03)**	(898)	(1.68)	**(4,205)**	**(2.36)**	(4,425)	(1.94)
International	**(9,586)**	**(3.40)**	(6,699)	(2.40)	**(37,061)**	**(3.57)**	(24,868)	(2.16)

Transportation expense increased for the three months and year ended December 31, 2021 versus the comparable prior year periods. This increase was primarily in France relating to the use of incremental trucking in the Paris Basin following the conversion of the Grandpuits refinery combined with higher production in Germany due to an acquisition in the second quarter of 2021.

Our production in Australia, Netherlands and Central and Eastern Europe is not subject to transportation expense.

Operating expense

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Australia	**(15,918)**	**(44.31)**	(14,438)	(36.39)	**(50,748)**	**(36.55)**	(54,581)	(29.59)
France	**(14,242)**	**(17.88)**	(16,230)	(17.73)	**(52,147)**	**(16.46)**	(57,128)	(17.36)
Netherlands	**(11,449)**	**(14.20)**	(7,772)	(11.64)	**(35,269)**	**(13.17)**	(32,410)	(11.38)
Germany	**(7,323)**	**(18.41)**	(5,643)	(21.07)	**(27,149)**	**(20.18)**	(20,732)	(18.42)
Ireland	**(4,107)**	**(8.89)**	(3,232)	(6.06)	**(14,889)**	**(8.37)**	(15,232)	(6.67)
Central and Eastern Europe	**(216)**	**(117.39)**	(99)	(9.69)	**(441)**	**(23.69)**	(464)	(4.00)
International	**(53,255)**	**(18.86)**	(47,414)	(16.99)	**(180,643)**	**(17.41)**	(180,547)	(15.69)

Operating expenses on a dollar and per boe basis increased for Q4 2021 versus Q4 2020 by $5.9 million and $1.87/boe, respectively. This increase was primarily due to higher electricity prices in the Netherlands, higher facility maintenance costs in Germany and planned maintenance in Ireland.

For the year ended December 31, 2021 versus the comparable prior year period, operating expenses remained relatively flat on a dollar basis as higher electricity prices in the Netherlands and higher facility maintenance costs in Germany were partially offset by decreased costs in Australia resulting from a higher deferral of costs relating to inventory builds on the balance sheet in 2019.

Operating expenses on a per boe basis for the year ended December 31, 2021 increased by $1.72 versus the comparable prior year period primarily due to relatively flat operating expenses spread across lower volumes.

Consolidated Financial Performance Review

($M except per share)	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019
Total assets	**5,905,323**	4,109,139	5,866,120
Long-term debt	**1,651,569**	1,933,848	1,924,665
Petroleum and natural gas sales	**2,079,761**	1,119,545	1,689,863
Net earnings (loss)	**1,148,696**	(1,517,427)	32,799
Net earnings (loss) per share			
Basic	**7.13**	(9.61)	0.21
Diluted	**6.97**	(9.61)	0.21
Cash dividends ($/share)	**—**	0.58	2.76

Financial performance

	Q4 2021		Q4 2020		2021		2020	
	$M	$/boe	$M	$/boe	$M	$/boe	$M	$/boe
Sales	**765,915**	**96.82**	316,198	38.57	**2,079,761**	**66.81**	1,119,545	31.90
Royalties	**(58,785)**	**(7.43)**	(28,108)	(3.43)	**(186,122)**	**(5.98)**	(106,554)	(3.04)
Transportation	**(19,033)**	**(2.41)**	(17,057)	(2.08)	**(77,161)**	**(2.48)**	(67,711)	(1.93)
Operating	**(112,680)**	**(14.24)**	(106,576)	(13.00)	**(413,013)**	**(13.27)**	(417,251)	(11.89)
General and administration	**(17,374)**	**(2.20)**	(18,642)	(2.27)	**(52,877)**	**(1.70)**	(60,840)	(1.73)
Corporate income tax recovery (expense)	**(32,234)**	**(4.07)**	6,532	0.80	**(30,166)**	**(0.97)**	5,810	0.17
PRRT	**(5,544)**	**(0.70)**	(4,038)	(0.49)	**(15,688)**	**(0.50)**	(20,151)	(0.57)
Interest expense	**(16,279)**	**(2.06)**	(19,808)	(2.42)	**(73,075)**	**(2.35)**	(75,077)	(2.14)
Realized (loss) gain on derivatives	**(189,598)**	**(23.97)**	790	0.10	**(327,384)**	**(10.52)**	109,093	3.11
Realized foreign exchange (loss) gain	**(2,395)**	**(0.30)**	1,329	0.16	**(6,613)**	**(0.21)**	11,110	0.32
Realized other income	**10,180**	**1.29**	4,592	0.56	**22,200**	**0.71**	4,091	0.12
Fund flows from operations	**322,173**	**40.73**	135,212	16.50	**919,862**	**29.54**	502,065	14.32
Equity based compensation	**(6,666)**		(11,012)		**(41,565)**		(42,906)	
Unrealized gain (loss) on derivative instruments [(1)]	**172,265**		(66,863)		**(181,094)**		(100,955)	
Unrealized foreign exchange loss (gain) [(1)]	**7,122**		50,519		**(64,963)**		49,012	
Accretion	**(10,983)**		(9,134)		**(43,552)**		(35,318)	
Depletion and depreciation	**(148,216)**		(148,219)		**(571,688)**		(580,461)	
Deferred tax (expense) recovery	**(14,834)**		(8,008)		**(187,343)**		374,313	
Gain on business combinations	**—**		—		**17,198**		—	
Impairment reversal (expense)	**23,922**		—		**1,302,619**		(1,682,344)	
Unrealized other expense [(1)]	**(195)**		(202)		**(778)**		(833)	
Net earnings (loss)	**344,588**		(57,707)		**1,148,696**		(1,517,427)	

[(1)] Unrealized (loss) gain on derivative instruments, Unrealized foreign exchange loss, and Unrealized other expense are line items from the respective consolidated statements of cash flows.

Fluctuations in fund flows from operations may occur as a result of changes in production levels, commodity prices, and costs to produce petroleum and natural gas. In addition, fund flows from operations may be affected by the timing of crude oil shipments in Australia and France. When crude oil inventory is built up, the related operating expense, royalties, and depletion expense are deferred and carried as inventory on the consolidated balance sheet. When the crude oil inventory is subsequently drawn down, the related expenses are recognized within profit or loss.

General and administration

- General and administration expense decreased in Q4 2021 versus Q4 2020 primarily due to increased recoveries driven by increased capital spending in Q4 2021. General and administration expense decreased for the year ended December 31, 2021 versus the comparable prior year period primarily due to work-force reductions made in 2020.

PRRT and corporate income taxes

- PRRT increased for the three months ended December 31, 2021 versus the prior year comparable period primarily due to higher sales in Australia, partially offset by higher capital expenditures.
- PRRT decreased for the year ended December 31, 2021 versus the prior year comparable period due to higher capital expenditures in Australia.
- Corporate income taxes for the three months and year ended December 31, 2021 increased versus the prior year comparable periods primarily due to higher taxable income in the Netherlands partially offset with the application of tax losses in France and Australia.

Interest expense

- Interest expense decreased for the three months and year ended December 31, 2021 versus the prior year comparable periods primarily due to lower average drawn balances on the credit facility and a related change to the pricing grid level.

Realized gain or loss on derivatives

- For the three months and year ended December 31, 2021, we recorded realized losses on our crude oil and natural gas hedges due to higher commodity pricing compared to the strike prices on our hedges. Realized gains on derivatives for the prior year comparable periods relate to receipts for European natural gas and crude oil hedges.
- A listing of derivative positions as at December 31, 2021 is included in "Supplemental Table 2" of this MD&A.

Realized other income

- Realized other income for the three months and year ended December 31, 2021 primarily relates to amounts for funding under the Saskatchewan Accelerated Site Closure program to complete abandonment and reclamation on inactive oil and gas wells and facilities.

Net earnings

Fluctuations in net earnings from period-to-period are caused by changes in both cash and non-cash based income and charges. Cash based items are reflected in fund flows from operations. Non-cash items include: equity based compensation expense, unrealized gains and losses on derivative instruments, unrealized foreign exchange gains and losses, accretion, depletion and depreciation expense, and deferred taxes. In addition, non-cash items may also include gains resulting from business combinations or charges resulting from impairment or impairment reversals.

Equity based compensation

Equity based compensation expense relates primarily to non-cash compensation expense attributable to long-term incentives granted to directors, officers, and employees under security-based arrangements. Equity based compensation expense decreased for the three months ended December 31, 2021 compared to the three months ended December 31, 2020 due to a lower average performance factor applied to grants, while equity based compensation remained relatively flat for the year ended December 31, 2021 compared to the year ended December 31, 2020.

Unrealized gain or loss on derivative instruments

Unrealized gain or loss on derivative instruments arise as a result of changes in forecasts for future prices and rates. As Vermilion uses derivative instruments to manage the commodity price exposure of our future crude oil and natural gas production, we will normally recognize unrealized gains on derivative instruments when future commodity price forecasts decline and vice-versa. As derivative instruments are settled, the unrealized gain or loss previously recognized is reversed, and the settlement results in a realized gain or loss on derivative instruments.

USD-to-CAD cross currency interest rate swaps and foreign exchange swaps may be entered into to hedge the foreign exchange movements on USD borrowings on our revolving credit facility. As such, unrealized gains and losses on our cross currency interest swaps are offset by unrealized losses and gains on foreign exchange relating to the underlying USD borrowings from our revolving credit facility.

For the three months ended December 31, 2021, we recognized a net unrealized gain on derivative instruments of $172.3 million. This consists of unrealized gains of $150.8 million on our European natural gas commodity derivative instruments, $12.4 million on our North American natural gas commodity derivative instruments, $12.7 million on our equity swaps, and $3.8 million on our crude oil commodity derivative instruments, partially offset by unrealized losses of $7.4 million on our USD-to-CAD foreign exchange swaps.

For the year ended December 31, 2021, we recognized a net unrealized loss on derivative instruments of $181.1 million. This consists of unrealized losses of $280.4 million on our European natural gas commodity derivative instruments and $5.4 million on our crude oil commodity derivative instruments, partially offset by unrealized gains of $56.3 million on our USD-to-CAD foreign exchange swaps, $38.3 million on our equity swaps, and $10.1 million on our North American natural gas commodity derivative instruments.

Unrealized foreign exchange gains or losses

As a result of Vermilion's international operations, Vermilion has monetary assets and liabilities denominated in currencies other than the Canadian dollar. These monetary assets and liabilities include cash, receivables, payables, long-term debt, derivative instruments and intercompany loans. Unrealized foreign exchange gains and losses result from translating these monetary assets and liabilities from their underlying currency to the Canadian dollar.

In 2021, unrealized foreign exchange gains and losses primarily resulted from:

- The translation of Euro denominated intercompany loans from Vermilion Energy Inc. to our international subsidiaries. An appreciation in the Euro against the Canadian dollar will result in an unrealized foreign exchange gain (and vice-versa). Under IFRS, the offsetting foreign exchange loss or gain is recorded as a currency translation adjustment within other comprehensive income. As a result, consolidated comprehensive income reflects the offsetting of these translation adjustments while net earnings reflects only the parent company's side of the translation.
- The translation of USD borrowings on our revolving credit facility. The unrealized foreign exchange gains or losses on these borrowings are offset by unrealized derivative gains or losses on associated USD-to-CAD cross currency interest rate swaps (discussed further below).
- The translation of our USD denominated senior unsecured notes prior to June 12, 2019 and from May 5, 2020 onward. During the period between June 12, 2019 and May 5, 2020 the USD senior notes were hedged by a USD-to-CAD cross currency interest rate swap. Subsequent to the termination of these instruments, amounts previously recognized in the hedge accounting reserve will be recognized into earnings through unrealized foreign exchange loss over the period of the hedged cash flows.

For the three months ended December 31, 2021, we recognized a net unrealized foreign exchange gain of $7.1 million, driven by unrealized gains of $7.0 million on our USD borrowings from our revolving credit facility, as well as an unrealized gain of $1.4 million on US dollar-denominated intercompany loans resulting from the US dollar strengthening 0.3% against the Canadian dollar in Q4 2021. This was partially offset by unrealized loss of $1.2 million on our senior unsecured notes due to the stronger US dollar. In addition, we recognized an unrealized loss of $2.4 million on Euro-denominated intercompany loans due to the Euro weakening 2.7% against the Canadian dollar in Q4 2021.

For the year ended December 31, 2021, we recognized a net unrealized foreign exchange loss of $65.0 million. This was due to unrealized losses of $59.8 million on our USD borrowings from our revolving credit facility and $9.9 million on intercompany loans due primarily to the Euro weakening 7.8% against the Canadian dollar. These were partially offset by the impact of the US dollar weakening 0.4% against the Canadian dollar resulting in an unrealized gain of $1.7 million on our senior unsecured notes.

As at December 31, 2021, a $0.01 appreciation of the Euro against the Canadian dollar would result in a $0.3 million increase to net earnings as a result of an unrealized gain on foreign exchange. In contrast, a $0.01 appreciation of the US dollar against the Canadian dollar would result in a $2.1 million decrease to net earnings as a result of an unrealized loss on foreign exchange.

Accretion

Accretion expense is recognized to update the present value of the asset retirement obligation balance. For the three months and year ended December 31, 2021 accretion expense increased versus the comparable prior year periods, primarily due to additional obligations recognized at the end of 2020 through 2021, partially offset by the weakening of the Euro against the Canadian dollar.

Depletion and depreciation

Depletion and depreciation expense is recognized to allocate the cost of capital assets over the useful life of the respective assets. Depletion and depreciation expense per unit of production is determined for each depletion unit (which are groups of assets within a specific production area that have similar economic lives) by dividing the sum of the net book value of capital assets and future development costs by total proved plus probable reserves.

Fluctuations in depletion and depreciation expense are primarily the result of changes in produced crude oil and natural gas volumes, and changes in depletion and depreciation per unit. Fluctuations in depletion and depreciation per unit are the result of changes in reserves, depletable base (net book value of capital assets and future development costs), and relative production mix.

Depletion and depreciation on a per boe basis for the three months and year ended December 31, 2021 of $18.74 and $18.36, respectively, increased from $18.08 and $16.54 in respective the prior year comparable periods primarily due to impairment reversals and increases in ARO assets recorded in the first half of 2021.

Deferred tax

Deferred tax assets arise when the tax basis of an asset exceeds its accounting basis (known as a deductible temporary difference). Conversely, deferred tax liabilities arise when the tax basis of an asset is less than its accounting basis (known as a taxable temporary difference). Deferred tax assets are recognized only to the extent that it is probable that there are future taxable profits against which the deductible temporary difference can

be utilized. Deferred tax assets and liabilities are measured at the enacted or substantively enacted tax rate that is expected to apply when the asset is realized, or the liability is settled.

As such, fluctuations in deferred tax expenses and recoveries primarily arise as a result of: changes in the accounting basis of an asset or liability without a corresponding tax basis change (e.g. when derivative assets and liabilities are marked-to-market or when accounting depletion differs from tax depletion), changes in available tax losses (e.g. if they are utilized to offset taxable income), changes in estimated future taxable profits resulting in a derecognition or recognition of deferred tax assets, and changes in enacted or substantively enacted tax rates.

For the three months and year ended December 31, 2021, the Company recorded a deferred tax expense of $14.8 million and $187.3 million, respectively compared to deferred tax expense of $8.0 million and recovery of $374.3 million for the respective prior year comparable periods. The deferred tax expense for the three months ended December 31, 2021 is primarily due to deferred taxes on unrealized derivative gains, and increased taxable income across all jurisdictions, partially offset by the recognition of a portion of non-expiring tax loss pools in Ireland that are expected to be utilized due to an increase in forecast commodity prices. The deferred tax expense for the year ended December 31, 2021 is primarily due to impairment reversals in the during 2021, partially offset by the recognition of a portion of non-expiring tax loss pools in Ireland, Australia, and Germany that are expected to be utilized due to an increase in forecast commodity prices.

Impairment

Impairment losses or reversals of losses are recognized when indicators of impairment or impairment reversal arise and the carrying amount of a cash generating unit ("CGU") greater than (impairment) or less than (impairment reversal) its recoverable amount, determined as the higher of fair value less costs of disposal or value-in-use.

In the fourth quarter of 2021, indicators of impairment reversal were present in our France - Neocomian CGU due to increases and stabilization of commodity prices resulting in increased cash flow estimates. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGU and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGU tested and $17.7 million (net of $6.2 million deferred income tax expense) of impairment reversal was recorded.

In the third quarter of 2021, indicators of impairment reversal were present in our Ireland CGU due to an increase and stabilization in forecast natural gas prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the Ireland CGU and the recoverable amount was determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, the recoverable amount was determined to be greater than the carrying value and $16.7 million (net of $5.5 million deferred income tax expense) of impairment reversal was recorded.

In the second quarter of 2021, indicators of impairment reversal were present in our Alberta, Saskatchewan, Germany, Ireland and United States CGUs due to an increase and stabilization in forecast crude oil and natural gas prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and $460.4 million (net of $133.2 million deferred income tax expense) of impairment reversal was recorded.

In the first quarter of 2021, indicators of impairment reversal were present in our Australia, Alberta, Saskatchewan, and United States CGUs due to an increase and stabilization in forecast crude oil prices versus 2020 when impairment charges were taken. As a result of the indicators of impairment reversal, the Company performed impairment reversal tests on the identified CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and $492.2 million (net of $170.7 million deferred income tax expense) of impairment reversal was recorded.

In the fourth quarter of 2020, indicators of impairment were present in our France CGUs due to a decrease in estimated reserves as a result of economic revisions. As a result of the indicators of impairment, the Company performed impairment tests on its four France CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 9.5%. Based on the results of the impairment tests completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and no impairment charges were recorded.

In the third quarter of 2020, indicators of impairment were present due to a decline in the Company's market capitalization. As a result of the indicators of impairment, the Company performed impairment tests across all CGUs. The recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 11.5%. Based on the results of

the impairment tests completed, the Company recognized non-cash impairment charges of $35.4 million (net of $12.4 million income tax recovery) in the Neocomian CGU due to increased estimated transportation expenses as a result of an announcement during the quarter that the third-party Grandpuits refinery plans on converting into a zero-crude platform in 2021. As a result of this change, the Company's estimates that incremental transportation expenses will be incurred to transport the crude oil production in the Neocomian, Chaunoy, and Champotran CGUs to alternative refineries in France.

In the second quarter of 2020, indicators of impairment were present due to the Company's market capitalization falling below the carrying value of its net assets as at June 30, 2020. As a result of the indicators of impairment, the Company performed an impairment test. The recoverable amount was determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 11.5%. Based on the results of the impairment calculations completed, the Company recognized non-cash impairment charges of $53.1 million (net of $16.6 million income tax recovery).

In the first quarter of 2020, indicators of impairment were present due to global commodity price forecasts deteriorating from decreases in demand and an increase of supply around the world. As a result of the indicators of impairment, the Company performed impairment tests across all CGUs. The recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 11.5%. Based on the results of the impairment calculations completed, the Company recognized non-cash impairment charges of $1.2 billion (net of $0.4 billion income tax recovery).

Inputs used in the measurement of capital assets are not based on observable market data and fall within level 3 of the fair value hierarchy.

Gain on business combinations

A gain on business combination is recognized when the total consideration paid in a business combination is less than the fair value of the net assets acquired. For the year ended December 31, 2021, a gain of $17.2 million was recognized on our purchase of assets in Germany in the second quarter of 2021.

Taxes

Current income tax rates

Vermilion typically pays corporate income taxes in France, Netherlands, and Australia. In addition, Vermilion pays PRRT in Australia which is a profit based tax applied at a rate of 40% on sales less operating expenses, capital expenditures, and other eligible expenditures. PRRT is deductible in the calculation of taxable income in Australia.

For 2021 and 2020, taxable income was subject to corporate income tax at the following statutory rates:

Jurisdiction	2021	2020
Canada	24.6 %	25.3 %
United States	21.0 %	21.0 %
France	27.4 %	28.9 %
Netherlands (1)	50.0 %	50.0 %
Germany	31.4 %	31.6 %
Ireland	25.0 %	25.0 %
Australia	30.0 %	30.0 %

(1) In the Netherlands, an additional 10% uplift deduction is allowed against taxable income that is applied to operating expenses, eligible general and administration expenses, and tax deductions for depletion and abandonment retirement obligations.

Tax legislation changes

On December 21, 2021, the Dutch Senate approved the 2022 Tax Plan that included an increase to the Dutch corporate tax rate from 25.0% in 2021 to 25.8% in 2022. Due to the tax regime applicable to natural gas producers in the Netherlands, the increase to the corporate tax rate is not expected to have a material impact to Vermilion taxes in the Netherlands.

On July 1, 2020, the Alberta government reduced the provincial corporate tax rate from 10% to 8%, accelerating the previously enacted schedule of rate reductions.

On December 28, 2019, the French Parliament approved the Finance Bill for 2020. The Finance Bill for 2020 provides for a progressive decrease of the French corporate income tax rate for companies with sales below €250 million from 32.0% to 25.8% by 2022.

Tax pools

As at December 31, 2021, we had the following tax pools:

($M)	Oil & Gas Assets	Tax Losses	Other	Total
Canada	1,853,946 (1)	1,415,731 (4)	17,574	3,287,251
United States	277,505 (2)	180,694 (7)	20,225	478,424
France	290,715 (2)	— (6)	15,502	306,217
Netherlands	35,113 (3)	— (6)	—	35,113
Germany	204,766 (3)	147,608 (5)	17,810	370,184
Ireland	—	944,053 (4)	—	944,053
Australia	204,215 (1)	3,374 (4)	—	207,589
Total	**2,866,260**	**2,691,460**	**71,111**	**5,628,831**

(1) Deduction calculated using various declining balance rates.
(2) Deduction calculated using a combination of straight-line over the assets life and unit of production method.
(3) Deduction calculated using a unit of production method.
(4) Tax losses can be carried forward and applied at 100% against taxable income.
(5) Tax losses carried forward are available to offset the first €1 million of taxable income and 60% of taxable profits in excess each taxation year.
(6) Tax losses carried forward are available to offset the first €1 million of taxable income and 50% of taxable profits in excess each taxation year.
(7) Tax losses of $47 million created prior to January 1, 2018 are carried forward and applied at 100% against taxable income, tax losses of $134 million created after January 1, 2018 are carried forward and applied to 80% of taxable income in each taxation year.

Financial Position Review

Balance sheet strategy

We regularly review whether our forecast of fund flows from operations is sufficient to finance planned capital expenditures, dividends, and abandonment and reclamation expenditures. To the extent that fund flows from operations forecasts are not expected to be sufficient to fulfill such expenditures, we will evaluate our ability to finance any shortfall by reducing some or all categories of expenditures, with issuances of equity, or with debt (including borrowing using the unutilized capacity of our existing revolving credit facility). We have a long-term goal of achieving and maintaining a ratio of net debt to fund flows from operations of approximately 1.0.

As at December 31, 2021, we have a ratio of net debt to fund flows from operations of 1.79. We will continue to monitor for changes in forecasted fund flows from operations and, as appropriate, will adjust our exploration and development capital plans (and associated production targets) to target optimal debt levels. We intend to continue to strengthen our balance sheet in 2022 through debt reduction and have announced a quarterly dividend in the first quarter of 2022. We will continue to assess our return of capital strategy as we strengthen our balance sheet and may further augment our return of capital to shareholders as debt targets are achieved.

Net debt

Net debt is reconciled to long-term debt, as follows:

	As at	
($M)	Dec 31,2021	Dec 31,2020 (revised)
Long-term debt	**1,651,569**	1,933,848
Adjusted working capital deficiency [(1)]	**9,284**	35,258
Unrealized FX on swapped USD borrowings	**(16,067)**	40,219
Net debt	**1,644,786**	2,009,325
Ratio of net debt to four quarter trailing fund flows from operations	**1.79**	4.00

(1) Adjusted working capital is a non-GAAP financial measure that is not standardized under IFRS and may not be comparable to similar measures disclosed by other issuers, it is defined as current assets less current liabilities, excluding current derivatives and current lease liabilities. The measure is used to calculate net debt, capital measure disclosed above. Reconciliation to primary financial statement measures can be found in the "Non-GAAP Financial Measures and Other Specified Financial Measures" section of this document.

In Q3 2021, the Company adjusted the calculation for net debt in order to provide more meaningful and comparable information to users.

As at December 31, 2021, net debt decreased to $1.6 billion (December 31, 2020 - $2.0 billion (revised)) primarily as a result of debt repayments of $341.3 million funded by free cash flow generated for the year ended December 31, 2021 of $545.1 million. We will draw on unutilized capacity of the revolving credit facility to fund working capital deficiencies. The ratio of net debt to four quarter trailing fund flows from operations decreased to 1.79 (December 31, 2020 - 4.00 (revised)) mainly due to the decrease in net debt combined with higher four quarter trailing fund flows from operations.

Long-term debt

The balances recognized on our balance sheet are as follows:

	As at	
($M)	Dec 31,2021	Dec 31,2020
Revolving credit facility	**1,273,755**	1,555,215
Senior unsecured notes	**377,814**	378,633
Long-term debt	**1,651,569**	1,933,848

Revolving Credit Facility

As at December 31, 2021, Vermilion had in place a bank revolving credit facility maturing May 31, 2024 with terms and outstanding positions as follows:

	As at	
($M)	**Dec 31,2021**	**Dec 31,2020**
Total facility amount	**2,100,000**	2,100,000
Amount drawn	**(1,273,755)**	(1,555,215)
Letters of credit outstanding	**(11,035)**	(23,210)
Unutilized capacity	**815,210**	521,575

As at December 31, 2021, the revolving credit facility was subject to the following financial covenants:

		As at	
Financial covenant	**Limit**	**Dec 31,2021**	**Dec 31,2020**
Consolidated total debt to consolidated EBITDA	Less than 4.0	**1.61**	3.48
Consolidated total senior debt to consolidated EBITDA	Less than 3.5	**1.24**	2.82
Consolidated EBITDA to consolidated interest expense	Greater than 2.5	**14.78**	8.12

Our financial covenants include financial measures defined within our revolving credit facility agreement that are not defined under IFRS. These financial measures are defined by our revolving credit facility agreement as follows:

- Consolidated total debt: Includes all amounts classified as “Long-term debt”, “Current portion of long-term debt”, and “Lease obligations” (including the current portion included within "Accounts payable and accrued liabilities" but excluding operating leases as defined under IAS 17) on our balance sheet.
- Consolidated total senior debt: Defined as consolidated total debt excluding unsecured and subordinated debt.
- Consolidated EBITDA: Defined as consolidated net earnings before interest, income taxes, depreciation, accretion and certain other non-cash items, adjusted for the impact of the acquisition of a material subsidiary.
- Total interest expense: Includes all amounts classified as "Interest expense", but excludes interest on operating leases as defined under IAS 17.

In addition, our revolving credit facility has provisions relating to our liability management ratings in Alberta and Saskatchewan whereby if our security adjusted liability management ratings fall below specified limits in a province, a portion of the asset retirement obligations are included in the definitions of consolidated total debt and consolidated total senior debt. An event of default occurs if our security adjusted liability management ratings breach additional lower limits for a period greater than 90 days. As of December 31, 2021, Vermilion's liability management ratings were higher than the specified levels, and as such, no amounts relating to asset retirement obligations were included in the calculation of consolidated total debt and consolidated total senior debt.

Senior Unsecured Notes

On March 13, 2017, Vermilion issued US $300.0 million of senior unsecured notes at par. The notes bear interest at a rate of 5.625% per annum, paid semi-annually on March 15 and September 15, and mature on March 15, 2025. As direct senior unsecured obligations of Vermilion, the notes rank equally in right of payment with existing and future senior indebtedness of the Company.

The senior unsecured notes were recognized at amortized cost and include the transaction costs directly related to the issuance.

Vermilion may redeem some or all of the senior unsecured notes at the redemption prices set forth in the following table plus any accrued and unpaid interest, if redeemed during the twelve-month period beginning on March 15 of each of the years indicated below:

Year	**Redemption price**
2021	102.813 %
2022	101.406 %
2023 and thereafter	100.000 %

Shareholders' capital

The following table outlines our dividend payment history:

Date	Monthly dividend per unit or share
January 2003 to December 2007	$ 0.170
January 2008 to December 2012	$ 0.190
January 2013 to December 2013	$ 0.200
January 2014 to March 2018	$ 0.215
April 2018 to February 2020	$ 0.230
March 2020	$ 0.115

In the first quarter of 2022 we announced our plan to distribute a fixed quarterly dividend due to stronger commodity prices and strengthened balance sheet.

The following table reconciles the change in shareholders' capital:

Shareholders' Capital	Number of Shares ('000s)	Amount ($M)
Balance at December 31, 2020	**158,724**	**4,181,160**
Vesting of equity based awards	**2,385**	**49,922**
Equity based compensation	**911**	**8,365**
Share-settled dividends on vested equity based awards	**241**	**2,326**
Balance at December 31, 2021	**162,261**	**4,241,773**

As at December 31, 2021, there were approximately 6.4 million equity based compensation awards outstanding. As at March 4, 2022, there were approximately 162.3 million common shares issued and outstanding.

Contractual Obligations and Commitments

As at December 31, 2021, we had the following contractual obligations and commitments:

($M)	Less than 1 year	1 - 3 years	3 - 5 years	After 5 years	Total
Long-term debt (1)	48,375	1,354,761	391,037	—	1,794,173
Lease obligations	36,776	34,946	29,908	9,011	110,641
Processing and transportation agreements	25,394	30,449	13,014	27,620	96,477
Purchase obligations	29,667	7,035	21	—	36,723
Drilling and service agreements	27,916	17,954	27,986	—	73,856
Total contractual obligations and commitments	168,128	1,445,145	461,966	36,631	2,111,870

(1) Interest on revolving credit facility calculated assuming an annual interest rate of 2.12%.
(2) Commitments denominated in foreign currencies have been translated using the related spot rates on December 31, 2021.

Asset Retirement Obligations

As at December 31, 2021, asset retirement obligations were $1,000.6 million compared to $467.7 million as at December 31, 2020. The increase in asset retirement obligations is primarily attributable to a decrease in the credit-adjusted risk-free rate from 10.0% at December 31, 2020 to 4.9% at December 31, 2021, as well as an increase in inflation rates in certain business units. This increase was partially offset by the Euro weakening against the Canadian dollar and obligations settled.

The present value of the obligation is calculated using a credit-adjusted risk-free rate, calculated using a credit spread added to risk-free rates based on long-term, risk-free government bonds. Vermilion's credit spread is determined using the Company's expected cost of borrowing at the end of the reporting period.

The risk-free rates and credit spread used as inputs to discount the obligations were as follows:

	Dec 31,2021	Dec 31,2020	Change
Credit spread added to below noted risk-free rates	**4.9 %**	10.0 %	(5.1)%
Country specific risk-free rate			
Canada	**1.8 %**	1.2 %	0.6 %
United States	**1.9 %**	1.6 %	0.3 %
France	**0.8 %**	0.3 %	0.5 %
Netherlands	**(0.3)%**	(0.6)%	0.3 %
Germany	**0.1 %**	(0.2)%	0.3 %
Ireland	**0.5 %**	(0.1)%	0.6 %
Australia	**1.9 %**	1.3 %	0.6 %

Risks and Uncertainties

Crude oil and natural gas exploration, production, acquisition and marketing operations involve a number of risks and uncertainties that have affected the financial statements and are reasonably likely to affect them in the future. These risks and uncertainties are discussed further below.

Commodity prices

Crude oil and natural gas prices have fluctuated significantly in recent years due to supply and demand factors. Changes in crude oil and natural gas prices affect the level of revenue we generate, the amount of proceeds we receive and payments we make on our commodity derivative instruments, and the level of taxes that we pay. In addition, lower crude oil and natural gas prices would reduce the recoverable amount of our capital assets and could result in impairments or impairment reversals.

Exchange rates

Exchange rate changes impact the Canadian dollar equivalent revenue and costs that we recognize. The majority of our crude oil and condensate revenue stream is priced in US dollars and as such an increase in the strength of the Canadian dollar relative to the US dollar would result in the receipt of fewer Canadian dollars for our revenue. We also incur expenses and capital costs in US dollars, Euros and Australian dollars and thus a decrease in strength of the Canadian dollar relative to those currencies may result in the payment of more Canadian dollars for our expenditures.

In addition, exchange rate changes impact the Canadian equivalent carrying balances for our assets and liabilities. For foreign currency denominated monetary assets (such as cash and cash equivalents, long-term debt, and intercompany loans), the impact of changes in exchange rates is recorded in net earnings as a foreign exchange gain or loss.

Production and sales volumes

Our production and sales volumes affect the level of revenue we generate and correspondingly the royalties and taxes that we pay. In addition, significant declines in production or sales volumes due to unforeseen circumstances may also result in an indicator of impairment and potential impairment charges.

Interest rates

Changes in interest rates impact the amount of interest expense we pay on our variable rate debt and also our ability to obtain fixed rate financing in the future.

Tax and royalty rates

Changes in tax and royalty rates in the jurisdictions that we operate in would impact the amount of current taxes and royalties that we pay. In addition, changes to substantively enacted tax rates would impact the carrying balance of deferred tax assets and liabilities, potentially resulting in a deferred tax recovery or incremental deferred tax expense.

In addition to the above, we are exposed to risk factors that impact our company and business. For further information on these risk factors, please refer to our Annual Information Form, available on SEDAR at www.sedar.com or on our website at www.vermilionenergy.com.

COVID-19

COVID-19 has continued to result in varied actions by governments worldwide, which has had an effect in all of our operating jurisdictions. The actions taken by these governments have typically included, but is not limited to travel bans, mandatory and self-imposed quarantines and isolations, social distancing, and the closing of non-essential businesses which in the past has had, and in the future may have significant negative effects on economies, including a substantial decline in crude oil and natural gas demand.

The extent of the risks surrounding the severity and timing of the COVID-19 pandemic is continually evolving; therefore, there is significant risk and uncertainty which may have a material and adverse effect on our operations. The following risks disclosed in our Annual Information Form for the year ended December 31, 2021 may be exacerbated as a result of the continued COVID-19 pandemic: market risks related to the volatility of oil and gas prices, volatility of foreign exchange rates, volatility of the market price of common shares, and hedging arrangements; operational risks related to increasing operating costs or declines in production levels, operator performance and payment delays, and government regulations; financing risks related to the ability to obtain additional financing, ability to service debt, and variations in interest rates and foreign exchanges rates; and other risks related to cyber-security as parts of our workforce continue to work through remote connections, accounting adjustments, effectiveness of internal controls, and reliance on key personnel, management, and labour.

Due to the COVID-19 pandemic, Vermilion has implemented social distancing measures which require deemed non-critical employees to work remotely and has encouraged critical staff to do the same. These measures may, but are not expected to have an effect on the design and performance of internal controls throughout the Company and will be continually monitored to mitigate any risks associated with changes in its control environment.

As part of our cyber security program, policies governing access, networks, and systems are reviewed at minimum on an annual basis. In 2020, with increased work from home requirements due to COVID-19, a further risk assessment was performed against these policies and a series of recommendations were implemented to further strengthen the organization's cyber resiliency while balancing the need to enable our workforce to continue to be efficient when working from home. In, 2021, we continued efforts to raise staff awareness in order to reduce cyber security risks and safeguard assets.

Other than Vermilion's response to COVID-19 in 2020, there has been no change in Vermilion's internal control over financial reporting during the period covered by this MD&A that materially affected, or is reasonably likely to materially affect, its internal control over financial reporting.

Financial Risk Management

To mitigate the risks affecting our business whenever possible, we seek to hire personnel with experience in specific areas. In addition, we provide continued training and development to staff to further develop their skills. When appropriate, we use third party consultants with relevant experience to augment our internal capabilities with respect to certain risks.

We consider our commodity price risk management program as a form of insurance that protects our cash flow and rate of return. The primary objective of the risk management program is to support our dividends and our internal capital development program. The level of commodity price risk management that occurs is dependent on the amount of debt that is carried. When debt levels are higher, we will be more active in protecting our cash flow stream through our commodity price risk management strategy.

When executing our commodity price risk management programs, we use derivative financial instruments encompassing over-the-counter financial structures as well as fixed and collar structures to economically hedge a part of our physical crude oil and natural gas production. We have strict controls and guidelines in relation to these activities and contract principally with counterparties that have investment grade credit ratings.

Critical Accounting Estimates

The preparation of financial statements in accordance with IFRS requires us to make estimates. Critical accounting estimates are those accounting estimates that require us to make assumptions about matters that are highly uncertain at the time the estimate is made and a different estimate could have been made in the current period or the estimate could change period-to-period.

The carrying amount of asset retirement obligations

The carrying amount of asset retirement obligations ($1,000.6 million as at December 31, 2021) is the present value of estimated future costs, discounted from the estimated abandonment date using a credit-adjusted risk-free rate. Estimated future costs are based on our assessment of regulatory requirements and the present condition of our assets. The estimated abandonment date is based on the reserve life of the associated assets. The credit-adjusted risk-free rate is based on prevailing interest rates for the appropriate term, risk-free government bonds adjusted for our estimated credit spread (determined by reference to the trading prices for debt issued by similarly rated independent oil and gas producers). Changes in these estimates would result in a change in the carrying amount of asset retirement obligations and capital assets and, to a significantly lesser degree, future accretion and depletion expense.

The estimated abandonment date may change from period to period as the estimated abandonment date changes in response to new information, such as changes in reserve life assumptions or regulations. A one year increase or decrease in the estimated abandonment date would decrease or increase asset retirement obligations (with an offsetting increase to capital assets) by approximately $37.3 million.

The estimated credit-adjusted risk-free rate may change from period to period in response to market conditions in Canada and the international jurisdictions that we operate in. A 0.5% increase or decrease in the credit-adjusted risk-free rate would decrease or increase asset retirement obligations by approximately $73.0 million.

The recognition of deferred tax assets

The extent to which deferred tax assets are recognized are based on estimates of future profitability. These estimates are based on estimated future commodity prices and estimates of reserves. As at December 31, 2021, the deferred tax asset balance of $375.0 million related to Canada ($310.5 million) and Ireland ($64.5 million).

In Canada, we have $28.7 million of non-expiring oil and gas tax pools where $7.1 million of deferred tax assets has not been recognized as there is uncertainty on our ability to fully use these pools based on estimated future taxable profits. Estimated future taxable profits are calculated using proved and probable reserves and forecast pricing. A 5% increase or decrease in sales would increase or decrease the amount of deferred tax assets recognized by approximately $0.3 million.

In Ireland, we have $409.7 million of non-expiring tax loss pools where $102.4 million of deferred tax assets has not been recognized as there is uncertainty on our ability to fully use these losses based on estimated future taxable profits. Estimated future taxable profits are calculated using proved and probable reserves and forecast pricing. A 5% increase or decrease in sales would increase or decrease the amount of deferred tax assets recognized by approximately $8.5 million.

Depletion and depreciation

Capital assets are grouped into depletion units, which are groups of assets within a specific production area that have similar economic lives. Depletion units represent the lowest level of disaggregation for which costs are accumulated for the purposes of calculating depletion and depreciation.

The net carrying value of each depletion unit is depleted using the unit of production method by reference to the ratio of production in the period to the total proved and probable reserves, taking into account the future development costs necessary to bring the applicable reserves into production.

Key judgments that are made to reserve estimates such as revisions in reserves, changes in forecast commodity prices, foreign exchange rates, capital or operating costs would impact the amount of depletion and depreciation recorded in a period.

The estimated recoverable amount of cash generating units

Each reporting period, we assess our CGUs for indicators of impairment or impairment reversal. If an indicator of impairment or impairment reversal is identified, we estimate the recoverable amount of the CGU. Judgment is required when determining whether indicators of impairment or impairment reversal exist, as well as judgments made when determining the recoverable amount of a CGU. Changes in any of the key judgments, such as a revision in reserves, changes in forecast commodity prices, foreign exchange rates, capital or operating costs would impact the estimated recoverable amount.

In the fourth quarter of 2021, indicators of impairment reversal were present in our France - Neocomian CGU due to increases and stabilization of commodity prices resulting in increased cash flow estimates. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGU and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGU tested and $17.7 million (net of $6.2 million deferred income tax expense) of impairment reversal was recorded. A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of assets tested and result in an lower impairment reversal of $6.4 million while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of assets tested and result in lower impairment reversal of $12.9 million.

In the third quarter of 2021, indicators of impairment reversal were present in our Ireland CGU due to an increase and stabilization in forecast gas prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the Ireland CGU and the recoverable amount was determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, the recoverable amount was determined to be greater than the carrying value and $16.7 million (net of $5.5 million deferred income tax expense) of impairment reversal was recorded. A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of assets tested and result in an impairment of $5.6 million while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of assets tested and result in an impairment of $24.8 million. A 1% increase in the assumed after-tax discount rate or a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would not effect the amount of impairment reversal recorded.

In the second quarter of 2021, indicators of impairment reversal were present in our Alberta, Saskatchewan, Germany, Ireland and United States CGUs due to an increase and stabilization in forecast oil and gas prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and $460.4 million (net of $133.2 million deferred income tax expense) of impairment reversal was recorded. A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of assets tested and result in an lower impairment reversal of $116.8 million while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of assets tested and result in lower impairment reversal of $254.9 million.

In the first quarter of 2021, indicators of impairment reversal were present in our Australia, Alberta, Saskatchewan, and United States CGUs due to an increase and stabilization in forecast crude oil prices versus 2020 when impairment charges were taken. As a result of the indicators of impairment reversal, the Company performed impairment reversal tests on the identified CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and $492.2 million (net of $170.7 million deferred income tax expense) of impairment reversal was recorded. A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of assets tested and result in an lower impairment reversal of $146.4 million while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of assets tested and result in lower impairment reversal of $285.6 million.

In the fourth quarter of 2020, indicators of impairment were present in our France CGUs due to a decrease in estimated reserves as a result of economic revisions. As a result of the indicators of impairment, the Company performed impairment tests on its four France CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 9.5%. Based on the results of the impairment tests completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and no impairment charges were recorded. A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of assets tested and result in an impairment of $5.6 million while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of assets tested and result in an impairment of $24.8 million.

In the third quarter of 2020, indicators of impairment were present due to a decline in the Company's market capitalization. As a result of the indicators of impairment, the Company performed impairment tests across all CGUs. The recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 11.5%. Based on the results of the impairment tests completed, the Company recognized non-cash impairment charges of $35.4 million (net of $12.4 million income tax recovery) in the Neocomian CGU due to increased estimated transportation expenses as a result of an announcement during the quarter that the third-party Grandpuits refinery plans on converting into a zero-crude platform in 2021. As a result of this change, the Company's estimates that incremental transportation expenses will be incurred to transport the crude oil production in the Neocomian, Chaunoy, and Champotran CGUs to alternative refineries in France. A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of impaired assets by $5.2 million (resulting in a $53.0 million impairment) while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of impaired assets by $13.2 million (resulting in a $61.0 million impairment).

In the second quarter of 2020, indicators of impairment were present due to a decline in the Company's market capitalization. As a result of the indicators of impairment, the Company performed impairment tests across all CGUs. The recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 11.5%. Based on the results of the impairment tests completed, the Company recognized non-cash impairment charges of $53.1 million (net of $16.6 million income tax recovery). A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of impaired assets by $14.0 million (resulting in a $83.7 million impairment) while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of impaired assets by $37.5 million (resulting in a $107.2 million impairment).

In the first quarter of 2020, indicators of impairment were present due to global commodity price forecasts deteriorating from decreases in demand and an increase of supply around the world. As a result of the indicators of impairment, the Company performed impairment tests across all CGUs. The recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 11.5%. Based on the results of the impairment tests completed, the Company recognized non-cash impairment charges of $1.2 billion (net of $0.4 billion income tax recovery). A 1% increase in the assumed after-tax discount rate would reduce the estimated recoverable amount of impaired assets by $137.7 million (resulting in a $1.7 billion impairment) while a 5% decrease in revenues (due to a decrease in commodity price forecasts or reserve estimates) would reduce the estimated recoverable amount of impaired assets by $272.3 million (resulting in a $1.8 billion impairment).

Off Balance Sheet Arrangements

We have not entered into any guarantee or off balance sheet arrangements that would materially impact our financial position or results of operations.

Recently Adopted Accounting Pronouncements

Vermilion did not adopt any new accounting pronouncements as at December 31, 2021.

Health, Safety and Environment

We are committed to ensuring we conduct our activities in a manner that protects the health and safety of our employees, our contractors and the public. Our HSE Vision is to consistently apply our core values of Excellence, Trust, Respect and Responsibility. We strive to create a workplace free of incidents and ensures that our proactive culture and behaviours create a high-reliability organization where HSE is fully integrated into our business – it is our way of life. Our mantra is HSE: Everywhere. Everyday. Everyone.

Vermilion seeks to maintain health, safety and environmental practices and procedures that comply with or exceed regulatory requirements and industry standards. All of our personnel are expected to work safely and in accordance with established regulations and procedures, and we seek to reduce impacts to land, water and air. During 2021 we:

- Maintained clear priorities around 5 key focus areas of HSE Culture, Communication and Knowledge Management, Management Systems, Environmental & Operational Stewardship, and Health;
- Proactively adjusted our Emergency Response and Business Continuity Plans to address COVID-19 changes with a primary focus on healthy and safe operations;
- Completed ongoing HSE performance monitoring through key performance indicator development, analysis and reporting;
- Continued comprehensive investigations of our incidents and near misses to ensure root causes were identified and corrective actions effectively implemented;
- Updated our HSE Strategy and further enhanced our Visible Active Leadership program;
- Developed enhancements of our recently implemented Event and Environmental Management Information System;
- Developed and initiated implementation of our new Process Safety Management System;
- Continued reinforcement of the “Vermilion High 5”, an individual safety awareness initiative aimed at keeping front-line workers safe;
- Updated our in-house fatal risk program to the Energy Safety Canada and International Oil and Gas Producers Life Saving Rules;
- Submitted our CDP Water and Climate reports;
- Managed our waste products by reducing, recycling and recovering;
- Reduced long-term environmental liabilities through decommissioning, abandoning and reclaiming well leases and facilities;
- Continued the development of a robust hazard identification and risk mitigation program specific to environmentally sensitive areas;
- Performed auditing, management inspections and workforce observations to measure compliance and identify potential hazards and apply risk reduction measures; and
- Assessed the effectiveness of our performance management standards across multiple business units.

We are a member of several organizations concerned with environment, health and safety, including numerous regional co-operatives and synergy groups. In the area of stakeholder relations, we work to build long-term relationships with environmental stakeholders and communities.

Sustainability - Environmental, Social and Governance (ESG)

As an international company, Vermilion responsibly produces essential energy while delivering long-term value to our stakeholders. We believe that integrating sustainability principles into our business increases shareholder returns, enhances development opportunities, reduces long-term risks, and supports the wellbeing of key stakeholders including the communities in which we operate.

Vermilion has established a leadership position in sustainability performance and disclosure, launching our first CDP Climate submission and our first Sustainability Report in 2014, with data to 2012, aligned with the Global Reporting Initiative (GRI). We have since aligned our sustainability reporting with additional recommendations from the Task Force on Climate-related Financial Disclosure (TCFD), the Value Reporting Foundation (VRF) including the Sustainability Accounting Standards Board (SASB), and the International Sustainability Standards Board (ISSB). Of note this year, we have maintained our discussion of Governance in the Information Circular and provided detailed discussions of Strategy, Risk Management, and Metrics and Targets in this MD&A. This recognizes the importance of climate-specific disclosure while reflecting its intersectionality with other environment-related risks and opportunities, social factors such as safety and community engagement, and governance issues.

Sustainability and Climate-Related Strategy

Vermilion understands our stakeholders' expectations that we deliver strong financial results in a responsible and ethical way. As a result, we align our strategic priorities in the following order:

- the safety and health of our staff and those involved directly or indirectly in our operations;
- our responsibility to protect the environment. We follow the Precautionary Principle introduced in 1992 by the United Nations "Rio Declaration on Environment and Development" by using environmental risk as part of our development decision criteria, and by continually seeking improved environmental performance in our operations; and
- economic success through a focus on operational excellence across our business, which includes technical and process excellence, efficiency, expertise, stakeholder relations, and respectful and fair treatment of staff, contractors, partners and suppliers.

Reflecting these priorities, we have positioned Vermilion purposefully within the energy transition. Our scenario analysis demonstrated that Vermilion can best contribute by focusing on producing energy responsibly: safely, reliably and cost-effectively. Our Sustainability Report provides further details at: sustainability.vermilionenergy.com.

Description of Sustainability- and Climate-related Risks and Opportunities, and Impacts

Given the intersectionality of environmental and social issues, and their impact over varying timeframes, we have identified climate-related risks and opportunities within short-term (0-3 years), medium-term (3-6 years) and long-term (6-50 years) horizons. We describe these below, along with their potential company and financial impact (assessed using processes such as scenario analysis, cost projections and our Carbon Liability Assessment Tool), and our resulting management approach, including operations such as equipment upgrade, and capital allocation. Our annual CDP Climate Change and Water Security submissions provide additional information, including where in the value chain these risks and opportunities occur: see "Download Report" at sustainability.vermilionenergy.com.

Category / Issue	Description of Impacts[1]	Potential Financial Impact	Management Approach
	Short-term Transition Risks (0-3 Years)		
Policy and Legal: Increased Pricing of GHG Emissions e.g. Carbon Tax	Short-term impact is primarily in Canada and Ireland. Canadian Federal Greenhouse Gas Pollution Pricing Act has set carbon tax rates at $50 per tCO2e in 2022, rising to $170 by 2030. Our exposure is mitigated by provincial responses to the Act, including Alberta's Technology Innovation and Emissions Reduction (TIER) regulation and Saskatchewan's Output-Based Pricing System (OBPS). Our Ireland operations are subject to the EU ETS and Ireland Carbon Tax systems. Longer-term impact rests on carbon pricing's vulnerability to changes in government policy. We note the political focus in the EU, Canada and USA on a COVID-19 economic recovery that is both climate-focused and responsive to social justice issues such as labour practices.	Based on the probable cost scenarios identified in our Carbon Liability Assessment Tool, and our direct experience, our Canadian carbon tax liability is not expected to exceed $0.5MM/year in the medium term. The Ireland EU ETS liability was forecasted to be approximately $2.8MM in 2021, increasing to approximately $3.2MM in 2025 and $4.2MM in 2030. The Ireland Carbon Tax liability is forecasted to be an additional approximately $0.2MM/year over this period.	We voluntarily opted into Alberta's TIER regulation, which provides tax exemptions contingent on emissions reduction activities that Vermilion is in the process of implementing. Our ongoing efforts to reduce the energy and emissions intensity of our operations are integral to managing this risk, including our announcement of two emission reduction targets in 2021. Vermilion continues to monitor and comply with taxation requirements, engaging external subject matter experts and in-house experts in engineering, asset integrity, optimization, health safety & environment, and sustainability that assess our operations.
Policy and Legal: Enhanced Emissions Reporting Obligations	Emissions reporting obligations are an ongoing risk and can change due to political and regulatory evolution. The impact to Vermilion would be a decreased netback on a per BOE basis, due to increased expenditures for staff time and system development and implementation. Based on the current output of Vermilion's facilities in Canada and Europe and on the current regulated thresholds, the cost associated with meeting emission reporting obligations will likely increase in the short-term.	The financial impact is a small increase in operational cost associated with the management and quantification of emissions to meet new reporting requirements. This is built into Vermilion's operating expenses and is currently estimated at $0.4MM annually.	Regulations in all of our business units are monitored on an ongoing basis, and assumptions/scenario planning is used annually to assess risk. In Canada, we implemented an external emission data gathering software in 2021 to support the evolving regulatory landscape. Vermilion also engages stakeholders relating to emissions reporting obligations. Management of this risk is built into Vermilion's operations and our ERM.
Policy and Legal and Technology: Mandates on and Regulation of Existing Products and Services	Vermilion's operations are subject to regional regulatory changes that result in changes to equipment requirements such as engineering	Operational changes to comply with methane reduction regulations is expected at approx. $1.5MM in the short term, with those associated	Vermilion is allocating resources to complete these works on a planned program basis, as opposed to a reactive single replacement

Category / Issue	Description of Impacts[1]	Potential Financial Impact	Management Approach
	and equipment modifications to reduce carbon emissions and / or emissions of criteria air contaminants. The most likely short-term impact is regulations in Canada to reduce methane emissions, in France to reduce flaring and in Netherlands to reduce NOx.	with eliminating routine flaring in France subject to a detailed review in 2022.	program, resulting in an overall reduction in costs associated with the work. Tying in vented equipment to flaring infrastructure in Canada is an example of projects planned in the near term to address this risk; in Netherlands we have used NOx scrubbers on recent drills and purchased NOx certificates for upcoming drills.
	Medium-term Transition Risks (3-6 Years)		
Policy and Legal: Changes in Emissions Regulations	The risk associated with a change in emission regulations in one or more of our business units is accounted for by Vermilion's Enterprise Risk Matrix, with mitigation measures being reviewed, updated, and implemented on an annual basis. A shift in international regulations may also result in an impact to Vermilion's supply chain, resulting in a limitation of market access or direct impact to the price of our products. As Vermilion maintains a diversified asset base, we believe the risk to the marketability of our products is low.	Based on the anticipated changes in the various regulatory regimes under which Vermilion operates, the financial impact due to a regulatory change over the next 3 years is anticipated to be less than $2.0MM. This does not include the cost associated with emission reduction projects completed on an annual basis, or previous projects that have annual emissions reductions.	Our ongoing efforts to proactively reduce the energy and emissions intensity of our operations are integral to managing this risk, including our announcement of two emission reduction targets in 2021. We are also working with external partners to further implement and develop emission reduction technologies that are economic to the Company, in part due to the potential generation of carbon credits.
	Medium-term Transition Risks (3-6 Years)		
Market and Reputational: Changing Customer Behaviour	As consumers and governments become more socially aware of the sources of their energy, negative perceptions of organizations or production methods have the potential to impact energy sector companies through company valuations, restricted licensing and permitting, and stakeholder concerns leading to opposition to our activities.	The impact of decreased consumer confidence and perception is not calculable. On a per share basis, the market impact of the loss of $1 per share would be approximately $156.0MM. The direct cost of Vermilion's operating excellence and risk management cannot be quantified on a single risk basis.	Based on stakeholder engagement, Vermilion believes that independent assessments of our operations by third parties are an important tool to demonstrate our responsible approach to production of essential energy. As a result, we have sought and achieved Equitable Origin responsible gas producer certification for 3 of our Canadian sites, the AFNOR CSR Committed label in France, and the Business Working Responsibly mark in Ireland.

Category / Issue	Description of Impacts[1]	Potential Financial Impact	Management Approach
	Medium-term Physical Risks (3-6 Years)		
Acute: Increased Severity of Extreme Weather Events such as Cyclones and Floods	Vermilion owns and operates an offshore platform in the Wandoo field off northwestern Australia, co-owns and operates the Corrib project off the Irish coast, and owns and operates oil fields in the coastal area of SW France. Extreme weather events have the potential to directly impact our offshore operations resulting in down time or damage to infrastructure, and can impact the downstream handling capacity of our partners, resulting in a limitation to the distribution and sale of our products.	Based on the value of the Wandoo Platform and a 1-in-10,000-year cyclonic event, the financial implications associated with damage due to a severe weather event is estimated at $234.5MM (total impact before insurance). The third-party costs associated with potential damages from extreme weather events are not tracked.	Vermilion maintains insurance as a mitigative measure to reduce the financial impact associated with damage to our assets due to severe weather events. We also have a robust asset integrity program that maintains our offshore facilities to their original design specifications of CAT 5 hurricane force. We also have protocols for monitoring and preparing for cyclones, and have invested in our emergency response capabilities in the event of damage to our assets due to severe weather.
	Long-term Transition Risks (6-50 Years)		
Technology: Substitution of existing products and services with lower emissions options	Although we see demand for oil and natural gas remaining robust in the short- to mid-term, it is likely that demand for oil and, to a lesser degree, natural gas will eventually fall as the energy transition evolves and various alternatives for renewable energy options become technologically and economically available. This could impact the need for our products in the longer term, post 2030 for oil and even further out for natural gas. As 2021 and early 2022 have demonstrated, it will be critical to maintain adequate supplies of both oil and natural gas during the energy transition, to provide both accessibility and affordability.	Given the uncertain timeline and progression of the energy transition, and supply-demand dynamics, we are not using a financial forecast for impact. We are, however, using our scenario analysis to identify potential opportunities that would mitigate the risk to our products.	Based on our scenario analysis, we identified the need to explore new and evolving technologies and processes to identify synergistic fits for our business in both traditional and renewable energy production. We are pursuing this via our established track record in geothermal energy from produced water, for which our internal expertise in engineering, geoscience and drilling is particularly well suited. We are also investing in early R&D in other areas, such as biogas and the conversion of traditional oil and gas assets to geothermal and hydrogen production, to better understand the long-term potential.

Category / Issue	Description of Impacts[1]	Potential Financial Impact	Management Approach
	Long-term Physical Risks (6-50 Years)		
Chronic: Changes in Temperature Extremes, Including Rising Mean Temperatures	A decrease or increase in the temperature extremes experienced in winter/summer months (i.e. lower seasonal lows, higher seasonal highs) could result in an increase in fuel gas for a variety of equipment essential for safe production, along with additional equipment (e.g. building heaters, line heaters). This would require additional resources (infrastructure) as well as increase our carbon footprint. Temperature extremes also have the potential to increase capital costs associated with drilling, completion and workover operations due to increased timelines, decreased productivity, equipment breakdown, etc.	For example, an overall increase in seasonal lows (warmer winters) would have a direct impact on Vermilion's more northern onshore operations, via a decreased ability to access lands and an increase in construction capital requirements. The financial implications on an annual basis are difficult to quantify; however, based on Vermilion's experience, the most significant financial implications would result from shutdowns in drilling or completions locations. The estimated cost of this would be $0.5MM per day of delay.	As weather extremes cannot be controlled, Vermilion uses our Management Systems and processes to protect the health and safety of our workers, contractors and the public, and to protect the environment from adverse effect. For example, we have reduced the potential impact related to access in remote assets by using multi-well pads wherever possible. This would significantly decrease capital considerations in the event that limited frost days occurred. Each risk associated with weather is assessed on a case-by-case basis.
Chronic: Changes In Precipitation Patterns and Extreme Variability in Weather Patterns	Vermilion holds assets inland, in coastal regions, and offshore, where a change in precipitation could negatively impact on operations due to drought or flooding. Flooding could result in limited access to locations / facilities, and poses a risk to our corporate headquarters. Alternatively, drought conditions could impact the availability of surface and / or groundwater, which Vermilion, in part, relies on for drilling and completion activities. This could negatively impact forecasted growth by increasing the timelines and capital costs to bring new infrastructure onto production.	The financial implications of a single time event (i.e. wildfire) have been assessed on a case-specific basis, and are believed to be substantive (impact > $10.0MM). Vermilion maintains insurance to mitigate the potential impact of precipitation-related extreme events (i.e. Wildfire, Flooding).	As these incidents are out of Vermilion's control, we take all measures possible to ensure effective emergency response to extreme weather events, to ensure the protection of the health and safety of our workers, contractors and the public, the protection of the environment and limiting the financial impact of the event. In the case of a longer term extreme precipitation event or drought, Vermilion would implement water management programs to reduce our reliance on fresh water sources to limit the potential impact on operations.
Chronic: Rising Sea Levels	Vermilion owns and operates assets in the Netherlands, where we have assessed the potential risk associated with rising sea levels. This could physically impact our operations due to issues such as flooding, transportation difficulties and supply chain interruptions. Rising sea levels also pose a threat related to the salinization of groundwater.	We have estimated that a rise in sea level could have a maximum foreseeable financial impact of $91.3MM at our main gas processing facility Garijp (GTC) in the Netherlands, caused by an extreme 1-in-10000-years tide/extreme wind event. The cost of insurance coverage associated with this risk is estimated at $0.4MM per annum.	Other than conventional berm protection, there is no measure available to protect Vermilion's assets in the Netherlands if water levels rise to a level resulting in one of our main facilities being temporarily invaded by sea water. Based on Vermilion's assessment of the probability of these events occurring over the next 5 years being less than 0.05%, Vermilion has accepted this level of risk exposure. Vermilion currently includes a review of this risk in our annual risk management process.
	Short-term Opportunities (0-3 Years)		
Products and Services, and Resilience: Development of New Products and Services through R&D and	Directly related to the long-term transitional risk associated with the substitution of low-carbon products, we have the opportunity to participate in the development of those products. This has the potential to reuse our current infrastructure to provide alternative products, such as biogas or hydrogen, or to develop new products such as geothermal energy, creating new revenue streams. An example of this opportunity is the geothermal heat we are providing heat from the produced water in our oil operations to develop sustainable agriculture and residential projects near our operations.	As this opportunity is in the early stage of assessment, it is difficult to quantify the financial impact, but it is estimated at up to $2.0MM per year in revenue and returns on investment. Potential also exists for significant cost adjustments, as assets slated for abandonment would be repurposed to enable them to continue to generate energy.	We are leveraging our technical experts and partnerships to provide input into alternative and renewable energy projects as they are identified. An example of the development of low emission goods/services is our France-based industry partnership with Avenia to expand the use of geothermal energy production in oil production, and a

Category / Issue	Description of Impacts[1]	Potential Financial Impact	Management Approach
Innovation; participation in renewable energy programs			geothermal association in Germany. We have also developed criteria for approving the move of these ideas into our Vermilion Opportunity Development Process, which provides clear gates and criteria for considering and implementing such projects.
Products and Services: Access to New Markets	More stringent global measures to reduce emissions from individual ships by 30% by 2030, established through amendments to MARPOL Annex VI, came into force on Jan 1 2020, limiting the sulphur content of bunker fuel to a maximum of 0.5%. Vermilion's Australian Wando facility produces 4500 bbl/d of low sulphur crude oil that meets the needs of refineries in the short term to meet IMO regulations.	Vermilion conservatively foresees achieving a premium of $10/bbl for its Wandoo production over the next three years for cumulative incremental revenue of $49.3MM.	Vermilion continues to access local markets for our low sulphur production, while exploring regions to expand our operations. Our Marketing group ensures that Vermilion meets its contractual obligation with our buyers in terms of volumes, delivery dates and crude quality, and maintains our reputation of being a reliable source of low sulphur feedstock to refineries.
Products and Services: Ability to Diversify Business Activities; Shift in Consumer Preferences	Vermilion maintains a diverse, stable global portfolio of oil and gas assets. Our strong record of safe and socially conscious development of energy resources has provided opportunities to access and develop these resources. We see our commitment to sustainability as core to our business, which has provided important organizational focus on emissions quantification and management. As consumers become more aware of and involved in the selection of their energy sources and associated carbon intensity, we believe that Vermilion will continue to be a top quartile choice, providing us with opportunities not available to peer organizations.	The financial impact of changing consumer preferences in difficult to quantify. We foresee revenue opportunities in two distinct areas. (1) In consumers selecting premium energy products, with these products demanding a higher price than other energy sources on the market; currently we estimate the potential impact of premium pricing in the long-term to be $1-5 per BOE, or $31.0MM/year based on $1 at 2021 production levels. (2) Access to more stringent markets, supported by our environmental and sustainability performance. Vermilion has entered into the German, Hungarian, Croatian and Slovak oil and gas operations in the last several years, which our sustainability performance has supported.	Based on stakeholder engagement, Vermilion believes that independent assessments of our operations by third parties are an important tool to demonstrate our responsible approach to production of essential energy, and generate premium. As a result, we have sought and achieved Equitable Origin responsible gas producer certification for 3 of our Canadian sites, the AFNOR CSR Committed label in France, and the Business Working Responsibly mark in Ireland. We are currently assessing the potential to expand these certifications.
		Medium-term Opportunities (3-6 Years)	
Energy Source: Participation in Carbon Market	Under the revised EU ETS Directive in effect 2021-2030, it is anticipated that there will be an active market and consumers for the offset credits generated at some of Vermilion's sustainability initiatives around the world. This shift in the cap and trade scheme will likely provide opportunities for Vermilion to generate certified energy reduction / offset credits through our geothermal cogeneration projects in France.	Vermilion is not accounting for any short term financial impact. It is currently estimated that following the change to the EU ETS in Phase 4, the carbon price will stabilize at approximately €60per tCO2e; however, this is fluctuating due to the operations of the market. The financial impact to revenue annually is estimated to be up to $1.0MM.	We are currently evaluating the benefit that certified offset credits from various emission reduction projects across our operations could provide. Examples of projects that have the potential to generate credits include four geothermal co-production projects in France. Vermilion's project assessment framework is applied to each identified opportunity, including considerations associated with emissions offset.

Category / Issue	Description of Impacts[1]	Potential Financial Impact	Management Approach
		Long-term Opportunities (6-50 Years)	
Products and Services: Shift in Consumer Preferences	Under the Canadian Environmental Protection Act and based on commitments made by the Canadian and Alberta governments and energy utilities relating to COP21, there is a commitment to reduce emissions for coal-fired power generation. Based on this and with a number of power generating facilities in Alberta nearing the end of their service life, the demand for natural gas is likely to increase due to increased use of combined cycle gas turbine (CCGT) power generation.	The short term impact of this regulatory change on gas pricing is anticipated to be low and increase to medium in the mid- to long-term. Once the regulations have come into effect and the implementation period has occurred, there is a potential to see an impact on the marketable price and demand for natural gas. As a natural gas and oil producer, Vermilion would benefit from an increase in marketable prices for natural gas in our Canadian operations. Based on 2021 production, an increase in gas price of $1 per MMBTU would impact sales by approximately $85MM.	As we move further into the energy transition, we foresee natural gas playing an impactful role as a less carbon intense fuel than other options (i.e. coal). Vermilion continues to focus on the identification of resources and assets where we have the opportunity to apply our industry leading expertise to optimize production while reducing emissions. An example of our strategy to realize this opportunity is our asset base in Alberta, which currently includes a large liquids rich gas play. Vermilion's marketing team is also actively pursuing options for our natural gas production that will enable Vermilion to achieve the best netbacks on production.
Energy Source: Shift Toward Decentralized Energy Generation	The carbon intensity of energy used around the world has a direct relationship to where the energy product was generated. Vermilion's business unit structure supports production and distribution of energy products into local markets. This strategy results in the significant reduction of the carbon footprint of our energy when compared to non-local sources.	On an operating netback (sales) basis, based on current estimates, the financial premium of our non-Canadian assets was $450.0MM.	Vermilion continues to assess where we can access local markets for our production, while exploring regions to expand our operations. The actions taken in the past several years to realize this opportunity include alterations to our structure, our strategic objectives and our operational development plans to support Vermilion as a distributed energy provider, and exploration and development programs in regions with relatively low energy production as compared to consumption (i.e. Hungary).

Notes:

(1) Risk summary is based on our fiscal year 2020 environmental reporting through CDP Climate. Fiscal year 2021 environmental reporting will be available in mid-2022.

Resilience of the Company's Strategy

Countries in all of our operating regions are implementing policies to create a low-carbon future for the world's economy, consistent with a 1.5-2C or lower scenario. As a global energy producer, we have an opportunity to be part of the solution: to help ensure the supply of safe, reliable and affordable energy during this transition. The Board of Directors and senior leadership therefore responded to our risk and opportunity identification using a robust scenario analysis. Vermilion examined two energy transitions scenarios from the World Economic Forum. These compared a Gradual versus Rapid low-carbon transition based on inputs that included the International Energy Agency's New Policies Scenario (Gradual) and Sustainable Development Scenario (Rapid), which meets the Paris Agreement's goal to limit global temperature increases to 1.5 to 2ºC. Vermilion examined key factors impacting the speed of the transition – including the influence of new energy technologies; potential speed of their adoption; anticipated changes in policy and regulation; and emerging market pathways such as India – and resulting factors that could impact the Company, including economics (demand, supply, consumer behaviour, and costs of energy); technological advancement; capital availability; government policy; and Company reputation. Among these, government policy was seen as most influential in the near to mid-term.

We applied these findings to Vermilion's strategy to 2050 and beyond, described below. In particular, the scenario analysis led us to develop two emission-related targets that were announced in 2021: an aspirational commitment to net zero emissions in our own operations, including Scope 1 and Scope 2 emissions, by 2050, and a near-term target to reduce Scope 1 emissions intensity from our operations by 15 to 20% by 2025, using a baseline year of 2019. See Metrics and Targets, below, for more information.

Overall, our strategy to ensure our resilience under various scenarios rests on three strategic activities:

- **Focusing on efficient and responsible production of oil and natural gas** , viewing emissions as potential energy sources:
  - Lower carbon fuels. Since 2012, we have shifted our production mix towards natural gas as a cleaner burning fuel than other fossil fuels. We also sell our fuels within the country of production wherever possible, reducing the carbon footprint associated with transportation of the fuel to consumers while increasing national energy security.
  - Socially responsible fuels. We are committed to ensuring that our products are produced in an environmentally and socially responsible manner, respecting worker rights and community engagement. We operate in regions noted for their stable, well-developed fiscal and regulatory policies related to oil and gas exploration and development, and for their robust health, safety, environmental and human rights legislation.
  - Transparency and reporting. We have established a strong record of reporting on greenhouse gas emissions, energy usage and other key environmental metrics, which has supported our emission reduction targets.
- **Implementing technically and economically feasible options for emission reduction**, covering combustion, flaring, venting and fugitive emissions:
  - Greater energy efficiency. Many energy and operational efficiency initiatives go hand-in-hand, which in turn helps us minimize our carbon footprint and reduce greenhouse gas emissions.
  - Lower greenhouse gas emission intensity. We are committed to reducing the greenhouse gas emissions associated with our production, with particular focus on methane.
- **Exploring new and evolving technologies and processes** to identify synergistic fits for our business in both traditional and renewable energy production:
  - Alternative energy. We are continuing to develop our knowledge and use of alternative energy sources, including geothermal energy, for which our internal expertise in engineering, geoscience and drilling is particularly well suited. This work has begun with the geothermal potential of our produced water, supporting a circular economy model that conserves, reuses and recycles resources to better protect our environment. It is also expanding into areas such as biogas and the conversion of traditional oil and gas assets to geothermal and hydrogen production.

In addition, we identified two further pillars of our sustainability strategy that are integral to managing sustainability- and climate-related issues:

Conservation

We are committed to reducing the impact our operations have, beginning with regulatory compliance across all business units. Our conservation efforts are further focused in three areas:

- **Water:** We recognize water as a basic human right, and as a vital resource that is shared among many stakeholders in our communities. We are therefore committed to protecting both the supply and the quality of water sources in our areas of operation by:
  - Proactively preventing harm and supporting healthy surface and groundwater bodies
  - Reducing potable and freshwater usage to the lowest level practical, and
  - Taking a lifecycle and circular economy approach to water, exploring opportunities to reuse and recycle products such as produced water
- **Asset Retirement Obligations:** We are adapting our long-term Asset Retirement Obligation management to include revitalizing or reusing assets to benefit our environment and our communities.
- **Biodiversity:** We are focusing on protecting the species and habitats around us by proactively identifying biodiversity risks and opportunities, and implementing associated plans.

Community

Our communities comprise a wide diversity of people and organizations, but they have one key thing in common: they care deeply about the safety, environmental stewardship and corporate citizenship that we bring to our local operations. In addition, our people care deeply about their communities - whether we work there or live there, these are the places we call home. We therefore steward our operations and relationships to demonstrate our commitment to being a responsible producer and a valued and trusted neighbor and business partner, including:

- Transparency with respect to safe and environmentally responsible operations, including our potential impacts on local communities
- Maintaining strong, genuine relationships with our communities, with engagement based on respect, listening and openness, and
- Creating a shared value focused on local economic and social development

Sustainability and Climate-Related Risk Management

Process for Identifying, Assessing and Managing Sustainability- and Climate-related Risks, and

Integration into the Company's Enterprise Risk Management (ERM) System

Sustainability-related risks and opportunities, including those related to climate, are integrated into multi-disciplinary Company-wide risk identification, assessment, and management processes as part of our ERM system, based on the Committee of Sponsoring Organizations of the Treadway Commission (COSO) framework. This provides an integrated approach to managing risk as it impacts strategy and performance, and includes Operational, Market & Financial, Credit, Organizational, Political, Regulatory Compliance, Strategic and Reputational, and Sustainability categories. Our sustainability materiality analysis, which assesses issues with impact for both the Company and our key stakeholders, is integrated into our ERM system using the Corporate Risk Register through a collaboration between our Finance, HSE and Sustainability teams.

Overall, risk management is the responsibility of the Board and the Executive Committee based on a Top-Down, Bottom-Up approach to engage all staff. Top-Down begins with our Board and its committees with clear terms of reference, including oversight for identification and management of specific allocations of risk type. This is translated into action by our Executive Committee, which reviews and manages the ERM process through implementation of associated policies and procedures. Our staff help develop systems, standards and procedures. Bottom-Up is how staff implement, maintain and improve risk management processes, applying the hazard-risk-mitigation process in every part of our business.

Risks are identified by key staff across our Company, including our Operations, Finance, Health, Safety and Environment, Economics, Government and Public Relations, and Sustainability teams at corporate, business unit and asset levels. These employees have significant experience, and use a wide array of inputs, including operational and facility assessments, technical and research reports, external stakeholder organizations, government policy and regulation changes, industry initiatives, communities and landowners, and non-governmental entities.

The results are incorporated into our Corporate Risk Register, which provides a consistent framework to ensure the effective tracking and communication of our material risks. Using our Risk Matrix as a prioritization tool, Teams assess severity, likelihood, speed of onset, and vulnerability using scales from 1 to 5 for each factor, described in terms of human, environment, financial, social license and cybersecurity impacts. Every risk case has also been assessed to determine where sustainability- or climate-related risk is a contributing factor. The results are provided annually at minimum to senior management, the Executive Committee and the Board and its Committees as appropriate, who further assess the risks including interdependencies.

Our risk management approach focuses on reducing the risk to a level as low as reasonably practicable, accepting the risk, and/or controlling it (such as insuring it). For example, if direct mitigation is not possible (e.g. changes in temperature extremes), we would adapt our business processes to reduce the potential impact (e.g. changing work hours to avoid extreme mid-day heat). In other situations (e.g. increasing risk of flood), we may take measures to protect against the risk (e.g. flood controls) while also insuring our operations.

To support climate risk identification and management, we have developed a Carbon Liability Assessment Tool, with Scope 1 emissions quantification and regulatory information for each business unit. We assessed the price of carbon on both a realized cost and shadow pricing basis, and have identified likely carbon pricing scenarios for all our operating areas. The Tool provides the basis for developing carbon liability risk cases for all business units, supports ongoing identification of carbon opportunities, and supports activities such as business development, taxation review and marginal abatement cost curve preparation. In 2021, we launched development of an Emissions Long-Range Planning Tool, to further support our planning of production, capital allocation, and mergers and acquisitions.

Sustainability and Climate-Related Metrics and Targets

Metrics Used to Assess Sustainability- and Climate-Related Risks and Opportunities

Our sustainability reporting (sustainability.vermilionenergy.com) continues to describe significant economic, environmental, social and governance measures, which are reported with reference to CDP, SASB and GRI. These include but are not limited to:

- Climate: energy consumption and intensity; investment in and generation of renewable energy; greenhouse gas emission and intensity, including flaring and venting, and avoided emissions; and water withdrawal, including from areas of high baseline water stress, and discharge.
- Environment: Waste generation and management; Asset integrity and spills; and Environmental investment
- Social: Health and Safety; People; and Community investment
- Governance: Ethics

These metrics contribute to our performance for CDP Climate, S&P Global Corporate Sustainability Assessment and Sustainalytics scores, which comprise 10% of the Corporate Performance Scorecard for our Long-term Incentive Plan. In addition, HSE metrics comprise 25% of the scorecard for our Short-Term Incentive Plan. These plans apply to all employees, including our executive team.

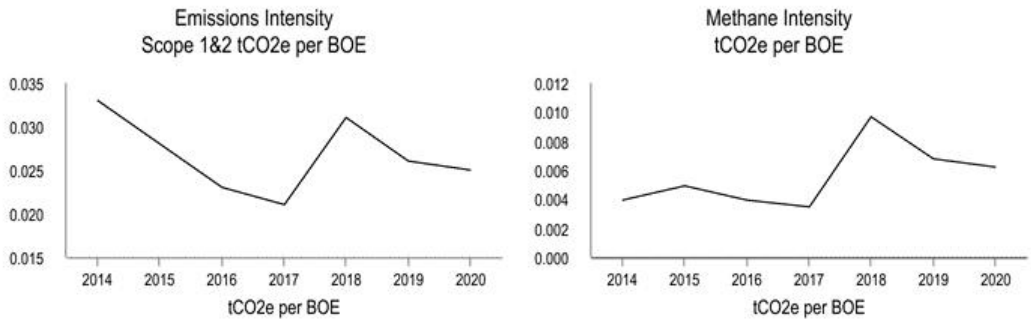
We also track carbon pricing, and have identified actual and likely pricing scenarios for all of our operations based on current government policies and published research relating to the Paris Agreement. For example, in Canada, the 2021 carbon tax was $40 per tCO2e, and in Ireland, carbon pricing was 52 € per tCO2e. Further information is available in our CDP Climate submission, available at sustainability.vermilionenergy.com in the Download Reports section.

In addition, we benchmark our performance via third-party ESG rating agencies, including:

- **CDP Climate Change and Water Security:** CDP Climate and Water scores of "B" in 2021 have us tied for the top decile for our industry
- **ISS ESG QualityScore:** Recognized as a leader in managing risk in our industry with a decile rating of "1" for Environmental and "2' for Social practices as of February 2022. A decile score of "1" indicates lower governance risk, while "10" indicates higher risk.
- **MSCI ESG Rating:** In 2021, Vermilion maintained an MSCI ESG rating of AA.
- **S&P Global Corporate Sustainability Assessment:** Vermilion was top of our peer group in S&P Global's 2021 Corporate Sustainability Assessment, and was selected for inclusion in The Sustainability Yearbook 2022, reflecting sustainability performance within the top 15% of our industry.
- **Sustainalytics ESG Risk Rating*:*** As of February 2022, Vermilion was second in our peer group in the Sustainalytics ESG Risk Rating, and within the top 10 percent of our industry.

Scope 1, 2 and 3 GHG Emissions Disclosure

We report Scopes 1, 2 and 3 emissions, which are externally verified under ISO 14064-3. Historical, corporate and business unit data can be found in the Energy and Emissions Performance Metric document available at sustainability.vermilionenergy.com, summarized in the charts below. The 2018 increase in emissions was associated with the acquisition of southeast Saskatchewan assets. Our Scope 1 and 2 emissions intensity and methane emissions intensity decreased in 2019 and 2020, primarily related to our first full year of operatorship for the Corrib gas asset in Ireland, and our focus on reducing post-acquisition emissions over time through superior operations, as we did in 2014 to 2017 following the acquisition of previous Saskatchewan assets. This has been achieved through a variety of gas conservation and recovery initiatives including construction of new infrastructure, operational changes and increased infrastructure runtimes.



Related Targets and Performance

Vermilion announced two emission-related targets in 2021:

- A commitment to net zero emissions in our own operations, including Scope 1 and Scope 2 emissions, by 2050. We are transparent that this is an aspirational goal, and that we will build the plan to achieve this target over time.
- As a first step, we set a near-term target to reduce Scope 1 emissions intensity from our operations by 15 to 20% by 2025, using a baseline year of 2019. We intend to set new targets every five years at minimum, building on this foundation while exploring broader options, including the potential to reduce Scope 3 emissions.

We will track our performance using Scope 1 and 2 absolute and intensity emission metrics. Fiscal year 2021 environmental reporting will be available in mid-2022 at http://sustainability.vermilionenergy.com, where additional targets to reduce emissions and methane in our southeast Saskatchewan assets, reduce Scope 2 emissions in our Netherlands Business Unit, and generate renewable energy in our France Business Unit can also be found.

For more information on our sustainability- and climate-related performance, please see our 2021 Proxy Statement and Information Circular, online sustainability reporting, particularly the Index and Performance Metrics sections, and 2021 CDP Responses.

Corporate Governance

We are committed to a high standard of corporate governance practices, a dedication that begins at the Board level and extends throughout the Company. We believe good corporate governance is in the best interest of our shareholders, and that successful companies are those that deliver growth and a competitive return along with a commitment to the environment, to the communities where they operate, and to their employees.

We comply with the objectives and guidelines relating to corporate governance adopted by the Canadian Securities Administrators and the Toronto Stock Exchange ("TSX"). In addition, the Board monitors and considers the implementation of corporate governance standards proposed by various regulatory and non-regulatory authorities in Canada. A discussion of corporate governance policies is included each year in our proxy materials for our annual general meeting of shareholders, copies of which are available on SEDAR (www.sedar.com).

As a Canadian reporting issuer with securities listed on the TSX and the New York Stock Exchange (“NYSE”), Vermilion is required to comply with all applicable Canadian requirements adopted by the Canadian Securities Administrators and the TSX, and applicable rules for foreign private issuers adopted by the U.S. Securities and Exchange Commission that give effect to the provisions of the Sarbanes-Oxley Act of 2002.

Our corporate governance practices also incorporate many “best practices” derived from those required to be followed by US domestic companies under the NYSE listing standards. We are required by Section 303A.11 of the NYSE Listed Company Manual to identify any significant ways in which our corporate governance practices differ from those required to be followed by US domestic companies under NYSE listing standards. We believe that there are no such significant differences in our corporate governance practices, except as follows:

- *Shareholder Approval of Equity Compensation Plans.* Section 303A.8 of the NYSE Listed Company Manual requires shareholder approval of all “equity compensation plans” and material revisions to those plans. The definition of “equity compensation plans” covers plans that provide for the delivery of newly issued securities, and also plans which rely on securities reacquired on the market by the issuing company for the purpose of redistribution to employees and directors. The TSX rules provide that equity compensation plans and material amendments thereto require shareholder approval only if they involve newly issued securities and the amendments are not otherwise addressed in the plan’s amendment procedures. In addition, the TSX rules require that every three years after institution, all unallocated options, rights or other entitlements under equity compensation plans which do not have a fixed maximum aggregate of securities issuable must be approved by shareholders. Vermilion follows the TSX rules with respect to shareholder approval of equity compensation plans and material revisions to those plans.

Disclosure Controls and Procedures

Our officers have established and maintained disclosure controls and procedures and evaluated the effectiveness of these controls in conjunction with our filings.

As of December 31, 2021, we have evaluated the effectiveness of the design and operation of our disclosure controls and procedures. Based on this evaluation, the President, for this specific purpose of acting in the capacity of Chief Executive Officer, and Chief Financial Officer have concluded and certified that our disclosure controls and procedures are effective.

Internal Control Over Financial Reporting

A company's internal control over financial reporting is a process to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

The President, for this specific purpose of acting in the capacity of Chief Executive Officer, and the Chief Financial Officer of Vermilion have assessed the effectiveness of Vermilion's internal control over financial reporting as defined in Rule 13a-15 under the US Securities Exchange Act of 1934 and as defined in Canada by National Instrument 52-109, Certification of Disclosure in Issuers' Annual and Interim Filings. The assessment was based on the framework in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission. The President, for this specific purpose of acting in the capacity of Chief Executive Officer, and the Chief Financial Officer of Vermilion have concluded that Vermilion's internal control over financial reporting was effective as of December 31, 2021. The effectiveness of Vermilion's internal control over financial reporting as of December 31, 2021 has been audited by Deloitte LLP, as reflected in their report included in the 2021 audited annual financial statements filed with the US Securities and Exchange Commission. No changes were made to Vermilion's internal control over financial reporting during the year ended December 31, 2021, that have materially affected, or are reasonably likely to materially affect, the internal controls over financial reporting.

Supplemental Table 1: Netbacks

The following table includes financial statement information on a per unit basis by business unit. Liquids includes crude oil, condensate, and NGLs. Natural gas sales volumes have been converted on a basis of six thousand cubic feet of natural gas to one barrel of oil equivalent.

	Q4 2021				2021		Q4 2020	2020
	Liquids $/bbl	Natural Gas $/mcf	Total $/boe	Liquids $/bbl	Natural Gas $/mcf	Total $/boe	Total $/boe	Total $/boe
Canada								
Sales	80.89	5.10	**59.16**	67.35	3.77	**47.54**	32.45	26.38
Royalties	(12.58)	(0.37)	**(8.10)**	(9.71)	(0.22)	**(5.99)**	(3.08)	(2.55)
Transportation	(2.52)	(0.22)	**(2.00)**	(2.68)	(0.21)	**(2.04)**	(2.02)	(1.92)
Operating	(15.35)	(1.25)	**(11.96)**	(14.26)	(1.28)	**(11.35)**	(11.05)	(10.13)
Operating netback	50.44	3.26	**37.10**	40.70	2.06	**28.16**	16.30	11.78
General and administration			**(0.71)**			**(0.97)**	(1.60)	(1.18)
Fund flows from operations ($/boe)			**36.39**			**27.19**	14.70	10.60
United States								
Sales	81.90	4.62	**67.18**	71.53	5.81	**62.98**	33.24	32.93
Royalties	(24.05)	(1.28)	**(19.60)**	(19.48)	(1.64)	**(17.23)**	(9.76)	(8.65)
Transportation	(0.84)	—	**(0.61)**	(0.98)	—	**(0.75)**	(0.82)	(0.67)
Operating	(10.00)	(1.19)	**(9.22)**	(9.80)	(1.43)	**(9.52)**	(9.77)	(8.97)
Operating netback	47.01	2.15	**37.75**	41.27	2.74	**35.48**	12.89	14.64
General and administration			**(3.10)**			**(2.56)**	(5.22)	(3.68)
Fund flows from operations ($/boe)			**34.65**			**32.92**	7.67	10.96
France								
Sales	100.18	—	**100.18**	88.15	—	**88.15**	58.11	55.39
Royalties	(12.77)	—	**(12.77)**	(11.88)	—	**(11.89)**	(10.28)	(9.75)
Transportation	(8.25)	—	**(8.25)**	(8.36)	—	**(8.36)**	(4.66)	(4.44)
Operating	(17.88)	—	**(17.88)**	(16.46)	—	**(16.46)**	(17.73)	(17.36)
Operating netback	61.28	—	**61.28**	51.45	—	**51.44**	25.44	23.84
General and administration			**(3.02)**			**(3.46)**	(3.68)	(3.98)
Current income taxes			**(4.12)**			**2.88**	(0.15)	(0.04)
Fund flows from operations ($/boe)			**54.14**			**50.86**	21.61	19.82
Netherlands								
Sales	101.75	34.39	**205.17**	72.10	18.50	**110.47**	34.40	23.02
Royalties	—	(0.09)	**(0.52)**	—	(0.06)	**(0.33)**	(0.22)	(0.16)
Operating	—	(2.39)	**(14.20)**	—	(2.23)	**(13.17)**	(11.64)	(11.38)
Operating netback	101.75	31.91	**190.45**	72.10	16.21	**96.97**	22.54	11.48
General and administration			**(0.88)**			**(0.46)**	—	(0.43)
Current income taxes			**(41.66)**			**(17.40)**	4.74	1.32
Fund flows from operations ($/boe)			**147.91**			**79.11**	27.28	12.37
Germany								
Sales	99.74	32.29	**164.96**	85.02	17.21	**98.06**	39.87	30.40
Royalties	(2.29)	(0.38)	**(2.29)**	(1.53)	(0.39)	**(2.12)**	4.44	(0.88)
Transportation	(11.19)	(0.43)	**(5.22)**	(10.90)	(0.38)	**(4.73)**	(5.74)	(5.19)
Operating	(28.16)	(2.35)	**(18.41)**	(25.48)	(3.01)	**(20.18)**	(21.07)	(18.42)
Operating netback	58.10	29.13	**139.04**	47.11	13.43	**71.03**	17.50	5.91
General and administration			**(3.80)**			**(3.91)**	(7.44)	(5.80)
Fund flows from operations ($/boe)			**135.24**			**67.12**	10.06	0.11
Ireland								
Sales	—	39.46	**236.78**	—	20.08	**120.51**	43.38	25.59
Transportation	—	(0.34)	**(2.03)**	—	(0.39)	**(2.36)**	(1.68)	(1.94)
Operating	—	(1.48)	**(8.89)**	—	(1.39)	**(8.37)**	(6.06)	(6.67)
Operating netback	—	37.64	**225.86**	—	18.30	**109.78**	35.64	16.98
General and administration			**(0.81)**			**0.01**	(0.07)	(0.26)
Fund flows from operations ($/boe)			**225.05**			**109.79**	35.57	16.72

	Q4 2021				2021		Q4 2020	2020
	Liquids $/bbl	Natural Gas $/mcf	Total $/boe	Liquids $/bbl	Natural Gas $/mcf	Total $/boe	Total $/boe	Total $/boe
Australia								
Sales	112.26	—	**112.26**	103.01	—	**103.01**	75.99	76.70
Operating	(44.31)	—	**(44.31)**	(36.55)	—	**(36.55)**	(36.39)	(29.59)
PRRT [1]	(15.43)	—	**(15.43)**	(11.30)	—	**(11.30)**	(10.18)	(10.93)
Operating netback	52.52	—	**52.52**	55.16	—	**55.16**	29.42	36.18
General and administration			**(3.07)**			**(2.49)**	(2.56)	(2.08)
Current income taxes			**6.73**			**4.15**	7.55	1.14
Fund flows from operations ($/boe)			**56.18**			**56.82**	34.41	35.24
Total Company								
Sales	87.81	17.89	**96.82**	74.92	9.53	**66.81**	38.57	31.90
Realized hedging (loss) gain	(1.54)	(8.35)	**(23.97)**	(2.80)	(3.28)	**(10.52)**	0.10	3.11
Royalties	(12.24)	(0.30)	**(7.43)**	(9.90)	(0.22)	**(5.98)**	(3.43)	(3.04)
Transportation	(3.48)	(0.19)	**(2.41)**	(3.56)	(0.20)	**(2.48)**	(2.08)	(1.93)
Operating	(18.13)	(1.62)	**(14.24)**	(16.37)	(1.60)	**(13.27)**	(13.00)	(11.89)
PRRT [1]	(1.30)	—	**(0.70)**	(0.93)	—	**(0.50)**	(0.49)	(0.57)
Operating netback	51.12	7.43	**48.07**	41.36	4.23	**34.06**	19.67	17.58
General and administration			**(2.20)**			**(1.70)**	(2.27)	(1.73)
Interest expense			**(2.06)**			**(2.35)**	(2.42)	(2.14)
Realized foreign exchange loss			**(0.30)**			**(0.21)**	0.16	0.32
Other income			**1.29**			**0.71**	0.56	0.12
Corporate income taxes			**(4.07)**			**(0.97)**	0.80	0.17
Fund flows from operations ($/boe)			**40.73**			**29.54**	16.50	14.32

(1) Vermilion considers Australian PRRT to be an operating item and, accordingly, has included PRRT in the calculation of operating netbacks. Current income taxes presented above excludes PRRT.

Supplemental Table 2: Hedges

The prices in these tables may represent the weighted averages for several contracts with foreign currency amounts translated to the disclosure currency using forward rates as at the month-end date. The weighted average price for the portfolio of options listed below may not have the same payoff profile as the individual contracts. As such, the presentation of the weighted average prices is purely for indicative purposes.

The following tables outline Vermilion's outstanding risk management positions as at December 31, 2021:

	Unit	Currency	Bought Put Volume	Weighted Average Bought Put Price	Sold Call Volume	Weighted Average Sold Call Price	Sold Put Volume	Weighted Average Sold Put Price	Sold Swap Volume	Weighted Average Sold Swap Price	Bought Swap Volume	Weighted Average Bought Swap Price
Dated Brent												
Q1 2022	bbl	USD	2,700	62.50	2,700	81.01	2,700	47.50	500	52.00	—	—
Q2 2022	bbl	USD	3,450	63.59	3,450	83.34	3,450	47.50	—	—	—	—
Q3 2022	bbl	USD	2,600	63.94	2,600	84.35	2,600	47.50	—	—	—	—
Q4 2022	bbl	USD	2,600	63.94	2,600	84.35	2,600	47.50	—	—	—	—
WTI												
Q1 2022	bbl	USD	9,550	60.52	9,550	75.89	9,550	45.52	—	—	—	—
Q2 2022	bbl	USD	9,300	60.93	9,300	78.39	9,300	45.54	—	—	—	—
Q3 2022	bbl	USD	4,500	60.82	4,500	82.92	4,500	45.00	—	—	—	—
Q4 2022	bbl	USD	4,500	60.82	4,500	82.92	4,500	45.00	—	—	—	—
AECO Basis (AECO less NYMEX Henry Hub)												
Q1 2022	mcf	USD	—	—	—	—	—	—	30,000	(1.10)	—	—
Q2 2022	mcf	USD	—	—	—	—	—	—	35,000	(1.09)	—	—
Q3 2022	mcf	USD	—	—	—	—	—	—	35,000	(1.09)	—	—
Q4 2022	mcf	USD	—	—	—	—	—	—	11,793	(1.09)	—	—
NYMEX Henry Hub												
Q2 2022	mcf	USD	30,000	3.33	30,000	4.81	—	—	—	—	—	—
Q3 2022	mcf	USD	30,000	3.33	30,000	4.81	—	—	—	—	—	—
Q4 2022	mcf	USD	10,109	3.33	10,109	4.81	—	—	—	—	—	—

	Unit	Currency	Bought Put Volume	Weighted Average Bought Put Price	Sold Call Volume	Weighted Average Sold Call Price	Sold Swap Volume	Weighted Average Sold Put Price	Sold Swap Volume	Weighted Average Sold Swap Price	Bought Swap Volume	Weighted Average Bought Swap Price
NBP												
Q1 2022	mcf	EUR	36,851	6.04	36,851	7.59	34,394	3.63	4,913	4.91	—	—
Q2 2022	mcf	EUR	27,024	5.07	27,024	5.84	27,024	3.50	4,913	4.91	—	—
Q3 2022	mcf	EUR	19,654	5.11	19,654	6.24	19,654	3.66	4,913	4.91	—	—
Q4 2022	mcf	EUR	19,654	5.11	19,654	6.23	19,654	3.66	4,913	4.91	—	—
Q1 2023	mcf	EUR	12,284	5.19	12,284	6.45	12,284	3.75	—	—	—	—
Q2 2023	mcf	EUR	4,913	5.86	4,913	8.24	4,913	4.40	—	—	—	—
TTF											—	—
Q1 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q2 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q3 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q4 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q1 2023	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—

VET Equity Swaps		Initial Share Price		Share Volume
Swap	Jan 2020 - Apr 2023	20.9788	CAD	2,250,000
Swap	Jan 2020 - Apr 2023	22.4587	CAD	1,500,000

Foreign Currency Swaps		Notional Amount		Notional Amount		Average Rate
Swap	January 2022	562,166,987	USD	700,000,000	CAD	1.2452

Cross Currency Interest Rate		Notional Amount		Receive Rate	Notional Amount		Pay Rate
Swap	January 2022	398,373,887	USD	LIBOR + 1.70%	500,000,000	CAD	CDOR + 1.08%

Supplemental Table 3: Capital Expenditures and Acquisitions

By classification ($M)	Q4 2021	Q4 2020	2021	2020
Drilling and development	**119,002**	52,903	**339,390**	352,481
Exploration and evaluation	**26,805**	6,991	**35,406**	14,721
Capital expenditures	**145,807**	59,894	**374,796**	367,202
Acquisitions	**26,848**	4,821	**131,628**	25,810
Contingent consideration	**—**	—	**330**	—
Working capital assumed	**(3,215)**	—	**(993)**	—
Acquisitions	**23,633**	4,821	**130,965**	25,810

By category ($M)	Q4 2021	Q4 2020	2021	2020
Drilling, completion, new well equip and tie-in, workovers and recompletions	**97,833**	42,063	**252,734**	285,401
Production equipment and facilities	**30,919**	21,866	**93,901**	70,483
Seismic, studies, land and other	**17,055**	(4,035)	**28,161**	11,318
Capital expenditures	**145,807**	59,894	**374,796**	367,202
Acquisitions	**23,633**	4,821	**130,965**	25,810
Total capital expenditures and acquisitions	**169,440**	64,715	**505,761**	393,012

Capital expenditures by country ($M)	Q4 2021	Q4 2020	2021	2020
Canada	**86,051**	32,942	**190,242**	199,141
United States	**3,592**	839	**32,540**	66,120
France	**15,030**	12,830	**39,708**	42,328
Netherlands	**12,432**	3,417	**27,037**	10,105
Germany	**10,883**	3,127	**20,307**	15,819
Ireland	**105**	211	**1,261**	1,823
Australia	**8,755**	4,392	**34,785**	24,520
Central and Eastern Europe	**8,959**	2,136	**28,916**	7,346
Total capital expenditures	**145,807**	59,894	**374,796**	367,202

Acquisitions by country ($M)	Q4 2021	Q4 2020	2021	2020
Canada	**1,191**	791	**1,699**	13,111
United States	**78**	946	**94,248**	7,643
Germany	**20,485**	828	**33,139**	1,420
Ireland	**1,879**	—	**1,879**	—
Central and Eastern Europe	**—**	2,256	**—**	3,636
Total acquisitions	**23,633**	4,821	**130,965**	25,810

Supplemental Table 4: Production

	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20	Q4/19	Q3/19	Q2/19	Q1/19
Canada												
Light and medium crude oil (bbls/d)	**16,388**	16,809	16,868	17,767	19,301	19,847	22,545	22,767	23,259	23,610	23,973	25,067
Condensate [1] (bbls/d)	**4,785**	4,426	5,558	4,556	4,662	5,200	5,047	4,634	4,140	4,072	4,872	4,096
Other NGLs [1] (bbls/d)	**7,073**	6,862	7,767	7,016	7,334	8,350	8,248	6,943	7,005	6,632	7,352	6,968
NGLs (bbls/d)	**11,858**	11,288	13,325	11,572	11,996	13,550	13,295	11,577	11,145	10,704	12,224	11,064
Conventional natural gas (mmcf/d)	**128.85**	138.42	146.55	138.41	135.27	155.15	164.08	151.16	145.14	145.14	151.87	151.37
Total (boe/d)	**49,720**	51,168	54,618	52,407	53,840	59,256	63,187	59,537	58,593	58,504	61,507	61,360
United States												
Light and medium crude oil (bbls/d)	**2,647**	3,520	1,888	2,322	2,495	3,243	3,971	2,481	3,149	2,717	2,421	1,750
Condensate [1] (bbls/d)	**26**	2	2	—	1	6	6	6	12	4	63	(8)
Other NGLs [1] (bbls/d)	**1,388**	1,206	928	1,058	1,294	1,158	1,340	1,079	1,156	1,140	754	929
NGLs (bbls/d)	**1,414**	1,208	930	1,058	1,295	1,164	1,346	1,085	1,168	1,144	817	921
Conventional natural gas (mmcf/d)	**9.09**	6.75	5.51	5.95	6.87	7.94	8.35	6.72	8.20	6.38	7.06	5.89
Total (boe/d)	**5,575**	5,854	3,736	4,373	4,934	5,730	6,708	4,685	5,683	4,925	4,414	3,653
France												
Light and medium crude oil (bbls/d)	**8,453**	8,677	9,013	9,062	9,255	9,347	7,046	9,957	10,264	10,347	9,800	11,342
Conventional natural gas (mmcf/d)	**—**	—	—	—	—	—	—	—	—	—	—	0.77
Total (boe/d)	**8,453**	8,677	9,013	9,062	9,255	9,347	7,046	9,957	10,264	10,347	9,800	11,470
Netherlands												
Light and medium crude oil (bbls/d)	**—**	6	1	6	1	—	1	3	4	1	9	—
Condensate [1] (bbls/d)	**97**	104	95	92	99	83	86	84	86	81	91	93
NGLs (bbls/d)	**97**	104	95	92	99	83	86	84	86	81	91	93
Conventional natural gas (mmcf/d)	**51.98**	42.48	37.59	41.45	42.95	46.09	47.31	48.33	47.99	44.08	52.90	51.51
Total (boe/d)	**8,761**	7,190	6,362	7,006	7,257	7,764	7,972	8,143	8,088	7,429	8,917	8,677
Germany												
Light and medium crude oil (bbls/d)	**1,127**	1,043	1,093	911	960	964	1,039	909	800	845	1,047	978
Conventional natural gas (mmcf/d)	**18.00**	16.19	15.60	13.40	11.50	11.25	13.23	14.64	15.44	14.54	14.56	16.71
Total (boe/d)	**4,127**	3,741	3,694	3,144	2,876	2,839	3,244	3,349	3,373	3,269	3,474	3,763
Ireland												
Conventional natural gas (mmcf/d)	**30.12**	22.67	30.19	34.14	34.76	35.12	38.57	41.38	42.30	43.21	49.21	51.71
Total (boe/d)	**5,020**	3,778	5,031	5,690	5,793	5,853	6,428	6,896	7,049	7,202	8,201	8,619
Australia												
Light and medium crude oil (bbls/d)	**2,742**	4,190	3,835	4,489	3,781	4,549	5,299	4,041	4,548	5,564	6,689	5,862
Total (boe/d)	**2,742**	4,190	3,835	4,489	3,781	4,549	5,299	4,041	4,548	5,564	6,689	5,862
Central and Eastern Europe												
Conventional natural gas (mmcf/d)	**0.12**	0.22	0.28	0.63	0.67	0.80	2.89	3.27	1.66	—	—	—
Total (boe/d)	**20**	36	46	104	111	132	483	546	276	—	—	—
Consolidated												
Light and medium crude oil (bbls/d)	**31,356**	34,245	32,698	34,556	35,793	37,951	39,899	40,157	42,024	43,084	43,938	45,001
Condensate [1] (bbls/d)	**4,908**	4,532	5,656	4,648	4,762	5,289	5,142	4,724	4,237	4,158	5,026	4,181
Other NGLs [1] (bbls/d)	**8,461**	8,068	8,695	8,074	8,627	9,509	9,588	8,022	8,160	7,772	8,107	7,897
NGLs (bbls/d)	**13,369**	12,600	14,351	12,722	13,389	14,798	14,730	12,746	12,397	11,930	13,133	12,078
Conventional natural gas (mmcf/d)	**238.16**	226.73	235.72	233.98	232.00	256.34	274.42	265.51	260.72	253.36	275.60	277.96
Total (boe/d)	**84,417**	84,633	86,335	86,276	87,848	95,471	100,366	97,154	97,875	97,239	103,003	103,404

	2021	2020	2019	2018	2017	2016
Canada						
Light and medium crude oil (bbls/d)	**16,954**	21,106	23,971	17,400	6,015	6,657
Condensate [1] (bbls/d)	**4,831**	4,886	4,295	3,754	3,036	2,514
Other NGLs [1] (bbls/d)	**7,179**	7,719	6,988	5,914	4,144	2,552
NGLs (bbls/d)	**12,010**	12,605	11,283	9,668	7,180	5,066
Conventional natural gas (mmcf/d)	**138.03**	151.38	148.35	129.37	97.89	84.29
Total (boe/d)	**51,968**	58,942	59,979	48,630	29,510	25,771
United States						
Light and medium crude oil (bbls/d)	**2,597**	3,046	2,514	1,069	662	393
Condensate [1] (bbls/d)	**8**	5	18	8	4	—
Other NGLs [1] (bbls/d)	**1,146**	1,218	996	452	50	29
NGLs (bbls/d)	**1,154**	1,223	1,014	460	54	29
Conventional natural gas (mmcf/d)	**6.84**	7.47	6.89	2.78	0.39	0.21
Total (boe/d)	**4,890**	5,514	4,675	1,992	781	457
France						
Light and medium crude oil (bbls/d)	**8,799**	8,903	10,435	11,362	11,084	11,896
Conventional natural gas (mmcf/d)	**—**	—	0.19	0.21	—	0.44
Total (boe/d)	**8,799**	8,903	10,467	11,396	11,085	11,970
Netherlands						
Light and medium crude oil (bbls/d)	**3**	1	3	—	—	—
Condensate [1] (bbls/d)	**97**	88	88	90	90	88
NGLs (bbls/d)	**97**	88	88	90	90	88
Conventional natural gas (mmcf/d)	**43.40**	46.16	49.10	46.13	40.54	47.82
Total (boe/d)	**7,334**	7,782	8,274	7,779	6,847	8,058
Germany						
Light and medium crude oil (bbls/d)	**1,044**	968	917	1,004	1,060	—
Conventional natural gas (mmcf/d)	**15.81**	12.65	15.31	15.66	19.39	14.90
Total (boe/d)	**3,679**	3,076	3,468	3,614	4,291	2,483
Ireland						
Conventional natural gas (mmcf/d)	**29.25**	37.44	46.57	55.17	58.43	50.89
Total (boe/d)	**4,875**	6,240	7,762	9,195	9,737	8,482
Australia						
Light and medium crude oil (bbls/d)	**3,810**	4,416	5,662	4,494	5,770	6,304
Total (boe/d)	**3,810**	4,416	5,662	4,494	5,770	6,304
Central and Eastern Europe						
Conventional natural gas (mmcf/d)	**0.31**	1.90	0.42	1.02	—	—
Total (boe/d)	**51**	317	70	169	—	—
Consolidated						
Light and medium crude oil (bbls/d)	**33,208**	38,441	43,502	35,329	24,591	25,250
Condensate [1] (bbls/d)	**4,936**	4,980	4,400	3,853	3,130	2,602
Other NGLs [1] (bbls/d)	**8,325**	8,937	7,984	6,366	4,194	2,582
NGLs (bbls/d)	**13,261**	13,917	12,384	10,219	7,324	5,184
Conventional natural gas (mmcf/d)	**233.64**	256.99	266.82	250.33	216.64	198.55
Total (boe/d)	**85,408**	95,190	100,357	87,270	68,021	63,526

(1) Under National Instrument 51-101 "Standards of Disclosure for Oil and Gas Activities", disclosure of production volumes should include segmentation by product type as defined in the instrument. This table provides a reconciliation from "crude oil and condensate", "NGLs" and "natural gas" to the product types. In this report, references to "crude oil" and "light and medium crude oil" mean "light crude oil and medium crude oil" and references to "natural gas" mean "conventional natural gas". Production volumes reported are based on quantities as measured at the first point of sale.

Supplemental Table 5: Segmented Financial Results

	Three Months Ended December 31, 2021								
($M)	Canada	USA	France	Netherlands	Germany	Ireland	Australia	Corporate	Total
Drilling and development	86,051	3,592	15,021	5,663	10,626	105	8,755	(10,811)	119,002
Exploration and evaluation	—	—	9	6,769	257	—	—	19,770	26,805
Crude oil and condensate sales	180,376	23,611	79,809	911	12,146	—	40,332	—	337,185
NGL sales	29,812	6,979	—	—	—	—	—	—	36,791
Natural gas sales	60,412	3,864	—	164,459	53,477	109,352	—	375	391,939
Sales of purchased commodities	—	—	—	—	—	—	—	37,936	37,936
Royalties	(37,064)	(10,055)	(10,174)	(419)	(909)	—	—	(164)	(58,785)
Revenue from external customers	233,536	24,399	69,635	164,951	64,714	109,352	40,332	38,147	745,066
Purchased commodities	—	—	—	—	—	—	—	(37,936)	(37,936)
Transportation	(9,134)	(313)	(6,574)	—	(2,076)	(936)	—	—	(19,033)
Operating	(54,695)	(4,730)	(14,242)	(11,449)	(7,323)	(4,107)	(15,918)	(216)	(112,680)
General and administration	(3,233)	(1,589)	(2,407)	(711)	(1,513)	(372)	(1,103)	(6,446)	(17,374)
PRRT	—	—	—	—	—	—	(5,544)	—	(5,544)
Corporate income taxes	—	—	(3,282)	(33,581)	—	—	2,418	2,211	(32,234)
Interest expense	—	—	—	—	—	—	—	(16,279)	(16,279)
Realized loss on derivative instruments	—	—	—	—	—	—	—	(189,598)	(189,598)
Realized foreign exchange loss	—	—	—	—	—	—	—	(2,395)	(2,395)
Realized other income	—	—	—	—	—	—	—	10,180	10,180
Fund flows from operations	**166,474**	**17,767**	**43,130**	**119,210**	**53,802**	**103,937**	**20,185**	**(202,332)**	**322,173**

	Year Ended December 31, 2021								
($M)	Canada	USA	France	Netherlands	Germany	Ireland	Australia	Corporate	Total
Total assets	3,100,322	545,296	771,707	227,779	422,030	427,362	217,852	192,975	5,905,323
Drilling and development	190,242	32,540	39,587	20,198	19,234	1,261	34,785	1,543	339,390
Exploration and evaluation	—	—	121	6,839	1,073	—	—	27,373	35,406
Crude oil and condensate sales	625,053	80,208	279,263	2,640	32,607	23	143,014	—	1,162,808
NGL sales	86,932	17,723	—	—	—	—	—	—	104,655
Natural gas sales	189,790	14,484	—	293,083	99,328	214,402	—	1,211	812,298
Sales of purchased commodities	—	—	—	—	—	—	—	147,091	147,091
Royalties	(113,651)	(30,747)	(37,666)	(873)	(2,847)	—	—	(338)	(186,122)
Revenue from external customers	788,124	81,668	241,597	294,850	129,088	214,425	143,014	147,964	2,040,730
Purchased commodities	—	—	—	—	—	—	—	(147,091)	(147,091)
Transportation	(38,764)	(1,336)	(26,497)	—	(6,359)	(4,205)	—	—	(77,161)
Operating	(215,378)	(16,992)	(52,147)	(35,269)	(27,149)	(14,889)	(50,748)	(441)	(413,013)
General and administration	(18,380)	(4,563)	(10,954)	(1,243)	(5,257)	9	(3,457)	(9,032)	(52,877)
PRRT	—	—	—	—	—	—	(15,688)	—	(15,688)
Corporate income taxes	—	—	9,120	(46,567)	—	—	5,759	1,522	(30,166)
Interest expense	—	—	—	—	—	—	—	(73,075)	(73,075)
Realized loss on derivative instruments	—	—	—	—	—	—	—	(327,384)	(327,384)
Realized foreign exchange loss	—	—	—	—	—	—	—	(6,613)	(6,613)
Realized other income	—	—	—	—	—	—	—	22,200	22,200
Fund flows from operations	**515,602**	**58,777**	**161,119**	**211,771**	**90,323**	**195,340**	**78,880**	**(391,950)**	**919,862**

Supplemental Table 6: Operational and Financial Data by Core Region

Production volumes [1]

	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20	Q4/19	Q3/19	Q2/19	Q1/19
North America												
Crude oil and condensate (bbls/d)	23,846	24,757	24,316	24,645	26,459	28,296	31,569	29,888	30,560	30,403	31,329	30,905
NGLs (bbls/d)	8,461	8,068	8,695	8,074	8,628	9,508	9,588	8,022	8,161	7,772	8,106	7,897
Natural gas (mmcf/d)	137.93	145.18	152.06	144.36	142.13	163.09	172.43	157.88	153.34	151.52	158.93	157.26
Total (boe/d)	**55,295**	**57,022**	**58,354**	**56,780**	**58,774**	**64,986**	**69,895**	**64,222**	**64,276**	**63,429**	**65,921**	**65,013**
International												
Crude oil and condensate (bbls/d)	12,419	14,020	14,037	14,560	14,096	14,943	13,471	14,994	15,702	16,838	17,636	18,275
Natural gas (mmcf/d)	100.22	81.55	83.66	89.62	89.86	93.25	101.99	107.63	107.38	101.83	116.67	120.70
Total (boe/d)	**29,123**	**27,612**	**27,981**	**29,495**	**29,073**	**30,484**	**30,472**	**32,932**	**33,598**	**33,811**	**37,081**	**38,391**
Consolidated												
Crude oil and condensate (bbls/d)	36,264	38,777	38,354	39,204	40,555	43,240	45,041	44,881	46,261	47,242	48,964	49,182
NGLs (bbls/d)	8,461	8,068	8,695	8,074	8,627	9,509	9,588	8,022	8,160	7,772	8,107	7,897
Natural gas (mmcf/d)	238.16	226.73	235.72	233.98	232.00	256.34	274.42	265.51	260.72	253.36	275.60	277.96
Total (boe/d)	**84,417**	**84,633**	**86,335**	**86,276**	**87,848**	**95,471**	**100,366**	**97,154**	**97,875**	**97,239**	**103,003**	**103,404**

(1) Please refer to Supplemental Table 4 "Production" for disclosure by product type.

Sales volumes

	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20	Q4/19	Q3/19	Q2/19	Q1/19
North America												
Crude oil and condensate (bbls/d)	23,845	24,757	24,316	24,645	26,459	28,297	31,569	29,888	30,560	30,404	31,327	30,906
NGLs (bbls/d)	8,461	8,068	8,695	8,074	8,628	9,508	9,588	8,022	8,161	7,772	8,106	7,897
Natural gas (mmcf/d)	137.93	145.18	152.06	144.36	142.13	163.09	172.43	157.88	153.34	151.52	158.93	157.26
Total (boe/d)	**55,295**	**57,022**	**58,354**	**56,780**	**58,774**	**64,986**	**69,895**	**64,222**	**64,276**	**63,429**	**65,921**	**65,013**
International												
Crude oil and condensate (bbls/d)	13,985	15,227	13,859	11,421	15,359	15,689	12,202	17,090	13,864	18,575	16,009	20,163
Natural gas (mmcf/d)	100.22	81.55	83.66	89.62	89.86	93.25	101.99	107.63	107.38	101.83	116.67	120.70
Total (boe/d)	**30,689**	**28,820**	**27,802**	**26,357**	**30,336**	**31,229**	**29,201**	**35,028**	**31,760**	**35,547**	**35,454**	**40,279**
Consolidated												
Crude oil and condensate (bbls/d)	37,830	39,985	38,174	36,066	41,818	43,985	43,771	46,977	44,423	48,979	47,337	51,068
NGLs (bbls/d)	8,461	8,068	8,695	8,074	8,627	9,509	9,588	8,022	8,160	7,772	8,107	7,897
Natural gas (mmcf/d)	238.16	226.73	235.72	233.98	232.00	256.34	274.42	265.51	260.72	253.36	275.60	277.96
Total (boe/d)	**85,984**	**85,841**	**86,156**	**83,138**	**89,111**	**96,217**	**99,096**	**99,250**	**96,037**	**98,976**	**101,377**	**105,291**

Financial results

	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20	Q4/19	Q3/19	Q2/19	Q1/19
North America												
Crude oil and condensate sales ($/bbl)	92.99	82.23	75.43	66.31	51.06	49.79	28.94	50.25	66.31	66.67	72.40	65.95
NGL sales ($/bbl)	47.26	35.55	25.43	29.39	19.20	15.04	8.94	8.92	14.63	6.14	11.25	22.49
Natural gas sales ($/mcf)	5.07	3.80	2.72	3.98	2.77	2.02	1.60	1.92	2.29	1.18	1.15	2.52
Sales ($/boe)	59.97	50.40	42.30	43.08	32.51	28.94	18.24	29.22	38.86	35.52	38.56	40.17
Royalties ($/boe)	(9.26)	(7.14)	(5.98)	(5.49)	(3.64)	(3.58)	(1.67)	(3.54)	(4.98)	(4.93)	(4.22)	(5.00)
Transportation ($/boe)	(1.86)	(1.92)	(1.90)	(2.05)	(1.92)	(1.74)	(1.72)	(1.91)	(1.76)	(1.78)	(1.63)	(1.83)
Operating ($/boe)	(11.68)	(11.02)	(10.89)	(11.21)	(10.94)	(7.82)	(9.60)	(11.93)	(11.15)	(10.67)	(10.66)	(11.46)
General and administration ($/boe)	(2.01)	(1.14)	(0.91)	(1.34)	(1.94)	(0.78)	(1.52)	(0.84)	(0.97)	(0.60)	(1.04)	(0.83)
Corporate income taxes ($/boe)	0.42	(0.05)	(0.04)	(0.04)	0.04	(0.02)	(0.02)	(0.04)	(0.11)	0.09	(0.02)	(0.03)
Fund flows from operations ($/boe)	**35.58**	**29.12**	**22.58**	**22.94**	**14.12**	**14.99**	**3.72**	**10.96**	**19.89**	**17.63**	**20.99**	**21.03**
Fund flows from operations	180,979	152,764	119,916	117,227	76,375	89,635	23,639	64,048	117,623	102,867	125,893	123,071
Drilling and development	(89,643)	(35,179)	(38,847)	(59,113)	(33,781)	(9,575)	(23,979)	(197,926)	(69,775)	(91,027)	(42,047)	(148,091)
Exploration and evaluation	—	—	—	—	—	—	—	—	—	—	—	—
Free cash flow	**91,336**	**117,585**	**81,069**	**58,114**	**42,594**	**80,060**	**(340)**	**(133,878)**	**47,848**	**11,840**	**83,846**	**(25,020)**
International												
Crude oil and condensate sales ($/bbl)	103.53	94.91	85.41	81.40	62.65	58.19	50.27	73.35	82.14	84.55	93.28	84.95
Natural gas sales ($/mcf)	35.54	18.82	9.83	7.98	6.27	2.91	2.28	4.44	5.49	4.29	5.73	8.46
Sales ($/boe)	163.23	103.39	72.16	62.39	50.30	37.94	28.98	49.42	54.42	56.46	60.98	67.87
Royalties ($/boe)	(4.13)	(4.52)	(3.83)	(3.53)	(3.02)	(3.32)	(2.16)	(3.27)	(3.85)	(3.89)	(3.97)	(3.89)
Transportation ($/boe)	(3.40)	(3.47)	(4.64)	(2.76)	(2.40)	(2.28)	(2.04)	(1.94)	(1.77)	(2.76)	(3.40)	(1.66)
Operating ($/boe)	(18.86)	(17.55)	(16.56)	(16.42)	(16.99)	(15.18)	(14.35)	(16.13)	(15.28)	(13.13)	(11.76)	(15.28)
General and administration ($/boe)	(2.53)	(2.40)	(2.61)	(2.06)	(2.92)	(2.53)	(2.72)	(2.63)	(3.70)	(3.10)	(2.93)	(2.27)
Corporate income taxes ($/boe)	(12.17)	0.64	(0.19)	0.66	2.25	0.04	(0.02)	(0.11)	2.22	(1.55)	(3.63)	(4.30)
PRRT ($/boe)	(1.96)	(2.74)	(0.58)	(0.60)	(1.45)	(1.27)	(1.21)	(2.90)	(0.50)	(1.78)	(2.56)	(2.87)
Fund flows from operations ($/boe)	**120.17**	**73.36**	**43.74**	**37.69**	**25.77**	**13.40**	**6.47**	**22.44**	**31.54**	**30.26**	**32.73**	**37.60**
Fund flows from operations	339,286	194,505	110,654	89,403	71,934	38,498	17,193	71,526	92,160	98,955	105,600	136,298
Drilling and development	(29,359)	(27,994)	(38,856)	(20,399)	(19,122)	(20,187)	(18,404)	(29,507)	(27,339)	(26,096)	(33,102)	(49,200)
Exploration and evaluation	(26,805)	(3,277)	(1,473)	(3,851)	(6,991)	(1,568)	109	(6,271)	(3,511)	(10,756)	(17,458)	(4,762)
Free cash flow	**283,122**	**163,234**	**70,325**	**65,153**	**45,821**	**16,743**	**(1,102)**	**35,748**	**61,310**	**62,103**	**55,040**	**82,336**

	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20	Q4/19	Q3/19	Q2/19	Q1/19
Consolidated												
Crude oil and condensate sales ($/bbl)	96.88	87.05	79.06	71.09	55.31	52.79	34.89	58.66	71.25	73.45	79.46	73.45
NGL sales ($/bbl)	47.26	35.55	25.43	29.39	19.20	15.04	8.94	8.92	14.63	6.14	11.25	22.49
Natural gas sales ($/mcf)	17.89	9.20	5.24	5.51	4.13	2.34	1.85	2.94	3.61	2.43	3.09	5.10
Sales ($/boe)	96.82	68.19	51.93	49.20	38.57	31.86	21.40	36.35	44.01	43.04	46.40	50.77
Royalties ($/boe)	(7.43)	(6.26)	(5.29)	(4.87)	(3.43)	(3.50)	(1.81)	(3.45)	(4.60)	(4.56)	(4.13)	(4.58)
Transportation ($/boe)	(2.41)	(2.44)	(2.78)	(2.27)	(2.08)	(1.92)	(1.81)	(1.92)	(1.76)	(2.13)	(2.25)	(1.76)
Operating ($/boe)	(14.24)	(13.21)	(12.72)	(12.86)	(13.00)	(10.21)	(11.00)	(13.41)	(12.52)	(11.55)	(11.04)	(12.92)
General and administration ($/boe)	(2.20)	(1.56)	(1.46)	(1.57)	(2.27)	(1.35)	(1.88)	(1.47)	(1.88)	(1.50)	(1.70)	(1.38)
Corporate income taxes ($/boe)	(4.07)	0.18	(0.09)	0.18	0.80	—	(0.02)	(0.06)	0.66	(0.50)	(1.28)	(1.66)

PRRT ($/boe)	(0.70)	(0.92)	(0.19)	(0.19)	(0.49)	(0.41)	(0.36)	(1.02)	(0.16)	(0.64)	(0.90)	(1.10)
Interest ($/boe)	(2.06)	(2.37)	(2.41)	(2.57)	(2.42)	(1.97)	(1.98)	(2.21)	(2.17)	(2.16)	(2.34)	(2.21)
Realized derivatives ($/boe)	(23.97)	(9.19)	(5.05)	(3.43)	0.10	0.47	6.07	5.47	2.57	4.06	1.54	1.09
Realized foreign exchange ($/boe)	(0.30)	0.37	(0.25)	(0.69)	0.16	(0.31)	0.44	0.94	0.23	(0.37)	(0.17)	(0.22)
Realized other ($/boe)	1.29	0.48	0.35	0.73	0.56	0.29	0.03	(0.37)	0.03	0.04	0.02	0.73
Fund flows from operations ($/boe)	**40.73**	**33.26**	**22.06**	**21.66**	**16.49**	**12.97**	**9.08**	**18.85**	**24.40**	**23.74**	**24.14**	**26.76**
Fund flows from operations	322,173	262,696	172,942	162,051	135,212	114,776	81,852	170,225	215,592	216,153	222,738	253,572
Drilling and development	(119,002)	(63,173)	(77,703)	(79,512)	(52,903)	(29,762)	(42,383)	(227,433)	(97,114)	(117,123)	(75,149)	(197,291)
Exploration and evaluation	(26,805)	(3,277)	(1,473)	(3,851)	(6,991)	(1,568)	109	(6,271)	(3,511)	(10,756)	(17,458)	(4,762)
Free cash flow	**176,366**	**196,246**	**93,766**	**78,688**	**75,318**	**83,446**	**39,578**	**(63,479)**	**114,967**	**88,274**	**130,131**	**51,519**

Non-GAAP Financial Measures and Other Specified Financial Measures

This MD&A includes references to certain financial measures which do not have standardized meanings and may not be comparable to similar measures presented by other issuers. These financial measures include fund flows from operations, a total of segments measure of profit or loss in accordance with IFRS 8 “Operating Segments” (please see Segmented Information in the Notes to the Consolidated Financial Statements) and net debt, a capital management measure in accordance with IAS 1 “Presentation of Financial Statements” (please see Capital Disclosures in the Notes to the Consolidated Financial Statements).

In addition, this MD&A includes financial measures which are not specified, defined, or determined under IFRS and are therefore considered non-GAAP financial measures and may not be comparable to similar measures presented by other issuers. These non-GAAP financial measures include:

Acquisitions: The sum of acquisitions from the Consolidated Statements of Cash Flows, Vermilion common shares issued as consideration, the estimated value of contingent consideration, the amount of acquiree's outstanding long-term debt assumed plus or net of acquired working capital deficit or surplus. We believe that including these components provides a useful measure of the economic investment associated with our acquisition activity. A reconciliation to the acquisitions line item in the Consolidated Statements of Cash Flows can be found in Supplemental Table 3 of this MD&A.

Capital expenditures: The sum of drilling and development and exploration and evaluation from the Consolidated Statements of Cash Flows. We consider capital expenditures to be a useful measure of our investment in our existing asset base. Capital expenditures are also referred to as E&D capital. Reconciliation to primary financial statement measures can be found below.

($M)	Q4 2021	Q4 2020	2021	2020
Drilling and development	**119,002**	52,903	**339,390**	352,481
Exploration and evaluation	**26,805**	6,991	**35,406**	14,721
Capital expenditures	**145,807**	59,894	**374,796**	367,202

Cash dividends per share: Is a non-GAAP ratio that represents cash dividends declared per share and is a useful measure of the dividends a common shareholder was entitled to during the period.

Covenants: The financial covenants on our revolving credit facility contain non-GAAP measures. The definitions for these financial covenants are included in Financial Position Review.

Diluted shares outstanding: The sum of shares outstanding at the period end plus outstanding awards under the VIP, based on current estimates of future performance factors and forfeiture rates.

('000s of shares)	Q4 2021	Q4 2020
Shares outstanding	**162,261**	158,724
Potential shares issuable pursuant to the VIP	**6,485**	6,672
Diluted shares outstanding	**168,746**	165,396

Free cash flow: Represents a non-GAAP financial Measure comparable to cash flows from operating activities and is comprised of funds flows from operations less drilling and development and exploration and evaluation expenditures. The measure is used to determine the funding available for investing and financing activities including payment of dividends, repayment of long-term debt, reallocation into existing business units and deployment into new ventures. Reconciliation to primary financial statement measures can be found below.

($M)	Q4 2021	Q4 2020	2021	2020
Cash flows from operating activities	**250,352**	135,102	**834,453**	500,152
Changes in non-cash operating working capital	**58,782**	(7,161)	**56,884**	(12,365)
Asset retirement obligations settled	**13,039**	7,271	**28,525**	14,278
Fund flows from operations	**322,173**	135,212	**919,862**	502,065
Drilling and development	**(119,002)**	(52,903)	**(339,390)**	(352,481)
Exploration and evaluation	**(26,805)**	(6,991)	**(35,406)**	(14,721)
Free cash flow	**176,366**	75,318	**545,066**	134,863

Fund flows from operations per basic and diluted share: Represents a non-GAAP ratio, management assesses fund flows from operations on a per share basis as we believe this provides a measure of our operating performance after taking into account the issuance and potential future issuance of Vermilion common shares. Fund flows from operations per basic share is calculated by dividing fund flows from operations (total of segments measure) by the basic weighted average shares outstanding as defined under IFRS. Fund flows from operations per diluted share is calculated by

dividing fund flows from operations by the sum of basic weighted average shares outstanding and incremental shares issuable under the equity based compensation plans as determined using the treasury stock method.

Net debt: Net debt is a capital management measure in accordance with IAS 1 "Presentation of Financial Statements" and is most directly comparable to long-term debt. Net debt is comprised of long-term debt (excluding unrealized foreign exchange on swapped USD borrowings) plus adjusted working capital (defined as current assets less current liabilities, excluding current derivatives and current lease liabilities), and represents Vermilion's net financing obligations after adjusting for the timing of working capital fluctuations. Net debt excludes lease obligations which are secured by a corresponding right-of-use asset.

Net debt to four quarter trailing fund flows from operations: Represents a non-GAAP ratio that does not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers, it is calculated as net debt (capital measure) over the FFO from the preceding 4 quarters. The measure is used to assess the ability to repay debt.

Adjusted working capital: Represents a non-GAAP financial measure that does not have a standardized meaning under IFRS and therefore may not be comparable to similar measures presented by other issuers, defined as current assets less current liabilities, excluding current derivatives and current lease liabilities. The measure is used to calculate net debt, a capital measure disclosed above.

	Twelve Months Ended	
($M)	Dec 31, 2021	Dec 31, 2020
Current assets	**(472,845)**	(260,993)
Current derivative asset	**19,321**	16,924
Current liabilities	**746,813**	433,128
Current lease liability	**(15,032)**	(22,882)
Current derivative liability	**(268,973)**	(130,919)
Adjusted working capital deficiency	**9,284**	35,258

Net dividends: Represents a non-GAAP measures most directly comparable to dividends declared. We define net dividends as dividends declared less proceeds received for the issuance of shares pursuant to the Dividend Reinvestment Plan. Management monitors net dividends and net dividends as a percentage of fund flows from operations to assess our ability to pay dividends.

Operating netback: a non-GAAP ratio most directly comparable to GAAP measure net earnings and is calculated as sales less royalties, operating expense, transportation costs, PRRT, and realized hedging gains and losses presented on a per unit basis. Management assesses operating netback as a measure of the profitability and efficiency of our field operations.

Fund flows from operations per boe: a Non-GAAP ratio calculated as FFO by boe production. Fund flows from operations netback is used by management to assess the profitability of our business units and Vermilion as a whole.

Payout: a non-GAAP financial measure most directly comparable to net dividends and is comprised of net dividends plus drilling and development costs, exploration and evaluation costs, and asset retirement obligations settled, the measure is used to assess the amount of cash distributed back to shareholders and reinvested in the business for maintaining production and organic growth. The reconciliation of the measure to primary financial statement measure can be found below. Management uses payout and payout as a percentage of fund flows from operations (also referred to as the **payout or sustainability ratio**).

($M)	Q4 2021	Q4 2020	2021	2020
Dividends declared	**—**	—	**—**	90,067
Shares issued for the Dividend Reinvestment Plan	**—**	—	**—**	(8,277)
Net dividends	**—**	—	**—**	81,790
Drilling and development	**119,002**	52,903	**339,390**	352,481
Exploration and evaluation	**26,805**	6,991	**35,406**	14,721
Asset retirement obligations settled	**13,039**	7,271	**28,525**	14,278
Payout	**158,846**	67,165	**403,321**	463,270
% of fund flows from operations	**49 %**	50 %	**44 %**	92 %

Return on capital employed (ROCE): Represents a non-GAAP ratio**,** ROCE is a measure that we use to analyze our profitability and the efficiency of our capital allocation process, the comparable primary financial statement measure is NIBT. ROCE is calculated by dividing net earnings before interest and taxes ("EBIT") by average capital employed over the preceding twelve months. Capital employed is calculated as total assets less current liabilities while average capital employed is calculated using the balance sheets at the beginning and end of the twelve-month period.

The following tables reconcile net dividends, payout, diluted shares outstanding, and free cash flow from their most directly comparable GAAP measures as presented in our financial statements:

The following table reconciles the calculation of return on capital employed:

	Twelve Months Ended	
($M)	Dec 31, 2021	Dec 31, 2020
Net earnings (loss)	**1,148,696**	(1,517,427)
Taxes	**233,197**	(359,972)
Interest expense	**73,075**	75,077
EBIT	**1,454,968**	(1,802,322)
Average capital employed	**4,417,260**	4,562,960
Return on capital employed	**33 %**	(39)%

DIRECTORS

Lorenzo Donadeo [1]
Calgary, Alberta

Larry J. Macdonald [2, 4, 8, 10]
Calgary, Alberta

James J. Kleckner Jr. [8, 10]
Edwards, Colorado

Carin Knickel [5, 8, 12]
Golden, Colorado

Stephen P. Larke [4, 6, 11]
Calgary, Alberta

Timothy R. Marchant [7, 10, 12]
Calgary, Alberta

Robert Michaleski [3, 6]
Calgary, Alberta

William Roby [8, 9, 12]
Katy, Texas

Manjit Sharma [4,8]
Toronto, Ontario

Judy Steele [6,12]
Halifax, Nova Scotia

[1] Executive Chairman
[2] Lead Director (Independent)
[3] Audit Committee Chair (Independent)
[4] Audit Committee Member
[5] Governance and Human Resources Committee Chair (Independent)
[6] Governance and Human Resources Committee Member
[7] Health, Safety and Environment Committee Chair (Independent)
[8] Health, Safety and Environment Committee Member
[9] Independent Reserves Committee Chair (Independent)
[10] Independent Reserves Committee Member
[11] Sustainability Committee Chair (Independent)
[12] Sustainability Committee Member

OFFICERS / CORPORATE SECRETARY

Lorenzo Donadeo *
Executive Chairman

Dion Hatcher *
President

Lars Glemser *
Vice President & Chief Financial Officer

Terry Hergott
Vice President Marketing

Yvonne Jeffery
Vice President Sustainability

Darcy Kerwin *
Vice President International & HSE

Bryce Kremnica *
Vice President North America

Geoff MacDonald
Vice President Geosciences

Kyle Preston
Vice President Investor Relations

Averyl Schraven
Vice President People and Culture

Jenson Tan *
Vice President Business Development

Gerard Schut *
Vice President European Operations

Robert (Bob) J. Engbloom

Corporate Secretary

* Executive Committee

AUDITORS

Deloitte LLP
Calgary, Alberta

BANKERS

The Toronto-Dominion Bank

Bank of Montreal

Canadian Imperial Bank of Commerce

Export Development Canada

National Bank of Canada

Royal Bank of Canada

The Bank of Nova Scotia

Wells Fargo Bank N.A., Canadian Branch

Bank of America N.A., Canada Branch

Citibank N.A., Canadian Branch - Citibank Canada

JPMorgan Chase Bank, N.A., Toronto Branch

La Caisse Centrale Desjardins du Québec

Alberta Treasury Branches

Canadian Western Bank

Goldman Sachs Lending Partners LLC

EVALUATION ENGINEERS

GLJ Petroleum Consultants Ltd.

Calgary, Alberta

LEGAL COUNSEL

Norton Rose Fulbright Canada LLP
Calgary, Alberta

TRANSFER AGENT

Odyssey Trust Company

STOCK EXCHANGE LISTINGS

The Toronto Stock Exchange (“VET”)
The New York Stock Exchange (“VET”)

INVESTOR RELATIONS
Kyle Preston
Vice President Investor Relations
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Disclaimer

Certain statements included or incorporated by reference in this document may constitute forward-looking statements or financial outlooks under applicable securities legislation. Such forward-looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", or similar words suggesting future outcomes or statements regarding an outlook. Forward looking statements or information in this document may include, but are not limited to: capital expenditures and Vermilion's ability to fund such expenditures; Vermilion's additional debt capacity providing it with additional working capital; the flexibility of Vermilion's capital program and operations; business strategies and objectives; operational and financial performance; estimated volumes of reserves and resources; petroleum and natural gas sales; future production levels and the timing thereof, including Vermilion's 2022 guidance, and rates of average annual production growth; the effect of changes in crude oil and natural gas prices, changes in exchange rates and significant declines in production or sales volumes due to unforeseen circumstances; the effect of possible changes in critical accounting estimates; statements regarding the growth and size of Vermilion's future project inventory, and the wells expected to be drilled in 2022; exploration and development plans and the timing thereof; Vermilion's ability to reduce its debt; statements regarding Vermilion's hedging program, its plans to add to its hedging positions, and the anticipated impact of Vermilion's hedging program on project economics and free cash flows; the potential financial impact of climate-related risks; acquisition and disposition plans and the timing thereof; operating and other expenses, including the payment and amount of future dividends; royalty and income tax rates and Vermilion's expectations regarding future taxes and taxability; and the timing of regulatory proceedings and approvals.

Such forward-looking statements or information are based on a number of assumptions, all or any of which may prove to be incorrect. In addition to any other assumptions identified in this document, assumptions have been made regarding, among other things: the ability of Vermilion to obtain equipment, services and supplies in a timely manner to carry out its activities in Canada and internationally; the ability of Vermilion to market crude oil, natural gas liquids, and natural gas successfully to current and new customers; the timing and costs of pipeline and storage facility construction and expansion and the ability to secure adequate product transportation; the timely receipt of required regulatory approvals; the ability of Vermilion to obtain financing on acceptable terms; foreign currency exchange rates and interest rates; future crude oil, natural gas liquids, and natural gas prices; and management's expectations relating to the timing and results of exploration and development activities.

Although Vermilion believes that the expectations reflected in such forward-looking statements or information are reasonable, undue reliance should not be placed on forward-looking statements because Vermilion can give no assurance that such expectations will prove to be correct. Financial outlooks are provided for the purpose of understanding Vermilion's financial position and business objectives, and the information may not be appropriate for other purposes. Forward-looking statements or information are based on current expectations, estimates, and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by Vermilion and described in the forward-looking statements or information. These risks and uncertainties include, but are not limited to: the ability of management to execute its business plan; the risks of the oil and gas industry, both domestically and internationally, such as operational risks in exploring for, developing and producing crude oil, natural gas liquids, and natural gas; risks and uncertainties involving geology of crude oil, natural gas liquids, and natural gas deposits; risks inherent in Vermilion's marketing operations, including credit risk; the uncertainty of reserves estimates and reserves life and estimates of resources and associated expenditures; the uncertainty of estimates and projections relating to production and associated expenditures; potential delays or changes in plans with respect to exploration or development projects; Vermilion's ability to enter into or renew leases on acceptable terms; fluctuations in crude oil, natural gas liquids, and natural gas prices, foreign currency exchange rates and interest rates; health, safety, and environmental risks; uncertainties as to the availability and cost of financing; the ability of Vermilion to add production and reserves through exploration and development activities; the possibility that government policies or laws may change or governmental approvals may be delayed or withheld; uncertainty in amounts and timing of royalty payments; risks associated with existing and potential future law suits and regulatory actions against Vermilion; and other risks and uncertainties described elsewhere in this document or in Vermilion's other filings with Canadian securities regulatory authorities.

The forward-looking statements or information contained in this document are made as of the date hereof and Vermilion undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events, or otherwise, unless required by applicable securities laws.

All crude oil and natural gas reserve and resource information contained in this document has been prepared and presented in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities and the Canadian Oil and Gas Evaluation Handbook. Reserves estimates have been made assuming that development of each property in respect of which the estimate is made will occur, without regard to the likely availability of funding required for such development. The actual crude oil and natural gas reserves and future production will be greater than or less than the estimates provided in this document.

Natural gas volumes have been converted on the basis of six thousand cubic feet of natural gas to one barrel of oil equivalent. Barrels of oil equivalent (boe) may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Financial data contained within this document are reported in Canadian dollars unless otherwise stated.

Abbreviations

$M	thousand dollars
$MM	million dollars
AECO	the daily average benchmark price for natural gas at the AECO 'C' hub in Alberta
bbl(s)	barrel(s)
bbls/d	barrels per day
boe	barrel of oil equivalent, including: crude oil, condensate, natural gas liquids, and natural gas (converted on the basis of one boe for six mcf of natural gas)
boe/d	barrel of oil equivalent per day
GJ	gigajoules
LSB	light sour blend crude oil reference price
mbbls	thousand barrels
mcf	thousand cubic feet
mmcf/d	million cubic feet per day
NBP	the reference price paid for natural gas in the United Kingdom at the National Balancing Point Virtual Trading Point
NGLs	natural gas liquids, which includes butane, propane, and ethane
PRRT	Petroleum Resource Rent Tax, a profit based tax levied on petroleum projects in Australia
tCO2e	tonnes of carbon dioxide equivalent
TTF	the price for natural gas in the Netherlands, quoted in megawatt hours of natural gas, at the Title Transfer Facility Virtual Trading Point
WTI	West Texas Intermediate, the reference price paid for crude oil of standard grade in US dollars at Cushing, Oklahoma

Management's Report to Shareholders

Management's Responsibility for Financial Statements

The accompanying consolidated financial statements of Vermilion Energy Inc. are the responsibility of management and have been approved by the Board of Directors of Vermilion Energy Inc. The consolidated financial statements have been prepared in accordance with the accounting policies detailed in the notes to the consolidated financial statements and are prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board. Where necessary, management has made informed judgments and estimates of transactions that were not yet completed at the balance sheet date. Financial information throughout the Annual Report is consistent with the consolidated financial statements.

Management ensures the integrity of the consolidated financial statements by maintaining high-quality systems of internal control. Procedures and policies are designed to provide reasonable assurance that assets are safeguarded and transactions are properly recorded, and that the financial records are reliable for preparation of the consolidated financial statements. Deloitte LLP, Vermilion's Independent Registered Public Accounting Firm, have conducted an audit of the consolidated financial statements in accordance with the standards of the Public Company Accounting Oversight Board (United States) and have provided their report.

The Board of Directors is responsible for ensuring that management fulfills its responsibility for financial reporting and internal control. The Board carries out this responsibility principally through the Audit Committee, which is appointed by the Board and is comprised entirely of independent Directors. The Committee meets periodically with management and Deloitte LLP to satisfy itself that each party is properly discharging its responsibilities and to review the consolidated financial statements, Management's Discussion and Analysis and the Report of the Independent Registered Public Accounting Firm before they are presented to the Board of Directors.

Management's Report on Internal Control Over Financial Reporting

Management is responsible for establishing and maintaining an adequate system of internal control over financial reporting. Management, under the supervision and with the participation of the principal executive officer and principle financial officer, conducted an evaluation of the effectiveness of the system of internal control over financial reporting based on the criteria established in *"Internal Control - Integrated Framework (2013)"* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this evaluation, management has assessed the effectiveness of Vermilion's internal control over financial reporting as defined in Rule 13a-15(f) and 15d-15(f) under the US Securities Exchange Act of 1934 and as defined in Canada by National Instrument 52-109, Certification of Disclosure in Issuers' Annual and Interim Filings. Management concluded that Vermilion's internal control over financial reporting was effective as of December 31, 2021.

Because of inherent limitations, internal control over financial reporting may not prevent or detect misstatements and even those systems determined to be effective can provide only reasonable assurance with respect to the financial statement preparation and presentation.

The effectiveness of Vermilion's internal control over financial reporting as of December 31, 2021 has been audited by Deloitte LLP, the Company's Independent Registered Public Accounting Firm, who also audited the Company's consolidated financial statements for the year ended December 31, 2021.

("Dion Hatcher")

Dion Hatcher
President
March 4, 2022

("Lars Glemser")

Lars Glemser
Vice President & Chief Financial Officer

Report of Independent Registered Public Accounting Firm

To the Shareholders and Board of Directors of Vermilion Energy Inc.

Opinion on Internal Control over Financial Reporting
We have audited the internal control over financial reporting of Vermilion Energy Inc. and subsidiaries (the "Company") as of December 31, 2021, based on criteria established in Internal Control—Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2021, based on criteria established in *Internal Control — Integrated Framework (2013)* issued by COSO.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated financial statements as of and for the year ended December 31, 2021, of the Company and our report dated March 4, 2022, expressed an unqualified opinion on those financial statements.

Basis for Opinion
The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report to Shareholders. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control over Financial Reporting
A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ Deloitte LLP

Chartered Professional Accountants
Calgary, Canada
March 4, 2022

Report of Independent Registered Public Accounting Firm

To the Shareholders and the Board of Directors of Vermilion Energy Inc.

Opinion on the Financial Statements
We have audited the accompanying consolidated balance sheets of Vermilion Energy Inc. (the "Company") as of December 31, 2021 and 2020, the related consolidated statements of net earnings (loss) and comprehensive income (loss), consolidated statements of cash flows and consolidated statements of changes in shareholders' equity, for each of the two years in the period ended December 31, 2021 and the related notes (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2021 and 2020, and its financial performance and its cash flows for each of the two years in the period ended December 31, 2021, in conformity with International Financial Reporting Standards as issued by the International Accounting Standards Board.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Company's internal control over financial reporting as of December 31, 2021, based on criteria established in Internal Control — Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated March 4, 2022, expressed an unqualified opinion on the Company's internal control over financial reporting.

Basis for Opinion
These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on the Company’s financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matters
The critical audit matters communicated below are matters arising from the current-period audit of the financial statements that were communicated or required to be communicated to the audit committee and that (1) relate to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matters below, providing separate opinions on the critical audit matters or on the accounts or disclosures to which they relate.

Capital Asset impairment reversal – Refer to Note 2 and 4 to the financial statements
Critical Audit Matter Description

The Company reviews all Cash Generating Units (“CGUs”) for indicators of potential impairment or reversal of impairment at each reporting date. As a result of increasing commodity price forecasts and a market capitalization appreciation during the year, indicators of impairment reversal were identified for those CGUs where impairment loss was recognized in prior years. An impairment reversal is recognized if the carrying amount of the CGU is less than its recoverable amount. The recoverable amount of a CGU is estimated based on the higher of its fair value less cost of disposal and its value-in-use, using future after-tax cash flows of the underlying proved and probable oil and natural gas reserves. The Company engages an independent reservoir engineer to estimate oil and natural gas reserves using estimates, assumptions, and engineering data. The development of the Company’s reserves and the related future after-tax cash flows used to evaluate the impairment reversal requires management to make significant estimates and assumptions related to future oil and natural gas prices, discount rates, reserves, and future operating and development costs. Impairment reversal totaling $1.30 billion were recorded for the year ended December 31, 2021.

Given the significant judgments made by management related to future oil and natural gas prices, discount rates, reserves, and future operating and development costs, these estimates and assumptions are subject to a high degree of estimation uncertainty. Auditing these estimates and assumptions are subject to a high degree of auditor judgment in applying audit procedures and in evaluation of the results of those procedures. This resulted in an increased extent of audit effort, including the involvement of fair value specialists.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures related to future oil and natural gas prices, discount rates, reserves, and future operating and development costs used to determine the recoverable amount of the CGUs included the following, among others:

- Evaluate management's assessment and independently assess petroleum natural gas assets for indicators of impairment or impairment reversal.
- Evaluated the effectiveness of the relevant controls, including those over the determination of the future oil and natural gas prices, discount rates, reserves, and future operating and development costs.
- Evaluated the Company's independent reservoir engineer by:
  - Examining reports and assessing their scope of work and findings.
  - Assessing the competence, capability and objectivity by evaluating their relevant professional qualifications and experience.
- Evaluated the reasonableness of reserves by testing the source financial information underlying the reserves and comparing the reserve volumes to historical production volumes.
- Evaluated the reasonableness of future operating and development costs by testing the source financial information underlying the estimate, comparing future operating and development costs to historical results, and evaluating whether they are consistent with evidence obtained in other areas of the audit.
- Evaluated the reasonableness of forecast oil and natural gas prices used by comparing the assumptions to historical data and available market trends.
- With the assistance of fair value specialists,
  - Evaluated the future oil and natural gas prices by independently developing a reasonable range of forecasts based on reputable third-party forecasts and market data and comparing those to the future prices forecasted by management.
  - Evaluated the reasonableness of the discount rates by testing the source information underlying the determination of the discount rates and developing a range of independent estimates and comparing those to the discount rates determined by management.

Deferred Taxes - Refer to Notes 2 and 9 to the financial statements

Critical Audit Matter Description

The Company recognizes deferred income taxes for differences between the financial statement and tax basis of assets and liabilities at substantively enacted statutory tax rates in effect for the years in which the differences are expected to reverse.

Deferred income tax assets are reduced to the amounts expected to be realized based on forecasts of future taxable income, specifically forecasts of future revenue (commodity price forecasts and forecasted reserves). The Company recorded a deferred income tax asset for Canada primarily arising from past taxable losses in this jurisdiction.

To determine whether it is probable that the deferred income tax assets in Canada will be realized, management makes assumptions related to the forecasts of future taxable income, specifically forecasts of future revenue (commodity price forecasts and forecasted reserves). As such, auditing the probability of the deferred income tax assets being realized and management's commodity price forecasts and forecasted reserves involved a high degree of auditor judgement as the estimations made by management contain significant measurement uncertainty. This resulted in an increased extent of audit effort, which included the need to involve an income tax specialist.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures related to assessing the probability of the deferred income tax assets being realized and management's forecasts of taxable income, specifically forecasts of future revenue (commodity price forecasts and forecasted reserves) to evaluate the deferred income tax assets in Canada included the following, among others:

- Evaluated the effectiveness of relevant controls, including those over the determination of the forecasts of future revenue, specifically commodity price forecasts and forecasted reserves in Canada.
- Evaluated management's ability to accurately forecast future revenue by comparing management's assumptions to historical data and available market trends.
- Evaluated the reasonableness of management's forecasts of future revenue by:
  - Comparing the forecasts prepared by management's expert to third party forecasts and,
  - Evaluating whether management's estimates of commodity price forecasts and estimated reserves were consistent with the requirements of IAS 12 - *Income Taxes* relating to the probability of forecasted future revenue and the length of the forecast period.

/s/ Deloitte LLP

Chartered Professional Accountants
Calgary, Canada
March 4, 2022

We have served as the Company's auditor since 2000.

Consolidated Financial Statements

Consolidated Balance Sheet

thousands of Canadian dollars

	Note	December 31, 2021	December 31, 2020
Assets			
Current			
Cash and cash equivalents	17	**6,028**	6,904
Accounts receivable	17	**328,584**	196,077
Crude oil inventory	17	**20,070**	13,402
Derivative instruments	7	**19,321**	16,924
Prepaid expenses	17	**98,842**	27,686
Total current assets		**472,845**	260,993
Derivative instruments	7	**—**	2,451
Deferred taxes	9	**374,993**	484,497
Exploration and evaluation assets	5	**233,290**	254,094
Capital assets	4	**4,824,195**	3,107,104
Total assets		**5,905,323**	4,109,139
Liabilities			
Current			
Accounts payable and accrued liabilities	17	**440,658**	297,670
Derivative instruments	7	**268,973**	130,919
Income taxes payable	17	**37,182**	4,539
Total current liabilities		**746,813**	433,128
Derivative instruments	7	**51,213**	8,228
Long-term debt	10	**1,651,569**	1,933,848
Lease obligations	8	**60,190**	76,524
Asset retirement obligations	6	**1,000,554**	467,737
Deferred taxes	9	**328,839**	264,272
Total liabilities		**3,839,178**	3,183,737
Shareholders' Equity			
Shareholders' capital	11	**4,241,773**	4,181,160
Contributed surplus		**49,529**	66,250
Accumulated other comprehensive income		**28,467**	77,986
Deficit		**(2,253,624)**	(3,399,994)
Total shareholders' equity		**2,066,145**	925,402
Total liabilities and shareholders' equity		**5,905,323**	4,109,139

Approved by the Board

(Signed "Robert Michaleski")

Robert Michaleski, Director

(Signed "Lorenzo Donadeo")

Lorenzo Donadeo, Director

Consolidated Statements of Net Earnings (Loss) and Comprehensive Income (Loss)

thousands of Canadian dollars, except share and per share amounts

	Note	Year Ended Dec 31, 2021	Dec 31, 2020
Revenue			
Petroleum and natural gas sales		**2,079,761**	1,119,545
Royalties		**(186,122)**	(106,554)
Sales of purchased commodities		**147,091**	127,853
Petroleum and natural gas revenue		**2,040,730**	1,140,844
Expenses			
Purchased commodities		**147,091**	127,853
Operating	17	**413,013**	417,251
Transportation		**77,161**	67,711
Equity based compensation	13	**41,565**	42,906
Loss (gain) on derivative instruments	7	**508,478**	(8,138)
Interest expense		**73,075**	75,077
General and administration	17	**52,877**	60,840
Foreign exchange loss (gain)		**71,576**	(60,122)
Other income		**(21,422)**	(3,258)
Accretion	6	**43,552**	35,318
Depletion and depreciation	4	**571,688**	580,461
Impairment (reversal) expense	4	**(1,302,619)**	1,682,344
Gain on business combinations	3	**(17,198)**	—
		658,837	3,018,243
Earnings (loss) before income taxes		**1,381,893**	(1,877,399)
Income tax expense (recovery)			
Deferred	9	**187,343**	(374,313)
Current		**45,854**	14,341
		233,197	(359,972)
Net earnings (loss)		**1,148,696**	(1,517,427)
Other comprehensive income (loss)			
Currency translation adjustments		**(55,632)**	65,160
Unrealized gain (loss) on hedges		**6,113**	(36,752)
Comprehensive income (loss)		**1,099,177**	(1,489,019)
Net earnings (loss) per share	14		
Basic		**7.13**	(9.61)
Diluted		**6.97**	(9.61)
Weighted average shares outstanding ('000s)	14		
Basic		**161,172**	157,908
Diluted		**164,765**	157,908

Consolidated Statements of Cash Flows

thousands of Canadian dollars

	Note	Year Ended Dec 31, 2021	Dec 31, 2020
Operating			
Net earnings (loss)		**1,148,696**	(1,517,427)
Adjustments:			
Accretion	6	**43,552**	35,318
Depletion and depreciation	4	**571,688**	580,461
Impairment (reversal) expense	4	**(1,302,619)**	1,682,344
Gain on business combinations	4	**(17,198)**	—
Unrealized loss on derivative instruments	7	**181,094**	100,955
Equity based compensation	13	**41,565**	42,906
Unrealized foreign exchange loss (gain)		**64,963**	(49,012)
Unrealized other expense		**778**	833
Deferred taxes	9	**187,343**	(374,313)
Asset retirement obligations settled	6	**(28,525)**	(14,278)
Changes in non-cash operating working capital	17	**(56,884)**	12,365
Cash flows from operating activities		**834,453**	500,152
Investing			
Drilling and development	4	**(339,390)**	(352,481)
Exploration and evaluation	5	**(35,406)**	(14,721)
Acquisitions	4	**(131,628)**	(25,810)
Changes in non-cash investing working capital	17	**36,724**	(8,422)
Cash flows used in investing activities		**(469,700)**	(401,434)
Financing			
(Repayments) borrowings on the revolving credit facility	10	**(341,259)**	22,183
Payments on lease obligations	8	**(22,187)**	(25,048)
Cash dividends		**—**	(117,737)
Cash flows used in financing activities		**(363,446)**	(120,602)
Foreign exchange loss on cash held in foreign currencies		**(2,183)**	(240)
Net change in cash and cash equivalents		**(876)**	(22,124)
Cash and cash equivalents, beginning of year		**6,904**	29,028
Cash and cash equivalents, end of year	17	**6,028**	6,904
Supplementary information for cash flows from operating activities			
Interest paid		**71,369**	74,125
Income taxes paid		**13,212**	15,218

Consolidated Statements of Changes in Shareholders' Equity

thousands of Canadian dollars

	Note	Year Ended Dec 31, 2021	Year Ended Dec 31, 2020
Shareholders' capital	11		
Balance, beginning of year		**4,181,160**	4,119,031
Shares issued for the Dividend Reinvestment Plan		**—**	8,277
Vesting of equity based awards		**49,922**	49,188
Equity based compensation		**8,365**	3,203
Share-settled dividends on vested equity based awards		**2,326**	1,461
Balance, end of year		**4,241,773**	4,181,160
Contributed surplus	11		
Balance, beginning of year		**66,250**	75,735
Equity based compensation		**33,201**	39,703
Vesting of equity based awards		**(49,922)**	(49,188)
Balance, end of year		**49,529**	66,250
Accumulated other comprehensive income			
Balance, beginning of year		**77,986**	49,578
Currency translation adjustments		**(55,632)**	65,160
Hedge accounting reserve		**6,113**	(36,752)
Balance, end of year		**28,467**	77,986
Deficit			
Balance, beginning of year		**(3,399,994)**	(1,791,039)
Net earnings (loss)		**1,148,696**	(1,517,427)
Dividends declared		**—**	(90,067)
Share-settled dividends on vested equity based awards		**(2,326)**	(1,461)
Balance, end of year		**(2,253,624)**	(3,399,994)
Total shareholders' equity		**2,066,145**	925,402

Description of equity reserves

Shareholders' capital
Represents the recognized amount for common shares when issued, net of equity issuance costs and deferred taxes.

Contributed surplus
Represents the recognized value of unvested equity based awards that will be settled in shares. Once vested, the value of the awards are transferred to shareholders' capital.

Accumulated other comprehensive income
Represents currency translation adjustments and hedge accounting reserve.

Currency translation adjustments result from translating the balance sheets of subsidiaries with a foreign functional currency to Canadian dollars at period-end rates. These amounts may be reclassified to net earnings if there is a disposal or partial disposal of a subsidiary.

The hedge accounting reserve represents the effective portion of the change in fair value related to cash flow and net investment hedges recognized in other comprehensive income, net of tax and reclassified to the consolidated statement of net earnings in the same period in which the transaction associated with the hedged item occurs. For the year ended December 31, 2021, accumulated losses of $4.7 million and $1.4 million were recognized in the consolidated statement of net earnings on the cash flow hedges and net investment hedges, respectively, and will be recognized in net earnings through 2025 when the senior unsecured notes mature.

Deficit
Represents the cumulative net earnings less distributed earnings of Vermilion Energy Inc.

1. Basis of presentation

Vermilion Energy Inc. and its subsidiaries (the "Company" or "Vermilion") are engaged in the business of petroleum and natural gas exploration, development, acquisition, and production.

Vermilion was incorporated in Canada and the Company's registered office and principal place of business is located at 3500, 520, 3rd Avenue SW, Calgary, Alberta, Canada.

These consolidated financial statements were approved and authorized for issuance by Vermilion's Board of Directors on March 4, 2022.

2. Significant accounting policies

Accounting framework
The consolidated financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

Principles of consolidation
The consolidated financial statements include the accounts of Vermilion Energy Inc. and its subsidiaries. Vermilion's subsidiaries include entities in each of the jurisdictions that Vermilion operates as described in Note 3 (Segmented information) including: Canada, France, Netherlands, Germany, Ireland, Australia, the United States, and Central and Eastern Europe (Hungary, Slovakia, and Croatia). Vermilion Energy Inc. directly or indirectly through holding companies owns all of the voting securities of each material subsidiary. Transactions between Vermilion Energy Inc. and its subsidiaries have been eliminated.

Vermilion accounts for joint operations by recognizing the Company's share of assets, liabilities, income, and expenses.

Exploration and evaluation assets
Vermilion classifies costs as exploration and evaluation ("E&E") assets when they relate to exploring and evaluating an area for which the Company has the license or right to explore and extract resources. E&E costs may include: geological and geophysical costs; land and license acquisition costs; and costs for the drilling, completion, and testing of exploration wells.

E&E costs are reclassified to capital assets if the technical feasibility and commercial viability of the area can be determined. E&E assets are assessed for impairment prior to any reclassification. The technical feasibility and commercial viability of extracting the reserves is considered to be determinable when proved and probable reserves are identified.

Costs incurred prior to the acquisition of the legal rights to explore an area are expensed as incurred. If reserves are not found within the license area or the area is abandoned, the related E&E costs are depreciated over a period not greater than five years. If an exploration license expires prior to the commencement of exploration activities, the cost of the exploration license is written off through depreciation in the year of expiration.

Capital assets
Vermilion recognizes capital assets at cost less accumulated depletion, depreciation, and impairment losses. Costs include directly attributable costs incurred for the drilling, completion, and tie-in of wells and the construction of production and processing facilities.

When components of capital assets are replaced, disposed of, or no longer in use, they are derecognized. Gains and losses on disposal of capital assets are determined by comparing the proceeds of disposal compared to the carrying amount.

Depletion and depreciation
Capital assets are grouped into depletion units, which are groups of assets within a specific production area that have similar economic lives. Depletion units represent the lowest level of disaggregation for which costs are accumulated for the purposes of calculating depletion and depreciation.

The net carrying value of each depletion unit is depleted using the unit of production method by reference to the ratio of production in the period to the total proved and probable reserves, taking into account the future development costs necessary to bring the applicable reserves into production.

For the purposes of the depletion calculations, oil and gas reserves are converted to a common unit of measure on the basis of their relative energy content based on a conversion ratio of six thousand cubic feet of natural gas to one barrel of oil equivalent.

Impairment of capital assets and exploration and evaluation assets
Depletion units are aggregated into cash generating units ("CGUs") for impairment testing. CGUs are the lowest level for which there are identifiable cash inflows that are largely independent of cash inflows of other groups of assets. CGUs are reviewed for indicators of potential impairment at each reporting date.

E&E assets are tested for impairment when reclassified to capital assets or when indicators of potential impairment are identified. E&E assets are reviewed for indicators of potential impairment at each reporting date. If indicators of potential impairment are identified, E&E assets are tested for impairment as part of the CGU attributable to the jurisdiction in which the exploration area resides.

If an indicator of potential impairment exists, the CGU's carrying value is compared to its recoverable amount. A CGU's recoverable amount is the higher of its fair value less costs of disposal and its value-in-use. If the carrying amount of a CGU exceeds its recoverable amount, an impairment loss is recognized to reduce the carrying value of the CGU to its recoverable amount.

If an impairment loss has been recognized in a prior period, an assessment is performed at each reporting date to determine if there are indicators that the circumstances which led to the impairment loss have reversed. If the change in circumstances results in the recoverable amount being higher than the carrying value after the impairment loss, then the impairment loss (net of depletion that would otherwise have been recorded) is reversed.

Lease obligations and right-of-use assets
A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. At the lease commencement date, a lease obligation is recognized at the present value of future lease payments, typically using the applicable incremental borrowing rate. A corresponding right-of-use asset is recognized at the amount of the lease obligation, adjusted for lease incentives received and initial direct costs. Vermilion does not recognize leases for short-term leases with a lease term of 12 months or less, or leases for low-value assets.

Payments are applied against the lease obligation and interest expense is recognized on the lease obligations using the effective interest rate method. Depreciation is recognized on the right-of-use asset over the lease term.

Cash and cash equivalents
Cash and cash equivalents include cash on deposit with financial institutions and guaranteed investment certificates.

Crude oil inventory
Crude oil inventory is valued at the lower of cost or net realizable value. The cost of crude oil inventory produced includes related operating expense, royalties, and depletion determined on a weighted-average basis.

Asset retirement obligations
Vermilion recognizes a provision for asset retirement obligations when an event occurs giving rise to an obligation of uncertain timing or amount. Asset retirement obligations are recognized on the consolidated balance sheet as a long-term liability with a corresponding increase to E&E or capital assets.

Asset retirement obligations reflect the present value of estimated future settlement costs. The discount rate used to calculate the present value is specific to the jurisdiction the obligation relates to and is reflective of current market assessment of the time value of money and risks specific to the liabilities that have not been reflected in the cash flow estimates.

Asset retirement obligations are remeasured at each reporting period to reflect changes in market rates and estimated future settlement costs. Asset retirement obligations are increased each reporting period to reflect the passage of time with a corresponding charge to accretion expense.

Revenue recognition
Revenue associated with the sale of crude oil and condensate, natural gas, and natural gas liquids is measured based on the consideration specified in contracts with customers.

Revenue from contracts with customers is recognized when or as Vermilion satisfies a performance obligation by transferring control of crude oil and condensate, natural gas, or natural gas liquids to a customer at contractually specified transfer points. This transfer coincides with title passing to the customer and the customer taking physical possession of the commodity. Vermilion principally satisfies its performance obligations at a point in time and the amounts of revenue recognized relating to performance obligations satisfied over time are not significant.

Vermilion invoices customers for delivered products monthly and payment occurs shortly thereafter. Vermilion does not have any contracts where the period between the transfer of control of the commodity to the customer and payment by the customer exceeds one year. As a result, Vermilion does not adjust its revenue transactions to reflect significant financing components.

Financial instruments
On initial recognition, financial instruments are measured at fair value. Measurement in subsequent periods depends on the classification of the financial instrument as described below:

- Fair value through profit or loss ("FVTPL"): Financial instruments under this classification include cash and cash equivalents and derivative assets and liabilities. Transaction costs under this classification are expensed as incurred.
- Fair value through other comprehensive income ("FVTOCI"): Financial instruments under this classification include derivative assets and liabilities where hedge accounting is applied. Transaction costs under this classification are expensed as incurred.
- Amortized cost: Financial instruments under this classification include accounts receivable, accounts payable and accrued liabilities, dividends payable, lease obligations, and long-term debt. Transaction costs under this classification are included in the measurement of the financial instrument.

Accounts receivable are measured net of a loss allowance equal to the lifetime expected credit loss.

Hedge accounting
Hedge accounting is applied to financial instruments designated as hedging instruments in qualifying hedging relationships. Qualifying hedge relationships may include cash flow hedges, fair value hedges, and hedges of net investments in foreign operations. The purpose of hedge accounting is to represent the effect of Vermilion's risk management activities to manage exposures arising from specific risks that affect net earnings such as foreign currency risk.

In order to apply hedge accounting, the eligible hedging instrument must be highly effective in offsetting the exposure to changes in the eligible hedged item. This effectiveness is assessed at inception and at the end of each reporting period thereafter. At inception, formal designation and documentation of the hedging relationship, risk management objective and strategy is required for undertaking the hedge.

For cash flow and net investment hedges, gains and losses on the hedging instrument are recognized in the consolidated statement of earnings in the same period in which the transaction associated with the hedged item occurs. Where the hedging instrument is a derivative instrument, a derivative asset or liability is recognized on the balance sheet at fair value (included in "Derivative instruments") with the effective portion of the gain or loss recorded to other comprehensive income. Any gain or loss associated with the ineffective portion of the hedging relationship is recognized in the consolidated statement of net earnings as other income or expense.

If a hedging relationship no longer qualifies for hedge accounting, any gain or loss resulting from the discontinuation of hedge accounting is deferred in other comprehensive income until the forecasted transaction date. If the forecasted transaction is no longer expected to occur, any gain or loss resulting from the discontinuation of hedge accounting is immediately recognized in the consolidated statement of net earnings.

Equity based compensation
Equity based compensation expense results from equity-settled awards issued under Vermilion's long-term share-based compensation plans as well as the grant date fair value of Vermilion common shares issued under the Company's bonus and employee share savings plans.

Vermilion's long-term share-based compensation plans consist of the Vermilion Incentive Plan ("VIP") and the Deferred Share Unit Plan ("DSU"). Equity-settled awards issued under the VIP vest over a period of one to three years and awards issued under the DSU vest immediately upon granting.

Equity based compensation expense for equity-settled plans is recognized over the vesting period with a corresponding adjustment to contributed surplus. The expense recognized is based on the grant date fair value of the awards, an estimate of the performance factor that will be achieved (if applicable), and an estimate of forfeiture rates based on historical vesting data. Dividends notionally accrue to the VIP and are excluded in the determination of grant date fair values. When the awards are converted to Vermilion common shares, the amount recognized in contributed surplus is reclassified to shareholders' capital.

The grant date fair value of awards or Vermilion common shares issued is determined as the closing price of Vermilion's common shares on the Toronto Stock Exchange on the grant date.

Per share amounts
Basic net earnings per share is calculated by dividing net earnings by the weighted-average number of shares outstanding during the period.

Diluted net earnings per share is calculated by dividing net earnings by the diluted weighted-average number of shares outstanding during the period. The diluted weighted-average number of shares outstanding is the sum of the basic weighted-average number of shares outstanding and (to the extent inclusion reduces diluted net earnings per share) the number of shares issuable for equity-settled awards determined using the treasury stock method. The treasury stock method assumes that the unrecognized equity based compensation expense are deemed proceeds used to repurchase Vermilion common shares at the average market price during the period.

Foreign currency translation
Vermilion Energy Inc.'s functional and presentation currency is the Canadian dollar. Vermilion has subsidiaries that transact and operate in countries other than Canada and have functional currencies other than the Canadian dollar.

Foreign currency translation includes the translation of foreign currency transactions and the translation of foreign operations.

Foreign currency transaction translation occurs when translating transactions and balances in foreign currencies to the applicable functional currency of Vermilion Energy Inc. and its subsidiaries. Gains and losses from foreign currency transactions are recorded as foreign exchange gains or losses in the statement of net earnings. Foreign currency transaction translation occurs as follows:

- Income and expenses are translated at the prevailing rates on the date of the transaction.
- Non-monetary assets or liabilities are carried at the prevailing rates on the date of the transaction.
- Monetary items, including intercompany loans that are not deemed to represent net investments in a foreign subsidiary, are translated at the prevailing rates at the balance sheet date.

Foreign operation translation occurs when translating the financial statements of non-Canadian functional currency subsidiaries to the Canadian dollar and when translating intercompany loans that are deemed to represent net investments in a foreign subsidiary. Gains and losses from foreign operation translations are recorded as currency translation adjustments in the statement of comprehensive earnings. Foreign operation translation occurs as follows:

- Income and expenses are translated at the average exchange rates for the period.
- Assets and liabilities are translated at the prevailing rates on the balance sheet date.

Income taxes
Deferred tax assets and liabilities are calculated using the balance sheet method. Deferred tax assets and liabilities are recognized for the estimated effect of any temporary differences between the amounts recognized on Vermilion's consolidated balance sheet and the respective tax basis. This calculation uses enacted or substantively enacted tax rates that are expected to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred taxes is recognized in the period the related legislation is substantively enacted.

Deferred tax assets are recognized to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences can be used. Deferred tax assets are reviewed at each reporting date and are reduced to the extent it is no longer probable that the related tax benefit will be realized.

Business combinations
Acquisitions of corporations or groups of assets are accounted for as business combinations using the acquisition method if the acquired assets constitute a business. Under the acquisition method, assets acquired and liabilities assumed in a business combination (with the exception of deferred tax assets and liabilities) are measured at their fair values. Deferred tax assets or liabilities arising from the assets acquired and liabilities assumed are measured in accordance with the policies described in "Income taxes" above.

If applicable, the excess or deficiency of the fair value of net assets acquired compared to consideration paid is recognized as a gain on business combination or as goodwill on the consolidated balance sheet. Acquisition-related costs incurred to effect a business combination are expensed in the period incurred.

As part of the assessment to determine if the acquisition constitutes a business, Vermilion may elect to apply the concentration test on a transaction by transaction basis. The test is met if substantially all of the fair value related to the gross assets acquired is concentrated in a single identifiable asset (or group of similar assets) resulting in the acquisition not being deemed a business and recorded as an asset acquisition.

Segmented information
Vermilion has a decentralized business unit structure designed to manage assets in each country the Company operates. Each of Vermilion's operating segments derives its revenues solely from the production and sale of petroleum and natural gas.

Vermilion's Corporate segment aggregates costs incurred at the Company's Corporate head office located in Calgary, Alberta, Canada as well as costs incurred relating to Vermilion's exploration and production activities in Hungary, Slovakia, and Croatia (Central and Eastern Europe). These operating segments have similar economic characteristics as they do not currently generate material revenue.

Vermilion's chief operating decision maker regularly reviews fund flows from operations generated by each of Vermilion's operating segments. Fund flows from operations is a measure of profit or loss that provides the chief operating decision maker with the ability to assess the profitability of each operating segment and, correspondingly, the ability of each operating segment to fund its share of dividends, asset retirement obligations, and capital investments.

Management judgments and estimation uncertainty
The preparation of the consolidated financial statements in accordance with IFRS requires management to make judgments, estimates, and assumptions that affect the reported amount of assets, liabilities, income, and expenses. Actual results could differ significantly from these estimates. Key areas where management has made judgments, estimates, and assumptions are described below.

The determination of whether indicators of impairment or impairment reversals:

- Determining whether there are indicators of impairment or impairment reversals are based on management's assessments of the changes in estimates for future commodity prices, costs, discount rates, or reserves. Changes in these estimates and assumptions can directly impact the calculated fair value of capital assets and therefore could be indicators of impairment or impairment reversals. In addition, change in the Vermilion's market capitalization relative to its book value could be an indicator of impairment.

The measurement of the fair value of capital assets acquired in a business combination and the determination of the recoverable amount of cash generating units ("CGU"):

- Calculating the fair value of capital assets acquired in a business combination and the recoverable amount of CGUs (in the assessment of impairments or reversals of previous impairments if indicators of impairment or impairment reversal are identified) are based on estimated future commodity prices, discount rates and estimated reserves. Reserve estimates are based on: engineering data, estimated future commodity prices, expected future rates of production, and assumptions regarding the timing and amount of future expenditures. Changes in these estimates and assumptions can directly impact the calculated fair value of capital assets acquired (and thus the resulting goodwill or gain on business combination) and the recoverable amount of a CGU (and thus the resulting impairment loss or recovery).
- In addition, the recoverable amount of a CGU is impacted by the composition of CGUs, which are subject to management's judgment of the lowest level at which there are identifiable cash inflows that are largely independent of the cash inflows of other groups of assets. The factors used by Vermilion to determine CGUs vary by jurisdiction due to their unique operating and geographic conditions. In general, Vermilion will assess the following factors: geographic proximity of the assets within a group to one another, geographic proximity of the group of assets to other groups of assets, homogeneity of the production from the group of assets and the sharing of infrastructure used to process and/or transport production. Changes in these judgments can directly impact the calculated recoverable amount of a CGU (and thus the resulting impairment loss or recovery).

The measurement of the carrying value of asset retirement obligations on the balance sheet, including the fair value and subsequent carrying value of asset retirement obligations assumed in a business combination:

- Asset retirement obligations are based on judgments regarding regulatory requirements, estimates of future costs, assumptions on the expected timing of expenditures, and estimates of the underlying risk inherent to the obligation. The carrying balance of asset retirement obligations and accretion expense may differ due to changes in: laws and regulations, technology, the expected timing of expenditures, and market conditions affecting the discount rate applied.

The recognition and measurement of deferred tax assets and liabilities:

- Tax interpretations, regulations, and legislation in the various jurisdictions in which Vermilion and its subsidiaries operate are subject to change and interpretation. Changes in laws and interpretations can affect the timing of the reversal of temporary tax differences, the tax rates in effect when such differences reverse and Vermilion's ability to use tax losses and other tax pools in the future. The Company's income tax filings are subject to audit by taxation authorities in numerous jurisdictions and the results of such audits may increase or decrease the tax liability. The determination of tax amounts recognized in the consolidated financial statements are based on management's assessment of the tax positions, which includes consideration of their technical merits, communications with tax authorities and management's view of the most likely outcome.
- The extent to which deferred tax assets are recognized are based on estimates of future profitability. These estimates are based on estimated future commodity prices and estimates of reserves. Judgments, estimates, and assumptions inherent in reserve estimates are described above.

The measurement of lease obligations and corresponding right-of-use assets:

- The measurement of lease obligations are subject to management's judgments of the applicable incremental borrowing rate and the expected lease term. The carrying balance of the right-of-use assets, lease obligations, and the resulting interest and depletion and depreciation expense, may differ due to changes in the market conditions and expected lease terms. Applicable incremental borrowing rates are based on judgments of the economic environment, term, currency, and the underlying risk inherent to the asset. Lease terms are based on assumptions regarding cancellation and extension terms that allow for operational flexibility based on future market conditions.

3. Segmented information

Substantially all sales in the France and Netherlands operating segments for the years ended December 31, 2021 (2020 - France, Netherlands, and Ireland) were to one customer in each respective segment. In 2021, France and the Netherlands contributed more than 10%of Vermilion's consolidated revenues (2020 - France).

	Year Ended December 31, 2021								
	Canada	USA	France	Netherlands	Germany	Ireland	Australia	Corporate	Total
Total assets	3,100,322	545,296	771,707	227,779	422,030	427,362	217,852	192,975	5,905,323
Drilling and development	190,242	32,540	39,587	20,198	19,234	1,261	34,785	1,543	339,390
Exploration and evaluation	—	—	121	6,839	1,073	—	—	27,373	35,406
Crude oil and condensate sales	625,053	80,208	279,263	2,640	32,607	23	143,014	—	1,162,808
NGL sales	86,932	17,723	—	—	—	—	—	—	104,655
Natural gas sales	189,790	14,484	—	293,083	99,328	214,402	—	1,211	812,298
Sales of purchased commodities	—	—	—	—	—	—	—	147,091	147,091
Royalties	(113,651)	(30,747)	(37,666)	(873)	(2,847)	—	—	(338)	(186,122)
Revenue from external customers	788,124	81,668	241,597	294,850	129,088	214,425	143,014	147,964	2,040,730
Purchased commodities	—	—	—	—	—	—	—	(147,091)	(147,091)
Transportation	(38,764)	(1,336)	(26,497)	—	(6,359)	(4,205)	—	—	(77,161)
Operating	(215,378)	(16,992)	(52,147)	(35,269)	(27,149)	(14,889)	(50,748)	(441)	(413,013)
General and administration	(18,380)	(4,563)	(10,954)	(1,243)	(5,257)	9	(3,457)	(9,032)	(52,877)
PRRT	—	—	—	—	—	—	(15,688)	—	(15,688)
Corporate income taxes	—	—	9,120	(46,567)	—	—	5,759	1,522	(30,166)
Interest expense	—	—	—	—	—	—	—	(73,075)	(73,075)
Realized loss on derivative instruments	—	—	—	—	—	—	—	(327,384)	(327,384)
Realized foreign exchange loss	—	—	—	—	—	—	—	(6,613)	(6,613)
Realized other income	—	—	—	—	—	—	—	22,200	22,200
Fund flows from operations	**515,602**	**58,777**	**161,119**	**211,771**	**90,323**	**195,340**	**78,880**	**(391,950)**	**919,862**

	Year Ended December 31, 2020								
	Canada	USA	France	Netherlands	Germany	Ireland	Australia	Corporate	Total
Total assets	2,276,787	328,902	703,567	130,063	198,357	257,990	105,898	107,575	4,109,139
Drilling and development	199,141	66,120	42,145	10,331	13,005	1,823	24,520	(4,604)	352,481
Exploration and evaluation	—	—	183	(226)	2,814	—	—	11,950	14,721
Crude oil and condensate sales	418,610	55,099	182,292	1,502	17,143	13	141,452	8	816,119
NGL sales	36,204	6,513	—	—	—	—	—	—	42,717
Natural gas sales	114,377	4,834	—	64,073	17,067	58,433	—	1,925	260,709
Sales of purchased commodities	—	—	—	—	—	—	—	127,853	127,853
Royalties	(54,961)	(17,446)	(32,069)	(444)	(990)	—	—	(644)	(106,554)
Revenue from external customers	514,230	49,000	150,223	65,131	33,220	58,446	141,452	129,142	1,140,844
Purchased commodities	—	—	—	—	—	—	—	(127,853)	(127,853)
Transportation	(41,494)	(1,349)	(14,604)	—	(5,839)	(4,425)	—	—	(67,711)
Operating	(218,596)	(18,108)	(57,128)	(32,410)	(20,732)	(15,232)	(54,581)	(464)	(417,251)
General and administration	(25,462)	(7,420)	(13,108)	(1,220)	(6,532)	(594)	(3,841)	(2,663)	(60,840)
PRRT	—	—	—	—	—	—	(20,151)	—	(20,151)
Corporate income taxes	—	—	(141)	3,774	—	—	2,106	71	5,810
Interest expense	—	—	—	—	—	—	—	(75,077)	(75,077)
Realized gain on derivative instruments	—	—	—	—	—	—	—	109,093	109,093
Realized foreign exchange gain	—	—	—	—	—	—	—	11,110	11,110
Realized other income	—	—	—	—	—	—	—	4,091	4,091
Fund flows from operations	**228,678**	**22,123**	**65,242**	**35,275**	**117**	**38,195**	**64,985**	**47,450**	**502,065**

Reconciliation of fund flows from operations to net earnings (loss):

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Fund flows from operations	**919,862**	502,065
Equity based compensation	**(41,565)**	(42,906)
Unrealized loss on derivative instruments	**(181,094)**	(100,955)
Unrealized foreign exchange (loss) gain	**(64,963)**	49,012
Accretion	**(43,552)**	(35,318)
Depletion and depreciation	**(571,688)**	(580,461)
Deferred tax (expense) recovery	**(187,343)**	374,313
Gain on business combinations	**17,198**	—
Impairment reversal (expense)	**1,302,619**	(1,682,344)
Unrealized other expense	**(778)**	(833)
Net earnings (loss)	**1,148,696**	(1,517,427)

4. Capital assets

The following table reconciles the change in Vermilion's capital assets:

	2021	2020
Balance at January 1	**3,107,104**	5,015,620
Acquisitions	**180,806**	24,430
Additions	**339,390**	352,481
Increase in right-of-use assets	**551**	5,245
Transfers from exploration and evaluation assets	**11,495**	—
Impairment reversal	**1,302,619**	(1,682,344)
Depletion and depreciation	**(538,704)**	(517,734)
Changes in asset retirement obligations	**528,714**	(200,454)
Foreign exchange	**(107,780)**	109,860
Balance at December 31	**4,824,195**	3,107,104
Cost	**10,849,047**	9,863,537
Accumulated depletion, depreciation, and impairment	**(6,024,852)**	(6,756,433)
Carrying amount at December 31	**4,824,195**	3,107,104

In the fourth quarter of 2021, indicators of impairment reversal were present in our France - Neocomian CGU due to increases and stabilization of commodity prices resulting in increased cash flow estimates. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGU and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGU tested and $17.7 million (net of $6.2 million deferred income tax expense) of impairment reversal was recorded. Inputs used in the measurement of capital assets are not based on observable market data and fall within level 3 of the fair value hierarchy.

The following benchmark price forecasts were used to calculate the recoverable amounts:

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031 [2]
Brent Crude ($ US/bbl) [1]	76.00	72.51	71.24	72.66	74.12	75.59	77.11	78.66	80.22	81.83
Exchange rate (CAD/USD)	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79

[1] The forecast benchmark prices listed are adjusted for quality differentials, heat content, transportation and marketing costs and other factors specific to the Company's operations when determining recoverable amounts.
[2] In 2032 and beyond, commodity price forecasts are inflated at a rate of 2.0% per annum. In 2031 and beyond there is no escalation of exchange rates.

The following are the results of tests completed, recoverable amounts, and sensitivity impacts which would decrease impairment reversals taken:

Operating Segment	CGU	Impairment Reversal [1]	Recoverable Amount	1% increase in discount rate	5% decrease in pricing
France	Neocomian	23,923	129,189	6,359	12,894
Total		**23,923**	**129,189**	**6,359**	**12,894**

[1] Impairment reversals are subject to the lower of the recoverable amount and the carrying value, which includes depletion and depreciation of the CGU had no impairment charges been previously taken.

In the third quarter of 2021, indicators of impairment reversal were present in our Ireland CGU due to increased European forecast gas prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the Ireland CGU and the recoverable amount was determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, the recoverable amount was determined to be greater than the carrying value and $16.7 million (net of $5.5 million deferred income tax expense) of impairment reversal was recorded. Inputs used in the measurement of capital assets are not based on observable market data and fall within level 3 of the fair value hierarchy.

In the second quarter of 2021, indicators of impairment reversal were present in our Alberta, Saskatchewan, Germany, Ireland and United States CGU due to an increase and stabilization in forecast oil and gas prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and $460.4 million (net of $133.2 million deferred income tax expense) of impairment reversal was recorded. Inputs used in the measurement of capital assets are not based on observable market data and fall within level 3 of the fair value hierarchy.

The following benchmark price forecasts were used to calculate the recoverable amounts:

	2H2021	2022	2023	2024	2025	2026	2027	2028	2029	2030 [2]
Brent Crude ($US/bbl) [1]	73.25	69.55	66.42	67.75	69.11	70.49	71.90	73.34	74.80	76.30
WTI Crude ($US/bbl) [1]	71.00	66.30	62.42	63.67	64.95	66.25	67.57	68.92	70.30	71.71
NBP (€/mmbtu) [1]	9.17	7.19	5.53	5.65	5.75	5.87	5.99	6.11	6.23	6.35
Exchange rate (CAD/USD)	0.81	0.81	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80

[1] The forecast benchmark prices listed are adjusted for quality differentials, heat content, transportation and marketing costs and other factors specific to the Company's operations when determining recoverable amounts.
[2] In 2031 and beyond, commodity price forecasts are inflated at a rate of 2.0% per annum. In 2031 and beyond there is no escalation of exchange rates.

The following are the results of tests completed, recoverable amounts, and sensitivity impacts which would decrease impairment reversals taken:

Operating Segment	CGU	Impairment Reversal [1]	Recoverable Amount	1% increase in discount rate	5% decrease in pricing
Canada	Alberta	88,708	988,447	—	29,716
Canada	Saskatchewan	270,897	1,500,139	80,724	156,875
Ireland	Ireland	133,005	339,315	9,136	23,975
Germany	Germany - Gas	43,735	168,290	—	—
United States	United States	57,261	429,322	26,903	44,317
Total		**593,606**	**3,425,513**	**116,763**	**254,883**

[1] Impairment reversals are subject to the lower of the recoverable amount and the carrying value, which includes depletion and depreciation of the CGU had no impairment charges been previously taken.

In the first quarter of 2021, indicators of impairment reversal were present in our Australia, Alberta, Saskatchewan, and United States CGUs due to an increase and stabilization in forecast oil prices. As a result of the indicators of impairment reversal, the Company performed impairment reversal calculations on the identified CGUs and the recoverable amounts were determined using fair value less costs to sell, which considered future after-tax cash flows from proved plus probable reserves and an after-tax discount rate of 12.0%. Based on the results of the impairment reversal calculations completed, recoverable amounts were determined to be greater than the carrying values of the CGUs tested and $492.2 million (net of $170.7 million deferred income tax expense) of impairment reversal was recorded. Inputs used in the measurement of capital assets are not based on observable market data and fall within level 3 of the fair value hierarchy.

The following benchmark price forecasts were used to calculate the recoverable amounts:

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030 [2]
Brent Crude ($US/bbl) [1]	64.50	62.08	61.69	62.84	64.02	65.22	66.45	67.70	68.97	70.35
WTI Crude ($US/bbl) [1]	62.00	58.58	57.69	58.84	60.02	61.22	62.45	63.70	64.97	66.27
Exchange rate (CAD/USD)	0.80	0.79	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78

[1] The forecast benchmark prices listed are adjusted for quality differentials, heat content, transportation and marketing costs and other factors specific to the Company's operations when determining recoverable amounts.
[2] In 2031 and beyond, commodity price forecasts are inflated at a rate of 2.0% per annum. In 2031 and beyond there is no escalation of exchange rates.

The following are the results of tests completed, recoverable amounts, and sensitivity impacts which would decrease impairment reversals taken:

Operating Segment	CGU	Impairment Reversal [1]	Recoverable Amount	1% increase in discount rate	5% decrease in pricing
Australia	Australia	82,016	189,749	6,921	19,756
Canada	Alberta	232,724	859,706	46,223	81,212
Canada	Saskatchewan	290,241	1,206,343	69,104	143,281
United States	United States	57,885	364,242	24,180	41,345
Total		**662,866**	**2,620,040**	**146,428**	**285,594**

[1] Impairment reversals are subject to the lower of the recoverable amount and the carrying value, which includes depletion and depreciation of the CGU had no impairment charges been previously taken.

Germany Acquisitions
In April 2021, Vermilion completed an acquisition within its Germany Gas CGU for total consideration of $ 11.6 million, in which $49.2 million in capital assets, $ 12.4 million in asset retirement obligations, and $ 7.9 million in deferred tax liabilities were recognized. The acquisition resulted in a gain on acquisition of $17.2 million which was due to increases in commodity prices from the effective date to close and was accounted for as a business combination under IFRS 3.

In December 2021, Vermilion completed an acquisition within its Germany Gas CGU for total consideration of $ 23.2 million. Included within total consideration are contingent payment provisions for production and revenue targets in which $8.4 million has been recognized in accordance with IAS 37. The acquisition increases Vermilion's non-operated working interest within the Dümmersee-Uchte region and was funded with cash flows from operating activities. Vermilion applied the optional concentration test under IFRS 3 *Business Combinations* which resulted in the purchase being accounted for as an asset acquisition.

Assets in Wyoming
In July 2021, Vermilion acquired mineral leasehold land and oil and gas producing assets from a private oil company for total cash consideration of $92.0 million. The assets are located in the Powder River Basin and are adjacent to Vermilion's Hilight assets within the USBU cash generating unit ("CGU"). The acquired assets complement Vermilion's existing Powder River operations and were funded with cash flows from operating activities. Vermilion applied the optional concentration test under IFRS 3 *Business Combinations* which resulted in the purchase being accounted for as an asset acquisition.

Right-of-use assets
The following table discloses the carrying balance and depreciation charge relating to right-of-use assets by class of underlying asset as at and for the year ended December 31, 2021:

	As at Dec 31, 2021		As at Dec 31, 2020	
($M)	Depreciation	Balance	Depreciation	Balance
Office space	**8,921**	**38,216**	9,835	49,134
Gas processing facilities	**7,691**	**20,504**	7,109	27,593
Oil storage facilities	**2,644**	**11,480**	2,738	15,231
Vehicles and equipment	**3,629**	**6,038**	3,608	8,035
Total	**22,885**	**76,238**	23,290	99,993

5. Exploration and evaluation assets

The following table reconciles the change in Vermilion's exploration and evaluation assets:

	2021	2020
Balance at January 1	**254,094**	286,148
Acquisitions	**—**	1,380
Additions	**35,406**	14,721
Changes in asset retirement obligations	**110**	(500)
Transfers to capital assets	**(11,495)**	—
Depreciation	**(35,549)**	(54,838)
Foreign exchange	**(9,276)**	7,183
Balance at December 31	**233,290**	254,094
Cost	**408,494**	395,615
Accumulated depreciation	**(175,204)**	(141,521)
Carrying amount at December 31	**233,290**	254,094

6. Asset retirement obligations

The following table reconciles the change in Vermilion's asset retirement obligations:

	2021	2020
Balance at January 1	**467,737**	618,200
Additional obligations recognized	**28,655**	1,484
Changes in estimated abandonment timing and costs	**85,022**	74,235
Obligations settled	**(28,525)**	(14,278)
Accretion	**43,552**	35,318
Changes in discount rates	**439,849**	(276,673)
Foreign exchange	**(35,736)**	29,451
Balance at December 31	**1,000,554**	467,737

Vermilion calculated the present value of the obligations using a credit-adjusted risk-free rate, calculated using a credit spread of 4.9% as at December 31, 2021 (December 31, 2020 – 10.0%) added to risk-free rates based on long-term, risk-free government bonds. Vermilion's credit spread is determined using the Company's expected cost of borrowing at the end of the reporting period.

The country specific risk-free rates used as inputs to discount the obligations were as follows:

	Dec 31, 2021	Dec 31, 2020
Canada	**1.8 %**	1.2 %
United States	**1.9 %**	1.6 %
France	**0.8 %**	0.3 %
Netherlands	**(0.3)%**	(0.6)%
Germany	**0.1 %**	(0.2)%
Ireland	**0.5 %**	(0.1)%
Australia	**1.9 %**	1.3 %

Vermilion has estimated the asset retirement obligations based on current cost estimates of $ 2.0 billion (2020 - $2.0 billion). Current cost estimates are inflated to the estimated time of abandonment using inflation rates of between 1.1% and 3.1% (2020 - between 0.2% and 2.9%), resulting in inflated cost estimates of $ 3.1 billion (2020 - $2.5 billion). These payments are expected to be made between 2022 and 2081, with the majority of costs occurring between 2030 and 2037 ($0.9 billion) and 2043 to 2050 ($ 1.1 billion).

A 0.5% increase/decrease in the discount rate applied to asset retirement obligations would decrease/increase asset retirement obligations by approximately $73.0 million. A one-year increase/decrease in the expected timing of abandonment spend would decrease/increase asset retirement obligations by approximately $37.3 million.

7. Derivative instruments

The following table reconciles the change in the fair value of Vermilion's derivative instruments:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Fair value of contracts, beginning of year	**(119,772)**	(10,991)
Reversal of opening contracts settled during the year	**112,679**	12,811
Realized (loss) gain on contracts settled during the year	**(327,384)**	109,093
Unrealized loss during the year on contracts outstanding at the end of the year	**(293,773)**	(113,766)
Net receipt from counterparties on contract settlements during the year	**327,385**	(109,093)
Unrealized loss on derivatives designated as cash flow hedges	**—**	(7,826)
Fair value of contracts, end of year	**(300,865)**	(119,772)
Comprised of:		
Current derivative asset	**19,321**	16,924
Current derivative liability	**(268,973)**	(130,919)
Non-current derivative asset	**—**	2,451
Non-current derivative liability	**(51,213)**	(8,228)
Fair value of contracts, end of year	**(300,865)**	(119,772)

The loss (gain) on derivative instruments for 2021 and 2020 were comprised of the following:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Realized loss (gain) on contracts settled during the year	**327,384**	(109,093)
Reversal of opening contracts settled during the year	**(112,679)**	(12,811)
Unrealized loss on contracts outstanding at the end of the year	**293,773**	113,766
Loss (gain) on derivative instruments	**508,478**	(8,138)

Vermilion executes derivative instruments where there is an underlying exposure to offset the position. Consistent with our accounting policy we do not match unrealized gains / losses on these contracts with the underlying exposure. Please refer to Note 17 (Supplemental information) for a listing of Vermilion's outstanding derivative instruments as at December 31, 2021.

8. Leases

Vermilion had the following future commitments associated with its lease obligations:

	As at	
($M)	Dec 31, 2021	Dec 31, 2020
Less than 1 year	**19,045**	27,927
1 - 3 years	**38,136**	41,270
3 - 5 years	**25,226**	31,412
After 5 years	**3,686**	14,178
Total lease payments	**86,093**	114,787
Amounts representing interest	**(10,871)**	(15,381)
Present value of net lease payments	**75,222**	99,406
Current portion of lease obligations	**(15,032)**	(22,882)
Non-current portion of lease obligations	**60,190**	76,524
Total cash outflow	**27,368**	31,240
Interest on lease liabilities	**5,181**	6,192

9. Taxes

The following table reconciles Vermilion's deferred tax asset and liability:

	As at	
	Dec 31, 2021	Dec 31, 2020
Deferred tax assets:		
Non-capital losses	**477,903**	420,060
Derivative contracts	**74,043**	33,064
Other	**2,879**	14,766
Stock based compensation	**8,651**	12,218
Asset retirement obligations	**83,461**	7,581
Capital assets	**(268,615)**	443
Unrealized foreign exchange	**(3,329)**	(3,635)
Deferred tax assets	**374,993**	484,497
Deferred tax liabilities:		
Asset retirement obligations	**104,258**	184,144
Capital assets	**322,641**	112,818
Other	**(10,518)**	1,682
Non-capital losses	**(87,542)**	(34,372)
Deferred tax liabilities	**328,839**	264,272

Income tax expense differs from the amount that would have been expected if the reported earnings had been subject only to the statutory Canadian income tax rate as follows:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Earnings before income taxes	**1,381,893**	(1,877,399)
Canadian corporate tax rate (1)	**24.61 %**	25.31 %
Expected tax expense	**340,084**	(475,170)
Increase (decrease) in taxes resulting from:		
Petroleum resource rent tax rate (PRRT) differential (2)	**27,281**	(15,157)
Foreign tax rate differentials (2) (3)	**43,301**	(14,907)
Equity based compensation expense	**6,794**	2,445
Amended returns and changes to estimated tax pools and tax positions	**(14,391)**	(2,598)
Statutory rate changes and the estimated reversal rates on temporary differences (4)	**5,862**	33,770
Derecognition (recognition) of deferred tax assets	**(190,423)**	141,315
Adjustment for uncertain tax positions	**—**	—
Other non-deductible items	**14,689**	(29,670)
Provision for income taxes	**233,197**	(359,972)

(1) In Canada, the lower tax rate is a result of reductions to the Alberta corporate tax rate from 10% to 8%.

(2) In Australia, current taxes include both corporate income tax rates and PRRT. Corporate income tax rates were applied at a rate of 30% and PRRT was applied at a rate of 40%.

(3) The applicable tax rates for 2021 were: 27.4% in France, 50.0% in the Netherlands, 31.4% in Germany, 25.0% in Ireland, and 21.0% in the United States (2020: 28.9% in France, 50.0% in the Netherlands, 31.6% in Germany, 25.0% in Ireland, and 21.0% in the United States).

(4) On December 28, 2019, the French Parliament approved the Finance Bill for 2020. The Finance Bill for 2020 provides for a progressive decrease of the French corporate income tax rate for companies with sales below €250 million from 32.0% to 25.8% by 2022. On July 1, 2020, the Alberta government reduced the provincial corporate tax rate from 10% to 8%, accelerating the previously enacted schedule of rate reductions. On December 21, 2021, the Dutch Senate approved the 2022 Tax Plan that included an increase to the Dutch corporate tax rate from 25.0% in 2021 to 25.8% in 2022. Due to the tax regime applicable to natural gas producers in the Netherlands, the increase to the corporate tax rate is not expected to have a material impact to Vermilion taxes in the Netherlands.

At December 31, 2021, Vermilion had $2.7 billion (2020 - $2.9 billion) of unused tax losses of which $ 1.4 billion (2020 - $1.3 billion) relates to Vermilion's Canada segment and expire between 2028 and 2041. The majority of the remaining unused tax losses relate to Vermilion's Ireland segment and do not expire.

At December 31, 2021, Vermilion recognized $ 190.4 million (2020 - derecognized $141.3 million) of deferred income tax assets primarily relating to the aforementioned non-expiring tax loss in Ireland that are expected to be utilized due to an increase in forecast commodity prices.

The aggregate amount of temporary differences associated with investments in subsidiaries for which deferred tax liabilities have not been recognized as at December 31, 2021 is approximately $0.4 billion (2020 – approximately $0.5 billion).

10. Long-term debt

The following table summarizes Vermilion's outstanding long-term debt:

	As at	
	Dec 31, 2021	Dec 31, 2020
Revolving credit facility	**1,273,755**	1,555,215
Senior unsecured notes	**377,814**	378,633
Long-term debt	**1,651,569**	1,933,848

The fair value of the revolving credit facility is equal to its carrying value due to the use of short-term borrowing instruments at market rates of interest. The fair value of the senior unsecured notes as at December 31, 2021 was $387.0 million (December 31, 2020 - $329.1 million).

The following table reconciles the change in Vermilion's long-term debt:

	2021	2020
Balance at January 1	**1,933,848**	1,924,665
(Repayments) borrowings on the revolving credit facility	**(341,259)**	22,183
Amortization of transaction costs	**778**	833
Foreign exchange	**58,202**	(13,833)
Balance at December 31	**1,651,569**	1,933,848

Revolving credit facility
In Q1 2020, we negotiated an extension to our $ 2.1 billion revolving credit facility to extend the maturity to May 31, 2024.

As at December 31, 2021, Vermilion had in place a bank revolving credit facility maturing May 31, 2024 with the following terms:

	As at	
	Dec 31, 2021	Dec 31, 2020
Total facility amount	**2,100,000**	2,100,000
Amount drawn	**(1,273,755)**	(1,555,215)
Letters of credit outstanding	**(11,035)**	(23,210)
Unutilized capacity	**815,210**	521,575

The facility can be extended from time to time at the option of the lenders and upon notice from Vermilion. If no extension is granted by the lenders, the amounts owing pursuant to the facility are due at the maturity date. The facility is secured by various fixed and floating charges against the subsidiaries of Vermilion.

The facility bears interest at a rate applicable to demand loans plus applicable margins.

As at December 31, 2021, the revolving credit facility was subject to the following financial covenants:

		As at	
Financial covenant	Limit	Dec 31, 2021	Dec 31, 2020
Consolidated total debt to consolidated EBITDA	Less than 4.0	**1.61**	3.48
Consolidated total senior debt to consolidated EBITDA	Less than 3.5	**1.24**	2.82
Consolidated EBITDA to consolidated interest expense	Greater than 2.5	**14.78**	8.12

The financial covenants include financial measures defined within the revolving credit facility agreement that are not defined under IFRS. These financial measures are defined by the revolving credit facility agreement as follows:

- Consolidated total debt: Includes all amounts classified as “Long-term debt” and “Lease obligations” (including the current portion included within “Accounts payable and accrued liabilities” but excluding operating leases as defined under IAS 17) on the balance sheet.
- Consolidated total senior debt: Defined as consolidated total debt excluding unsecured and subordinated debt.
- Consolidated EBITDA: Defined as consolidated net earnings before interest, income taxes, depreciation, accretion and certain other non-cash items, adjusted for the impact of the acquisition of a material subsidiary.
- Consolidated total interest expense: Includes all amounts classified as “Interest expense”, but excludes interest on operating leases as defined under IAS 17.

In addition, our revolving credit facility has provisions relating to our liability management ratings in Alberta and Saskatchewan whereby if our security adjusted liability management ratings fall below specified limits in a province, a portion of the asset retirement obligations are included in the definitions of consolidated total debt and consolidated total senior debt. An event of default occurs if our security adjusted liability management ratings breach additional lower limits for a period greater than 90 days. As of December 31, 2021, Vermilion’s liability management ratings were higher than the specified levels, and as such, no amounts relating to asset retirement obligations were included in the calculation of consolidated total debt and consolidated total senior debt.

As at December 31, 2021 and December 31, 2020, Vermilion was in compliance with the above covenants.

Senior unsecured notes
On March 13, 2017, Vermilion issued US $300.0 million of senior unsecured notes at par. The notes bear interest at a rate of 5.625% per annum, to be paid semi-annually on March 15 and September 15. The notes mature on March 15, 2025. As direct senior unsecured obligations of Vermilion, the notes rank equally with existing and future senior unsecured indebtedness of the Company.

The senior unsecured notes were recognized at amortized cost and include the transaction costs directly related to the issuance.

Vermilion may redeem some or all of the senior unsecured notes at the redemption prices set forth in the following table plus any accrued and unpaid interest, if redeemed during the twelve-month period beginning on March 15 of each of the years indicated below:

Year	Redemption price
2021	102.813 %
2022	101.406 %
2023 and thereafter	100.000 %

11. Shareholders’ capital

The following table reconciles the change in Vermilion’s shareholders’ capital:

	2021		2020	
Shareholders’ capital	**Shares (‘000s)**	**Amount ($M)**	**Shares (‘000s)**	**Amount ($M)**
Balance at January 1	**158,724**	**4,181,160**	156,290	4,119,031
Shares issued for the Dividend Reinvestment Plan	**—**	**—**	619	8,277
Vesting of equity based awards	**2,385**	**49,922**	1,103	49,188
Shares issued for equity based compensation	**911**	**8,365**	415	3,203
Share-settled dividends on vested equity based awards	**241**	**2,326**	297	1,461
Balance at December 31	**162,261**	**4,241,773**	158,724	4,181,160

Vermilion is authorized to issue an unlimited number of common shares with no par value.

Dividends declared to shareholders for the year ended December 31, 2021 were $— million or $0.00 per common share (2020 - $90.1 million or $0.58 per common share).

Subsequent to December 31, 2021 Vermilion declared a dividend of $ 0.06 per share to be paid April 18, 2022.

12. Capital disclosures

Vermilion defines capital as net debt (long-term debt (excluding unrealized foreign exchange on swapped USD borrowings) plus adjusted working capital (defined as current assets less current liabilities, excluding current derivatives and current lease liabilities)) and shareholders' capital. In managing capital, Vermilion reviews whether fund flows from operations is sufficient to fund capital expenditures, dividends, and asset retirement obligations.

Vermilion monitors the ratio of net debt to fund flows from operations. As at December 31, 2021, our ratio of net debt to trailing fund flows from operations is 1.79 (2020 – 4.00 (revised)). Vermilion manages the ratio of net debt to fund flows from operations (refer to Note 3 – Segmented information) by monitoring capital expenditures, dividends, and asset retirement obligations with expected fund flows from operations. Vermilion intends for the ratio of net debt to fund flows from operations to trend towards 1.0 over time.

The following table calculates Vermilion's ratio of net debt to fund flows from operations:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020 (revised)
Long-term debt	**1,651,569**	1,933,848
Adjusted working capital deficiency[1]	**9,284**	35,258
Unrealized FX on swapped USD borrowings	**(16,067)**	40,219
Net debt	**1,644,786**	2,009,325
Ratio of net debt to four quarter trailing fund flows from operations	**1.79**	4.00

(1) Adjusted working capital is defined as current assets (excluding current derivatives), less current liabilities (excluding current derivatives and current lease liabilities).

13. Equity based compensation

The following table summarizes the number of awards outstanding under the VIP:

Number of VIP and Five Year Compensation Awards ('000s)	2021	2020
Opening balance	**6,244**	2,268
Granted	**2,745**	5,120
Vested	**(1,520)**	(650)
Forfeited	**(1,064)**	(494)
Closing balance	**6,405**	6,244

For the year ended December 31, 2021, the awards had a weighted average grant date fair value of $ 9.53 (2020 - $5.92). Equity based compensation expense for the awards is calculated based on the number of awards outstanding multiplied by the estimated performance factor that will be realized upon vesting (2021 – 1.1; 2020 – 1.2) adjusted by an estimated annual forfeiture rate (2021 – 4.2%; 2020 – 5.8%). Equity based compensation expense of $31.3 million was recorded during the year ended December 31, 2021 (2020 - $38.9 million) relating to the awards.

For the year ended December 31, 2021, there were 388,896 DSUs granted and outstanding with a weighted average grant date fair value of $11.49. Equity based compensation expense of $ 1.9 million was recorded during the year ended December 31, 2021 (2020 - $0.8 million) relating to the DSUs.

14. Per share amounts

Basic and diluted net earnings (loss) per share have been determined based on the following:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Net earnings (loss)	**1,148,696**	(1,517,427)
Basic weighted average shares outstanding ('000s)	**161,172**	157,908
Dilutive impact of equity based compensation ('000s)	**3,593**	—
Diluted weighted average shares outstanding ('000s)	**164,765**	157,908
Basic earnings per share	**7.13**	(9.61)
Diluted earnings per share	**6.97**	(9.61)

15. Financial instruments

Classification of financial instruments

The following table summarizes the carrying value relating to Vermilion's financial instruments:

	As at Dec 31, 2021				As at Dec 31, 2020			
($M)	FVTPL	FVTOCI	Amortized Cost	Total	FVTPL	FVTOCI	Amortized Cost	Total
Cash and cash equivalents	**6,028**	**—**	**—**	**6,028**	6,904	—	—	6,904
Derivative assets	**19,321**	**—**	**—**	**19,321**	19,375	—	—	19,375
Derivative liabilities	**(320,186)**	**—**	**—**	**(320,186)**	(139,147)	—	—	(139,147)
Accounts receivable	**—**	**—**	**328,584**	**328,584**	—	—	196,077	196,077
Accounts payable and accrued liabilities	**—**	**—**	**(440,658)**	**(440,658)**	—	—	(297,670)	(297,670)
Lease obligations	**—**	**—**	**(60,190)**	**(60,190)**	—	—	(76,524)	(76,524)
Long-term debt [(1)]	**—**	**—**	**(1,651,569)**	**(1,651,569)**	—	—	(1,933,848)	(1,933,848)

(1) The carrying value of the above equals fair value except for long-term debt. The fair value of long-term debt was $ 1,660,778 (2020 - $1,884,296).

The carrying value of accounts receivable, accounts payable and accrued liabilities, dividends payable and lease obligations are a reasonable approximation of their fair value due to the short maturity of these financial instruments. The carrying value of long-term debt outstanding on the revolving credit facility approximates its fair value due to the use of short-term borrowing instruments at market rates of interest.

Fair value measurements are categorized into a fair value hierarchy based on the lowest level input that is significant to the fair value measurement:

- Level 1 inputs are determined by reference to unadjusted quoted prices in active markets for identical assets or liabilities. Inputs used in fair value measurement of cash and cash equivalents, the revolving credit facility, and the senior unsecured notes are categorized as Level 1.
- Level 2 inputs are determined based on inputs other than unadjusted quoted prices that are observable, either directly or indirectly. The fair value of Vermilion's derivative assets and liabilities are determined using pricing models that incorporate future price forecasts (supported by prices from observable market transactions) and credit risk adjustments.
- Level 3 inputs are not based on observable market data. Vermilion does not have any financial instruments classified as Level 3.

There were no transfers between levels in the hierarchy in the years ended December 31, 2021 and 2020.

Nature and Extent of Risks Associated with Financial Instruments

Vermilion is exposed to financial risks from its financial instruments. These financial risks include: market risk (includes commodity price risk, interest rate risk, and currency risk), credit risk, and liquidity risk.

Commodity price risk

Vermilion is exposed to commodity price risk on its derivative assets and liabilities which are used as part of the Company's risk management program to mitigate the effects of changes in commodity prices on future cash flows. While transactions of this nature relate to future petroleum and natural gas production, Vermilion does not designate these derivative assets and liabilities as accounting hedges. As such, changes in commodity prices impact the fair value of derivative instruments and the corresponding gains or losses recognized on derivative instruments.

Currency risk
Vermilion is exposed to currency risk on its financial instruments denominated in foreign currencies. These financial instruments include cash and cash equivalents, accounts receivables, accounts payables, lease obligations, long-term debt, derivative assets and derivative liabilities. These financial instruments are primarily denominated in the US dollar and the Euro. Vermilion monitors its exposure to currency risk and reviews whether the use of derivative financial instruments is appropriate to manage potential fluctuations in foreign exchange rates.

Interest rate risk
Vermilion is exposed to interest rate risk on its revolving credit facility, which consists of short-term borrowing instruments that bear interest at market rates. Thus, changes in interest rates could result in an increase or decrease in the amount paid by Vermilion to service this debt.

The following table summarizes the increase (positive values) or decrease (negative values) to net earnings before tax due to a change in the value of Vermilion's financial instruments as a result of a change in the relevant market risk variable. This analysis does not attempt to reflect any interdependencies between the relevant risk variables.

($M)	Dec 31, 2021	Dec 31, 2020
Currency risk - Euro to Canadian dollar		
$0.01 increase in strength of the Canadian dollar against the Euro	**(273)**	(873)
$0.01 decrease in strength of the Canadian dollar against the Euro	**273**	873
Currency risk - US dollar to Canadian dollar		
$0.01 increase in strength of the Canadian dollar against the US $	**2,086**	2,711
$0.01 decrease in strength of the Canadian dollar against the US $	**(2,086)**	(2,711)
Commodity price risk - Crude oil		
US $5.00/bbl increase in crude oil price used to determine the fair value of derivatives	**(9,324)**	(11,783)
US $5.00/bbl decrease in crude oil price used to determine the fair value of derivatives	**1,636**	7,207
Commodity price risk - European natural gas		
€ 0.5/GJ increase in European natural gas price used to determine the fair value of derivatives	**(10,554)**	(23,904)
€ 0.5/GJ decrease in European natural gas price used to determine the fair value of derivatives	**10,554**	24,088
Share price risk - Equity swaps		
$1.00 increase from initial share price of the equity swap	**3,750**	3,750
$1.00 decrease from initial share price of the equity swap	**(3,750)**	(3,750)

Credit risk:
Vermilion is exposed to credit risk on accounts receivable and derivative assets in the event that customers, joint operation partners, or counterparties fail to discharge their contractual obligations. As at December 31, 2021, Vermilion's maximum exposure to receivable credit risk was $347.9 million (December 31, 2020 - $215.5 million) which is the value of accounts receivable and derivative assets on the balance sheet.

Vermilion's accounts receivable primarily relates to customers and joint operations partners in the petroleum and natural gas industry. These amounts are subject to normal industry payment terms and credit risks. Vermilion manages these risks by monitoring the creditworthiness of customers and joint operations partners and, where appropriate, obtaining assurances such as parental guarantees and letters of credit. Vermilion determines the lifetime expected credit losses recognized on accounts receivable using a provision matrix. In preparing the provision matrix, the Company takes into account historical credit loss experience based on the aging of accounts receivable, adjusted as necessary for current and future petroleum and natural gas prices to the extent that changes in pricing may negatively impact the Company's customers and joint operations partners. The lifetime expected credit losses on accounts receivable as at December 31, 2021 and 2020 is not material. As at the balance sheet date, approximately 0.8% (2020 –1.4%) of the accounts receivable balance was outstanding for more than 90 days. Vermilion considers the balance of accounts receivable to be collectible.

Vermilion's derivative assets primarily relates to the fair value of financial instruments used as part of the Company's risk management program to mitigate the effects of changes in commodity prices on future cash flows. Vermilion manages this risk by monitoring the creditworthiness of counterparties, transacting primarily with counterparties that have investment grade third party credit ratings, and by limiting the concentration of financial exposure to individual counterparties. As a result, Vermilion has not obtained collateral or other security to support its financial derivatives.

Vermilion's cash deposited in financial institutions and guaranteed investment certificates are also subject to counterparty credit risk. Vermilion mitigates this risk by transacting with financial institutions with high third party credit ratings.

Liquidity risk:
Liquidity risk is the risk that Vermilion will encounter difficulty in meeting obligations associated with its financial liabilities. Vermilion does not consider this to be a significant risk as its financial position and available committed borrowing facility provide significant financial flexibility and allow Vermilion to meet its obligations as they come due.

The following table summarizes Vermilion's undiscounted non-derivative financial liabilities and their contractual maturities:

($M)	1 month	1 month to 3 months	3 months to 1 year	1 year to 5 years
December 31, 2021	191,298	223,885	25,475	1,718,475
December 31, 2020	92,991	181,475	23,204	2,006,530

16. Related party disclosures

The compensation of directors and management is reviewed annually by the independent Governance and Human Resources Committee against industry practices for oil and gas companies of similar size and scope.

The following table summarizes the compensation of directors and other members of key management personnel during the years ended December 31, 2021 and 2020:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Short-term benefits	**4,654**	4,800
Equity based compensation	**14,570**	13,169
	19,224	17,969
Number of individuals included in the above amounts	**18**	18

During the year ended December 31, 2021, Vermilion recorded $ 0.2 million of office rent recoveries (2020 - $ 0.2 million) relating to an office sub-lease to a company whose Managing Director is also a member of Vermilion's Board of Directors. This related party transaction is provided in the normal course of business under the same commercial terms and conditions as transactions with unrelated companies and is recorded at the exchange amount.

17. Supplemental information

Changes in non-cash working capital was comprised of the following:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Changes in:		
Accounts receivable	**(132,507)**	15,332
Crude oil inventory	**(6,668)**	15,987
Prepaid expenses	**(71,156)**	(5,476)
Accounts payable and accrued liabilities	**142,988**	(14,772)
Income taxes payable	**32,643**	(877)
Foreign exchange	**14,540**	(6,251)
Changes in non-cash working capital	**(20,160)**	3,943
Changes in non-cash operating working capital	**(56,884)**	12,365
Changes in non-cash investing working capital	**36,724**	(8,422)
Changes in non-cash working capital	**(20,160)**	3,943

As at December 31, 2021, prepaid expenses includes a deposit of $ 68.5 million related to a previously announced transaction to acquire an additional working interest within the Corrib natural gas project.

Cash and cash equivalents was comprised of the following:

	As at	
	Dec 31, 2021	Dec 31, 2020
Cash on deposit with financial institutions	**5,901**	6,777
Guaranteed investment certificates	**127**	127
Cash and cash equivalents	**6,028**	6,904

Wages and benefits included in operating expenses and general and administration expenses were:

	Year Ended	
	Dec 31, 2021	Dec 31, 2020
Operating expense	**73,739**	70,414
General and administration expense	**54,771**	60,551
Wages and benefits	**128,510**	130,965

The following tables summarize Vermilion's outstanding risk management positions as at December 31, 2021:

	Unit	Currency	Bought Put Volume	Weighted Average Bought Put Price	Sold Call Volume	Weighted Average Sold Call Price	Sold Put Volume	Weighted Average Sold Put Price	Sold Swap Volume	Weighted Average Sold Swap Price	Bought Swap Volume	Weighted Average Bought Swap Price
Dated Brent												
Q1 2022	bbl	USD	2,700	62.50	2,700	81.01	2,700	47.50	500	52.00	—	—
Q2 2022	bbl	USD	3,450	63.59	3,450	83.34	3,450	47.50	—	—	—	—
Q3 2022	bbl	USD	2,600	63.94	2,600	84.35	2,600	47.50	—	—	—	—
Q4 2022	bbl	USD	2,600	63.94	2,600	84.35	2,600	47.50	—	—	—	—
WTI												
Q1 2022	bbl	USD	9,550	60.52	9,550	75.89	9,550	45.52	—	—	—	—
Q2 2022	bbl	USD	9,300	60.93	9,300	78.39	9,300	45.54	—	—	—	—
Q3 2022	bbl	USD	4,500	60.82	4,500	82.92	4,500	45.00	—	—	—	—
Q4 2022	bbl	USD	4,500	60.82	4,500	82.92	4,500	45.00	—	—	—	—
AECO Basis (AECO less NYMEX Henry Hub)												
Q1 2022	mcf	USD	—	—	—	—	—	—	30,000	(1.10)	—	—
Q2 2022	mcf	USD	—	—	—	—	—	—	35,000	(1.09)	—	—
Q3 2022	mcf	USD	—	—	—	—	—	—	35,000	(1.09)	—	—
Q4 2022	mcf	USD	—	—	—	—	—	—	11,793	(1.09)	—	—
NYMEX Henry Hub												
Q2 2022	mcf	USD	30,000	3.33	30,000	4.81	—	—	—	—	—	—
Q3 2022	mcf	USD	30,000	3.33	30,000	4.81	—	—	—	—	—	—
Q4 2022	mcf	USD	10,109	3.33	10,109	4.81	—	—	—	—	—	—

	Unit	Currency	Bought Put Volume	Weighted Average Bought Put Price	Sold Call Volume	Weighted Average Sold Call Price	Sold Put Volume	Weighted Average Sold Put Price	Sold Swap Volume	Weighted Average Sold Swap Price	Bought Swap Volume	Weighted Average Bought Swap Price
NBP												
Q1 2022	mcf	EUR	36,851	6.04	36,851	7.59	34,394	3.63	4,913	4.91	—	—
Q2 2022	mcf	EUR	27,024	5.07	27,024	5.84	27,024	3.50	4,913	4.91	—	—
Q3 2022	mcf	EUR	19,654	5.11	19,654	6.24	19,654	3.66	4,913	4.91	—	—
Q4 2022	mcf	EUR	19,654	5.11	19,654	6.23	19,654	3.66	4,913	4.91	—	—
Q1 2023	mcf	EUR	12,284	5.19	12,284	6.45	12,284	3.75	—	—	—	—
Q2 2023	mcf	EUR	4,913	5.86	4,913	8.24	4,913	4.40	—	—	—	—
TTF											—	—
Q1 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q2 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q3 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q4 2022	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—
Q1 2023	mcf	EUR	2,457	4.84	2,457	5.64	2,457	3.52	—	—	—	—

VET Equity Swaps		Initial Share Price		Share Volume
Swap	Jan 2020 - Apr 2023	20.9788	CAD	2,250,000
Swap	Jan 2020 - Apr 2023	22.4587	CAD	1,500,000

Foreign Currency Swaps		Notional Amount		Notional Amount		Average Rate
Swap	January 2022	562,166,987	USD	700,000,000	CAD	1.2452

Cross Currency Interest Rate		Notional Amount		Receive Rate	Notional Amount		Pay Rate
Swap	January 2022	398,373,887	USD	LIBOR + 1.70%	500,000,000	CAD	CDOR + 1.08%

DIRECTORS

Lorenzo Donadeo [1]
Calgary, Alberta

Larry J. Macdonald [2, 4, 8, 10]
Calgary, Alberta

James J. Kleckner Jr. [8, 10]
Edwards, Colorado

Carin Knickel [5, 8, 12]
Golden, Colorado

Stephen P. Larke [4, 6, 11]
Calgary, Alberta

Timothy R. Marchant [7, 10, 12]
Calgary, Alberta

Robert Michaleski [3, 6]
Calgary, Alberta

William Roby [8, 9, 12]
Katy, Texas

Manjit Sharma [4,8]
Toronto, Ontario

Judy Steele [6,12]
Halifax, Nova Scotia

[1] Executive Chairman
[2] Lead Director (Independent)
[3] Audit Committee Chair (Independent)
[4] Audit Committee Member
[5] Governance and Human Resources Committee Chair (Independent)
[6] Governance and Human Resources Committee Member
[7] Health, Safety and Environment Committee Chair (Independent)
[8] Health, Safety and Environment Committee Member
[9] Independent Reserves Committee Chair (Independent)
[10] Independent Reserves Committee Member
[11] Sustainability Committee Chair (Independent)
[12] Sustainability Committee Member

OFFICERS / CORPORATE SECRETARY

Lorenzo Donadeo *
Executive Chairman

Dion Hatcher *
President

Lars Glemser *
Vice President & Chief Financial Officer

Terry Hergott
Vice President Marketing

Yvonne Jeffery
Vice President Sustainability

Darcy Kerwin *
Vice President International & HSE

Bryce Kremnica *
Vice President North America

Geoff MacDonald
Vice President Geosciences

Kyle Preston
Vice President Investor Relations

Averyl Schraven
Vice President People and Culture

Jenson Tan *
Vice President Business Development

Gerard Schut *
Vice President European Operations

Robert (Bob) J. Engbloom
Corporate Secretary

* Executive Committee

AUDITORS

Deloitte LLP
Calgary, Alberta

BANKERS

The Toronto-Dominion Bank

Bank of Montreal

Canadian Imperial Bank of Commerce

Export Development Canada

National Bank of Canada

Royal Bank of Canada

The Bank of Nova Scotia

Wells Fargo Bank N.A., Canadian Branch

Bank of America N.A., Canada Branch

Citibank N.A., Canadian Branch - Citibank Canada

JPMorgan Chase Bank, N.A., Toronto Branch

La Caisse Centrale Desjardins du Québec

Alberta Treasury Branches

Canadian Western Bank

Goldman Sachs Lending Partners LLC

EVALUATION ENGINEERS

GLJ Petroleum Consultants Ltd.
Calgary, Alberta

LEGAL COUNSEL

Norton Rose Fulbright Canada LLP
Calgary, Alberta

TRANSFER AGENT

Odyssey Trust Company

STOCK EXCHANGE LISTINGS

The Toronto Stock Exchange (“VET”)
The New York Stock Exchange (“VET”)

INVESTOR RELATIONS
Kyle Preston
Vice President Investor Relations
403-476-8431 TEL

Exhibit 99.4

Deloitte LLP
700, 850 2 Street SW
Calgary, AB T2P 0R8
Canada

Tel: 403-267-1700
Fax: 587-774-5379
www.deloitte.ca

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in Registration Statement No. 333-232837 on Form S-8 and to the use of our reports dated March 4, 2022 relating to the financial statements of Vermilion Energy Inc. and the effectiveness of Vermilion Energy Inc.'s internal control over financial reporting, appearing in this Annual Report on Form 40-F of Vermilion Energy Inc. for the year ended December 31, 2021.

/s/ Deloitte LLP

Chartered Professional Accountants
March 4, 2022

Exhibit 99.5

CONSENT OF GLJ LTD.

We hereby consent to the use of and reference to our name and our reports, and the inclusion of information derived from our reports, evaluating Vermilion Energy Inc.'s (the "Company") petroleum and natural gas reserves as at December 31, 2021, in the Company's Annual Information Form, news releases and investor presentations.

Yours truly,

GLJ LTD.



Jodi L. Anhorn, M.Sc., P. Eng.
President & CEO

Calgary, Alberta
February 11, 2022

EXHIBIT 99.6

VERMILION ENERGY INC.
CERTIFICATION OF THE CHIEF EXECUTIVE OFFICER

I, Dion Hatcher, President, certify that:

1. I have reviewed this annual report on Form 40-F of Vermilion Energy Inc.;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this report;

4. The issuer's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the issuer and have:

    a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c) Evaluated the effectiveness of the issuer's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation;

    d) Disclosed in this report any change in the issuer's internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the issuer's internal control over financial reporting; and

5. The issuer's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the issuer's auditors and the audit committee of the issuer's board of directors (or persons performing the equivalent functions):

    a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the issuer's ability to record, process, summarize and report financial information; and

    b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the issuer's internal control over financial reporting.

Date: March 4, 2022

/s/ Dion Hatcher
[Signature]

Dion Hatcher, President
Acting in the capacity of Chief Executive Officer

EXHIBIT 99.6

VERMILION ENERGY INC.
CERTIFICATION OF THE CHIEF FINANCIAL OFFICER

I, Lars Glemser, Vice President and Chief Financial Officer, certify that:

1. I have reviewed this annual report on Form 40-F of Vermilion Energy Inc.;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this report;

4. The issuer's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the issuer and have:

    a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the issuer, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c) Evaluated the effectiveness of the issuer 's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation;

    d) Disclosed in this report any change in the issuer 's internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the issuer's internal control over financial reporting; and

5. The issuer's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the issuer's auditors and the audit committee of the issuer 's board of directors (or persons performing the equivalent functions):

    a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the issuer's ability to record, process, summarize and report financial information; and

    b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the issuer's internal control over financial reporting.

Date: March 4, 2022

/s/ Lars Glemser
[Signature]

Lars Glemser, Vice President and Chief Financial Officer

EXHIBIT 99.7

VERMILION ENERGY INC.
CERTIFICATE OF THE CHIEF EXECUTIVE OFFICER

Pursuant to Section 906(a) of the Sarbanes-Oxley Act of 2002
Subsections (a) and (b) of Section 1350, Chapter 63 of Title 18 of the United States Code

In connection with the annual report of Vermilion Energy Inc. (the "Corporation") on Form 40-F for the fiscal year ended December 31, 2021, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Curtis Hicks, President of the Corporation, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Corporation.

Dated at Calgary, Alberta, Canada this 4th day of March 2022.

("Dion Hatcher")
[Signature]

Dion Hatcher, President
Acting in the capacity of Chief Executive Officer

EXHIBIT 99.7

VERMILION ENERGY INC.
CERTIFICATE OF THE CHIEF FINANCIAL OFFICER

Pursuant to Section 906(a) of the Sarbanes-Oxley Act of 2002
Subsections (a) and (b) of Section 1350, Chapter 63 of Title 18 of the United States Code

In connection with the annual report of Vermilion Energy Inc. (the "Corporation") on Form 40-F for the fiscal year ended December 31, 2021, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Lars Glemser, Vice President and Chief Financial Officer of the Corporation, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Corporation.

Dated at Calgary, Alberta, Canada this 4th day of March 2022.

("Lars Glemser")
[Signature]

Lars Glemser, Vice President and Chief Financial Officer